Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-43165	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & G	as Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name (or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Zeppelin 32 W2IL State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 2H	
· · _	Gas Well 🛛 Other			
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240			Purple Sage Wolfcamp, Gas	
4. Well Location				
Unit Letter L : 1980 feet from the South line and 205 feet from the West line				
Section 32 Township 23S Range 28E			NMPM Eddy	y County
	11. Elevation (Show whether DR, 3105' GL	, RKB, RT, GR, etc.))	
L			I	· · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K 🗌	ALTERING CASING
	ANDON 🔲 CHANGE PLANS 📄 COMMENCE DRILLING OPNS. 🗌 P AND A 🔅			
PULL OR ALTER CASING		CASING/CEMENT	гјов 🛛	
CLOSED-LOOP SYSTEM		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
01/29/18TD'ed 8 3/4" hole @ 10413'. Ran 10398' of 7" 29# HCP110 LT&C Csg. Cemented w/250 sks PVL w/additives. Mixed @				
10.2#/g w/4.24 yd. Followed w/150 sks Lite Class H (50:50:10) w/additives. Tail w/400 sks Class H w/additives. Mixed @ 15.6 #/g				
w/1.18 yd. Displaced w/385 bbls OBM. Plug down @ 6:30 AM 01/30/18. Circ 72 sks of cmt to the pit. Set Cameron mandrel hanger				
through BOP w/230k#. At 3:00 AM 01/31/2018, tested csg to 1500# for 30 mins, held OK. FIT test to 13.5 PPG EMW. Drilled out with				
6 ¼" bit.				
Spud Date: 01/18/2018 Rig Release Date:				
Spud Date: 01/18/2018 Rig Release Date:				
I hereby certify-that the information above is true and complete to the best of my knowledge and belief.				
and the first			D / 75	
SIGNATURE WANT W	IIILE_Regula	atory	DATE	_2/7/18
SIGNATURE DATE_2/7/18 Type or print name_Ruby CaballeroE-mail address: rcaballero@mewbourne.comPHONE: _575-393-5905				
For State Use Only				
APPROVED BY:	TITLE Stat	FM	D	ATE 2 -12 - 18
Conditions of Approval (if any):				
			NM OH	CONSERVATION
				ESIA DISTRICT
			FE	B 0 9 2018

RECEIVED

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