Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-4316	55
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 7. Lease Name or Unit Agreement Name Zeppelin 32 W2IL State Com 8. Well Number 2H 	
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator PO Box 5270, Hobbs NM 88240			10. Pool name or Wildcat Purple Sage Wolfcamp, gas	
4. Well Location				
Unit Letter _L: 19	80feet from the _South	_ line and205	feet from	n the _Westline
Section 32		ange 28E		Eddy County
	11. Elevation (Show whether DR, 3105' GL	RKB, RT, GR, etc.)	
	5105 GL			
	appropriate Box to Indicate Na	ature of Notice,	Report or O	ther Data
				REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON			
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRI CASING/CEMEN		□ PANDA □
		o, lon to, o Emer		
	_			_
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all p	OTHER:	d give pertinen	t dates including estimated date
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC	. For Multiple Con	npletions: Att	ach wellbore diagram of
1/18/18Spud 17 ½" hole. TD'd ho fixed @ 14.8 #/g w/ 1.34 yd. Plug d	lown @ 6:00 A.M. 01/19/18. Circ 2	17 sks cement to pi	t. Tested BOP	E to 5000# & Annular to 3500#
ested standpipe & mud lines to the with 12 ¹ / ₄ " bit. FIT test to EMW of	pumps to 5000#. At 8:45 A.M. 01/2 10.5 PPG.	20/18, tested csg to	1500# for 30 i	ninutes, held OK. Drilled out
1/21/18TD'ed 12 ¼" hole @ 2550'	. Ran 2535' of 9 <u>%" 40</u> # HCL80 LT	&C Csg. Cemente	ed stage with 4	00 sks Lite Class C (50:50:10)
//additives. Mixed @ 11.9 /g w/ 2.4	7 yd. Tail with 200 sks Class C Ne	at. Mixed @ 14.8	#/g w/ 1.32 vd	Displaced w/189 bbls FW.
lug down @ 6:45 AM 01/22/18. Ci 000#. At 6:00 P.M. 01/22/18, tested	rc 20 sks of cmt to the pit. Set Came csg to 1500# for 30 mins, held OK	ron mandrel hange Drilled out with a	r through BOP 3 ¾" bit FIT t	w/85k#. Tested pack-off to est to FMW of 10.0 PPG
pud Date: 01/18/2018	Rig Release	e Date:		
hereby certify that the information a	have is true and complete to the ha	st of my knowledge	and holiaf	
		st of my knowledge	e and benet.	
IGNATURE CUM UL	TITLE_Regula	tory	DA	TE2/7/18
ype or print name _Ruby Caballero or State Use Only	E-mail address: rcaballero@	mewbourne.com_	PHONE	: _575-393-5905
PPROVED BY:	Res TITLE State	Y M		DATE 2 -12 -18
conditions of Approval (if any):			NM	OIL CONSERVATION
				FEB 09 2018

RECEIVED