Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5.	5. Lease Serial No.						
	Expires January 31, 2004						
OMB NO. 1004-0133							

7. If Unit or CA/Agreement, Name and/or No

LC 050429A

6. If Indian, Allottee or Tribe Name

			670			
1. Type of Well Oil Well Gas	s Well X Other	ww &	$\beta \sim 5$	8. Well Name and No.		
2. Name of Operator		18	100 , 021	WLH G4S Unit Tract 3 #2		
Yates Petroleum Corporation		18 SECE	VED IN IN	9. API Well No.		
3a. Address		3b. Phone No. (include area cod	N U //1	30-015-03406		
105 S. 4th Str., Artesia, NM	88210	505-748-9471	167	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.,	OR Survey Description)	VC BS	(3)	Loco Hills-Q-G-SA		
		1222334	2020	11. County or Parish, State		
330'FNL and 330'FWL of Section	on 12-T18S-R29E			Eddy County, New Mexico		
12. CHECK APPROPE	NATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction X Plug and Abandon	Recomplete Temporarily to	Other		
Final Abandonment Notice	Convert to Injection		W'ater Dispos			
Describe Proposed of Completed Operation (cle If the proposal is to deepen directionally or reco Attach the Bond under which the work will be	mplete horizontally, give subsurf	face locations and measured and true v	ertical depths of all per	tinent markers and zones.		

Yates Petroleum Corporation plans to plug and abandon this well as follows:

determined that the site is ready for final inspection.)

- 1. Rig up all H2S safety equipment. No casing recovery will be attempted.
- 2. Set CIBP at 2386'. Tag CIBP and load hole with plugging mud. Keep wellbore loaded with mud. Spot 25 sx Class "C" cement plug from 2096' to 2386'.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

- 3. Perforate 4-1/2" casing with 6 shots at 1200' with the deepest penetrating charges available to penetrate both casing strings. Perforate 6 shots at 465' with the deepest penetrating charges available, these shots will also be going through two casing strings.
- 4. Set 4-1/2" cement retainer at 1050'. Load hole with plugging mud. Squeeze with 75 sx Class "C" cement. Leave 35' cement on top of retainer.

APPROVAL SUBJECT TO

5. Set cement retainer at 350'. Load hole with plugging mud. Squeeze with 140 sx Class "C" cement from 350' to 465'. Leave 35' cement on retainer.

	CENIED AL DECLUDEMENTO						
14. I hereby certify that the foregoing is true and correct	SPECIAL STIPULATIONS A	771119	APPROVED pervisor				
Signature I in a softwerta	Date M a	ay 27, 2003	MAY 3 0 2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Ti	itle	LES BABYAK PEDROLEUM ENGINEER				
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease Of	office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation WLH G4S Unit Tract 3 #2 Section 12-T18S-R29E Eddy County, New Mexico

Form 3160-5 continued:

- 6. If circulation was not achieved, Perforate both casing strings at 200'. Pump 75 sx Class "C"
- cement to fill 4-1/2" casing and 7" x 8-5/8" annulus. WOC 24 hrs and tag surface plug.

 7. If this doesn't work, spot 15 sx Class "C" cement plug from 150' to surface. WOC 24 hrs and tag plug.
- 8. Remove all surface equipment and weld dry hole marker per regulations.

