



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NNMN88134

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HB 11 FEDERAL 11

9. API Well No. 30-015-29739 S2

10. Field and Pool, or Exploratory CEDAR CANYON DELAWARE

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 10/31/1997 15. Date T.D. Reached 11/14/1997 16. Date Completed 04/22/2003 D & A Ready to Prod. 17. Elevations (DF, KB, RT, GL)* 3040 GL

18. Total Depth: MD 8460 TVD 19. Plug Back T.D.: MD 8415 TVD 20. Depth Bridge Plug Set: MD 8070 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS RAN ON ORIGINAL COMPLETION 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	353		400		0	
11.000	8.625 K55	24.0	0	3118		1000		0	
7.875	5.500 K55	17.0	0	8460		1050		3514	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7121							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6506	6526	6506 TO 6526		40	NON PRODUCING
B) DELAWARE	6731	6751	6731 TO 6751		40	NON PRODUCING
C)			6993 TO 7008		30	PRODUCTIVE
D)			8112 TO 8132			BELOW CIBP W/35' CMT ON TOP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6506 TO 6526	2000 GAL 7 1/2% PENTOL ACID
6731 TO 6751	50 BBLs 7 1/2% PENTOL ACID
6993 TO 7008	1500 GAL 7 1/2% NEFE, 18000 GAL 30# SFG PAD 25,200 GAL 30# SFG, 75,000 16/30, 15,420 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2003	04/15/2003	24	→	0.0	0.0	84.0	42.1		OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	125	90.0	→			84		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2003	04/18/2003	24	→	0.0	0.0	59.0	42.1		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	125	90.0	→			59		POW	

ACCEPTED FOR RECORD
JUN 11 2003
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3212	4080		DELAWARE	3212
CHERRY CANYON	4080	5672		CHERRY CANYON	4080
BRUSHY CANYON	5672	6618		BRUSHY CANYON	5672
LWR BRUSHY CANYON	6618	6894		LWR BRUSHY CANYON	6618
				BONE SPRING	6894
				1ST BONE SPRING SND	7924

32. Additional remarks (include plugging procedure):

4/12/03 - Perforated Delaware 6731' - 6751'(40 holes) and 6506' - 6526(40 holes). POOH w/prod tbg, set RBP @6889', acidizing perms from 6731' - 51' pumped 50 bbls 7 1/2% Pentol Acid, recovered 27 bbls
 4/13/03 - Recovered 43 BW
 4/15/03 - SWABBING recovered 84 BW
 4/17/03 - PU and set RBP @6600', acidized 6506' - 6526' w/2000 gal 7 1/2% pentol acid.
 4/18/03 - SWABBING 5% oil cut, recovered 59 BW
 4/19/03 - 1% oil cut, recovered 32 BW.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22480 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad
 Committed to AFMSS for processing by Armando Lopez on 06/09/2003 ()**

Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN

Signature (Electronic Submission) Date 06/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #22480 that would not fit on the form

32. Additional remarks, continued

4/22/03 - RIH and released RBP, POOH w/Pkr and RBP, RIH w/tbg & pump 15 7/8, 203-3/4"
65-7/8#