Submit 1 Copy	To Appropriate District	S1	tate of New M	levico		Form C 102	
Office					Form C-103 Revised July 18, 2013		
1625 N. French	5 N. French Dr., Hobbs, NM 88240				WELL API NO 30-015-4	D.	
811 S. First St.	istrict II - (575) 748-1283 II S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Ty		
1000 Rio Brazo	istrict III - (505) 334-6178 1220 South St. Francis Dr. 00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE	FEE	
	1220 S. St. Francis Dr., Santa Fe, NM					Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Golden Graham 1 State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH' PROPOSALS.)					8. Well Number 721H		
1. Type of 2. Name of	Well: Oil Well 🔳	Gas Well 🔲 O	ther W	······································			
EOC	Resources, Inc.				9. OGRID Nu 7377	mber	
3. Address		-d TV 70702			10. Pool name	or Wildcat	
4. Well Loc	Box 2267 Midla		· · · · · · · · · · · · · · · · · · ·				
	it Letter M	221 feet fro	om the South	line and 73	2 feet f	from the West line	
Sec	tion 1			ange 28E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2940 GR							
2940 0K							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID AND ABANDON REMEDIAL WORK DALTERING CASING D							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.							
PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB 📝							
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
11/15/18 Spud 17-1/2" hole							
Run 13-3/8", 54.5#, J55, STC (0'-570')							
Cmt Lead 230 sx, Class C, 12.8 ppg, 1.88 yld Tail 220 sx, Class C, 14.8 ppg, 1.36 yld						RECEIVED	
Test to 1500 psi/30 min - good							
	Circ 179 sx to Resume drilling					NOV 2 7 2018	
		,					
					D	ISTRICT II-ARTESIA O.C.D.	
					-		
	·			.		- ,	
Spud Date:	11/15/18		Rig Release D	ate:			
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		-1					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE COMMANT TITLE Regulatory Analyst DATE 11/20/18							
Type or print name E-mail address: PHONE:							
For State Use Only							
APPROVED BY: DATE 12-3-18							
	Approval (if any):					<u> </u>	
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