

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029395A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TONY FEDERAL 10

9. API Well No.
30-015-30244-00-S1

10. Field and Pool or Exploratory Area
CEDAR LAKE-GLORIETA-YESO

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION

Contact: ALICIA FULTON
E-Mail: Alicia.fulton@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1088

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R31E NESW 1385FSL 1410FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache is requesting permission to temporarily flare 4 MMCF a day for 90 days from 11/28/18-2/28/2019 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

- Tony Federal Flare (16)
- TONY FEDERAL #1 30-015-30381
- TONY FEDERAL #2 30-015-30382
- TONY FEDERAL #3 30-015-30470
- TONY FEDERAL #4 30-015-30377
- TONY FEDERAL #5 30-015-30378
- TONY FEDERAL #6Y 30-015-30721
- TONY FEDERAL #7 30-015-30428
- TONY FEDERAL #8 30-015-30383

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2018

Accepted for record RECEIVED
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444654 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0432SE)

Name (Printed/Typed) ALICIA FULTON Title SR REGULATORY ANALYST

Signature (Electronic Submission) Date 11/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date NOV 29 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #444654 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #12 30-015-31253
TONY FEDERAL #13 30-015-31328
TONY FEDERAL #14 30-015-31083
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31254
TONY FEDERAL #17 30-015-32195
TONY FEDERAL #18 30-015-31577
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #20 30-015-33568
TONY FEDERAL #21 30-015-33941
TONY FEDERAL #22 30-015-33484
TONY FEDERAL #23 30-015-33388
TONY FEDERAL #24 30-015-32661
TONY FEDERAL #25 30-015-33085
TONY FEDERAL #26 30-015-33718
TONY FEDERAL #27 30-015-32753
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #29 30-015-32463
TONY FEDERAL #32 30-015-20142
TONY FEDERAL #33 30-015-39224
TONY FEDERAL #34 30-015-39342
TONY FEDERAL #35 30-015-39225
TONY FEDERAL #36 30-015-39836
TONY FEDERAL #37 30-015-40171
TONY FEDERAL #38 30-015-40471
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #40 30-015-40173
TONY FEDERAL #42 30-015-40387
TONY FEDERAL #43 30-015-40388
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #46 30-015-40391

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.