Form 3160-5 (September 2001)

Type of Well

3a. Address

2. Name of Operator

Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

BUREAU OF LAND MANAGEMENT 1301 W. Grand Avenue SUNDRY NOTICES AND REPORTS ON WALKESIA. NM 88210 5. Lease Serial No. LC 055374 Do not use this form for proposals to drill or re enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Other WIW Gas Well 8. Well Name and No. WLH G4S Unit Tract 6 #1 MAI 2003 Yates Petroleum Corporation 9. API Well No. 30-015-03393 10. Field and Pool, or Exploratory Area 105 S. 4th Str., Artesia, NM 88210 Loco Hills-Q-G-SA 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) 11. County or Parish, State Eddy County, New Mexico 1980'FSL and 660'FEL of Section 12-T18S-R29E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SHRMISSION TYPE OF ACTION

TITE OF CODIMISORORY					
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	X Plug and Abandon	Temporarily Abandon		
Pinal Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13 Describe Proposed of Completed Operation (cle	early state all pertinent details, includi	ing estimated starting date of any	proposed work and approximate duration	thereof	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- 1. Rig up all H2S safety equipment. Approximately 1450' of 4-1/2" casing recovery will be attempted. TOH with 2-3/8" tubing and production equipment, if any exist.
- 2. Run a gauge ring to 2525'. If gauge ring will not go to 2525', make a bit and scraper run. Set 4-1/2" CIBP at 2525' and cap with 35' cement.
- 3. Free point 4-1/2" casing. Cut the casing at the free point and pull the 4-1/2" casing. Load hole with plugging mud and spot 25 sx Class "C" cement across the 4-1/2" casing stub. WOC and tag plug, reset if necessary.
- 4. TOH with tubing. MI RU WL to perforate the 7" casing with HSC at 1195' with 6 squeeze holes. Then move up and perforate the 7" casing at 400' with 6 squeeze holes.
- 5. Set cement retainer at 1095'. Load hole with plugging mud and sting into retainer and establish an injection rate. Squeeze with 45 sx Class "C" cement and leave 35' cement on top of retainer. TOH with tubing.

APPROVAL SUBJECT TO	<u>.</u>		٦.		
14. I hereby certify that the foregoing is true and to the L REQUIREMENTS Name (Printed/Typed)	AND	APPROVED	T		
Tina Huer AL STIPULATIONS AT	oliance Supervisor				
Signature Jina Harris Date		MAY 3 0 2003			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	PETRO ELM ENGINEER			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	or se Office	,			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willbully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation WLH G4S Unit Tract 6 #1 Section 12-T18S-R29E Eddy County, New Mexico

Form 3160-5 continued:

- 6. ND BOP's. Set cement retainer at 290'. TIH with tubing. Load hole with plugging mud and sting in to retainer and establish circulation. Squeeze with 140 sx Class "C" cement from 400' to near the surface and leave 35' cement on retainer. TOH with tubing.
- 7. TIH with tubing to 150' and spot 15 sx Class "C" plug from 150' to surface. WOC 24 hrs. and tag plug.
- 8. Remove all surface equipment and weld dry hole marker per regulations.

