

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Percussion Petroleum Operating LLC 919 Millam Street, Suite 2475 Houston, TX 77002		² OGRID Number 371755
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30 - 015-44723	⁵ Pool Name North Seven Rivers; Glorieta/Yeso	⁶ Pool Code 97565
⁷ Property Code 320768	⁸ Property Name South Boyd Federal Com	⁹ Well Number 20H

II. ¹⁰ Surface Location

UL or lot no. B	Section 34	Township 19S	Range 25E	Lot Idn	Feet from the 689	North/South Line North	Feet from the 2024	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 27	Township 19S	Range 25E	Lot Idn	Feet from the 23	North/South line North	Feet from the 2227	East/West line East	County Eddy
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
015694	Holly Frontier 2828 N. Harwood, Suite 1300 Dallas, TX 75201	O
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Suite 800 Dallas, TX 75201	G
NM OIL CONSERVATION		
ARTESIA DISTRICT		
DEC 10 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 11/3/18	²² Ready Date 12/11/18	²³ TD 9192'	²⁴ PBDT 9144'	²⁵ Perforations 4085'-9093'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8"	1285'	700 (circ)		
8-3/4"	7"	3679'	2205 (circ)		
8-3/4"	5.5"	9190'	2205 (circ)		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ryan Barber</i>			OIL CONSERVATION DIVISION		
Printed name: Ryan Barber			Approved by: <i>Buster Kline</i>		
Title: Petroleum Engineer			Title: Business Manager		
E-mail Address: ryan@percussionpetroleum.com			Approval Date: 12.10.2018		
Date: 12/10/18			Phone: 979-292-6279		

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 10 2018

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

RECEIVED

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations
Operating Company Information	
5. Company Name* PERCUSSION PETROLEUM OPERATING	
6. Address* 919 MILAM ST., SUITE 2475 HOUSTON TX 77002	7. Phone Number* 713-300-1853
Administrative Contact Information	
8. Contact Name* RYAN _ BARBER	9. Title* PETROLEUM ENGINEER
10. Address* 919 MILAM ST., SUITE 2475 HOUSTON TX 77002	11. Phone Number* 713-300-1853 _ 12. Mobile Number _
13. E-mail* ryan@percussionpetroleum.com	14. Fax Number _
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _	16. Title* _
17. Address* _ _ _	18. Phone Number* _ _ 19. Mobile Number _
20. E-mail* _	21. Fax Number _
Lease and Agreement	
22. Lease Serial Number* _	

Pending BLM approvals will
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and scanned

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NMNM0504364B			
24. If Unit or CA/Agreement, Name and/or Number		25. Field and Pool, or Exploratory Area* N.SEVEN RIVERS;GLOR-YESO	
County and State for Well			
26. County or Parish, State* EDDY NM			
Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name* SOUTH BOYD FEDERAL COM		Well Number* 20H	API Number 30-015-44723
Section 34	Township 19S	Range 25E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWNE	N/S Footage 689 FNL		E/W Footage 2024 FEL
Latitude 32.622546	Longitude 104.470498	Metes and Bounds	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.			
11/3/18: Spud well			
11/8/18: Run and cement 9-5/8" surface casing string w/600 sx (250 sx 12.8 ppg, 350 sx of 14.8 ppg). Run temp log to find TOC @ 194'. Run 126' of 1" pipe and cement w/ 100 sx of 14.8 ppg. Circulated 13 sx to surface.			
11/8/18: Pressure tested 9-5/8" surface casing to 600 psi for 30 minutes, lost 0 psi, good test			
11/25/18: Run and cement 5.5" x 7" production casing string w/ 2205 sx (220 sx of 12.6 ppg, 1985 sx of 14.8 ppg). Circulated 130 sx to surface			
11/28/18: Pressure test 5.5" x 7" production casing string to 7500 psi for 30 minutes, lost 100 psi, good test.			

I hereby certify that the foregoing is true and correct.

29. Name*

RYAN _ BARBER

30. Title

PETROLEUM ENGINEER

31. Date* (MM/DD/YYYY)

12/10/2018

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

 Signed

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

34. Date Sent

35. Processing Office

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

44. Review Category

45. Date Completed

46. Reviewer Name

47. Comments

Section 6 - Internal Review #4 Status

48. Review Category

49. Date Completed

50. Reviewer Name

51. Comments

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Section 7 - Final Approval Status

52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240