State of New Mexico ARTESIA DISTRICT Form C-103 Submit 1 Copy To Appropriate District Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 DEC 03 2018 LAPINO. 1625 N. French Dr., Hobbs, NM 88240 30-005-00411 District 11 - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. RECEIVED District III - (505) 334-6178 STATE | FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Fee 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH J. P. White PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other P&A well 9. OGRID Number 2. Name of Operator 371985 Hadaway Consulting & Engineering LLC 10. Pool name or Wildcat 3. Address of Operator Race Track; San Andres, East PO Box 188, Canadian TX 79014 4. Well Location 1980 660 feet from the line and feet from the line В Unit Letter **NMPM** County Chaves Section 18 Township 10S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 from top of casing 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING □ REMEDIAL WORK PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ P AND A \mathbf{x} COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS MULTIPLE COMPL** П CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: Discussed plan forward w/ Mike Bratcher @ NMOCD. 11/28/2018 Cut off 7" csg and NUWH and BOP. PU 6 1/8" bit and BHA, RIH and tag cmt at 202' inside 7". DO cmt through 7" shoe, fell out of cmt. Wash down in old hole w/ full returns to 2121', circ hole clean and POH. Discussed with and received approval from OCD (Mike Bratcher and Gilbert Cordero) for setting cmt plugs. RIH w/ OE tbg and set 200 sx class C cmt plug (all cmt plugs 2% CaCl, 14.8 ppg, 1.32 ft3/sx) at 2095', POH and WOC overnight, RIH and tag at 1995' next day. Circ 200 bbl of 10 ppg brine from top of plug, full returns, no contaminated cmt. Set 400 sx class C cmt plug at 1995' and WOC 4 hours, tag at 716'. Pump 200 sx class C plug from 716' w/ full returns. WOC overnight and tag next day at 142'. Pump 27 sx class C from 142' to surface, full returns w/ cmt to surface. POH, NDWH and install dry hole marker, well P&A. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 12/3/2018

Type or print name

E-mail address:

PHONE:

APPROVED BY Signed By Mark Branch TITLE

Conditions of Approval (if any):