

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMLC028784B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X

8. Well Name and No.  
BURCH KEELY UNIT 23

9. API Well No.  
30-015-20417-00-S1

10. Field and Pool or Exploratory Area  
GRAYBURG

11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC

Contact: DANA KING  
E-Mail: dking@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T17S R30E NESW 1980FSL 1894FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT 18B BATTERY, S19 T17S R30E.

NUMBER OF WELLS TO FLARE: 25

- BURCH-KEELY UNIT 23 30-015-20417
- BURCH-KEELY UNIT 25 30-015-23168
- BURCH-KEELY UNIT 27 30-015-04189
- BURCH-KEELY UNIT 28 30-015-04188
- BURCH-KEELY UNIT 257 30-015-29035
- BURCH-KEELY UNIT 275 30-015-29774
- BURCH-KEELY UNIT 297 30-015-30731
- BURCH-KEELY UNIT 303 30-015-30789

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Accepted for record  
NMOC  
RECEIVED  
DEC 12 2018

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #444590 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0422SE)**

Name (Printed/Typed) DANA KING Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date NOV 29 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #444590 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT 329 30-015-32426 ✓  
BURCH-KEELY UNIT 347 30-015-28090 ✓  
BURCH-KEELY UNIT 351 30-015-32785 ✓  
BURCH-KEELY UNIT 353 30-015-32787 ✓  
BURCH-KEELY UNIT 382 30-015-33811 ✓  
BURCH-KEELY UNIT 396 30-015-33810 ✓  
BURCH-KEELY UNIT 404 30-015-35434 ✓  
BURCH-KEELY UNIT 416 30-015-37128 ✓  
BURCH-KEELY UNIT 570 30-015-40267 ✓  
BURCH-KEELY UNIT 572 30-015-40268 ✓  
BURCH-KEELY UNIT 573 30-015-40269 ✓  
BURCH-KEELY UNIT 578 30-015-39539 ✓  
BURCH-KEELY UNIT 582 30-015-40272 ✓  
BURCH-KEELY UNIT 583 30-015-39540 ✓  
BURCH-KEELY UNIT 585 30-015-40274 ✓  
BURCH-KEELY UNIT 586 30-015-39908 ✓  
BURCH-KEELY UNIT 941H 30-015-40971 ✓

REQUESTING 90 DAY FLARE FROM: 11/29/2018 THROUGH 2/27/2019

BOPD 70  
MCFD 600

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be “avoidably lost” per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR “B” reports as disposition code “33”.

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered “unavoidably lost” and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR “B” as either disposition code “21” or “22”.
- b. If the operator believes that the flared volumes were “unavoidably lost”, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.