

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Minerals and Natural Resources

Revised July 18, 2013

FEB 05 2018

ARTESIA DISTRICT

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-43165

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Zeppelin 32 B2L State Com W2L1

8. Well Number *2H*

9. OGRID Number

14744

10. Pool name or Wildcat

Culebra Bluff, Bone Spring South

Purple Sage Wolfcamp, gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter *X L* *1650* feet from the *South* line and *205* feet from the *East* lineSection *32* Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3054 GL 3105

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/18/18...Spud 17 1/2" hole. TD'd hole @ 415'. Ran 400' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 425 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 6:00 A.M. 01/19/18. Circ 217 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 8:45 A.M. 01/20/18, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.5 PPG.

01/21/18..TD'd 12 1/4" hole @ 2550'. Ran 2535' of 9 3/4" 40# HCL80 LT&C Csg. Cemented stage with 400 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.47 yd. Tail with 200 sks Class C Neat. Mixed @ 14.8 #/g w/ 1.32 yd. Displaced w/189 bbls FW. Plug down @ 6:45 AM 01/22/18. Circ 20 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/85k#. Tested pack-off to 5000#. At 6:00 P.M. 01/22/18, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 10.0 PPG.

Spud Date: 01/18/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ruby Caballero* TITLE *Regulatory* DATE *2/2/18*Type or print name *Ruby Caballero* E-mail address: *rcaballero@mewbourne.com* PHONE: *575-393-5905*

For State Use Only

APPROVED BY: *Ruby Caballero* TITLE *Business Ops Spec A* DATE *12-5-2018*

Conditions of Approval (if any)