

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNEW OIL CONSERVATION
ARTESIA DISTRICTAPPROVED
MAINT-00-0137
Expires: July 31, 2010
CD Artesia
RECEIVED
5. Lease Serial No.
NMNM046525

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: LINDA GOOD Email: linda.good@dev.com			8. Lease Name and Well No. COTTON DRAW UNIT 272H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102			9. API Well No. 30-015-43724-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 2 225FNL 1350FEL At top prod interval reported below SWSE 347FSL 1459FEL At total depth SWSE 330FSL 1450FEL			10. Field and Pool, or Exploratory PADUCA BONE SPRINGS		
14. Date Spudded 05/31/2017			15. Date T.D. Reached 06/07/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/08/2017			17. Elevations (DF, KB, RT, GL)* 3452 GL		
18. Total Depth: MD 14872 TVD 10095			19. Plug Back T.D.: MD 14872 TVD 10095		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	706		725		0	
12.250	9.625 J-55	40.0	0	4305		1390		0	
8.750	5.500 P-110	17.0	0	10323					
8.500	5.500 P-110	17.0	10323	14864		1820		2965	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9700							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10171	14731	10171 TO 14731		499	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10171 TO 14731	5712 BBL ACID; 3,399,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2017	09/22/2017	24	→	556.0	1256.0	1287.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Production Method
SI	492		→	556	1256	1287	2259	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Production Method
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #391715 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due by Mar 8th, 2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	565		BARREN	RUSTLER	565
SALADO	955		BARREN	SALADO	955
BASE OF SALT	4400		BARREN	BASE OF SALT	4400
DELAWARE	4400		OIL/GAS	DELAWARE	4400
BONE SPRING	8285		OIL/GAS	BONE SPRING	8285

32. Additional remarks (include plugging procedure):

As Drilled Plat, Directional Survey and CBL log being sent via Fed Ex.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #391715 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/02/2017 (18DW0011SE)

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 10/12/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #391715

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM046525	NMNM046525
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102 Ph: 405-552-6558	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 Ph: 405 552 6571
Admin Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@divn.com Ph: 405-552-6558	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@divn.com Ph: 405.552.6558
Tech Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@divn.com Ph: 405-552-6558	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@divn.com Ph: 405.552.6558
Well Name: Number:	COTTON DRAW UNIT 272H	COTTON DRAW UNIT 272H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 3 T25S R31E Mer NMP NWNE Lot 2 225FNL 1350FEL	NM EDDY Sec 3 T25S R31E Mer NMP Lot 2 225FNL 1350FEL
Field/Pool:	PADUCA; BONE SPRING	PADUCA
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING