

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CROW FEDERAL 1

9. API Well No.  
30-015-34126-00-S1

10. Field and Pool or Exploratory Area  
CEDAR LAKE-GLORIETA-YESO

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
APACHE CORPORATION  
Contact: ALICIA FULTON  
E-Mail: ALICIA.FULTON@APACHECORP.COM

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705  
3b. Phone No. (include area code)  
Ph: 432.818.1088

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T17S R31E NENE 1040FNL 660FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE IS REQUESTING PERMISSION TO FLARE 7 MMCF A DAY FOR 90 DAYS ON THE CROW MEGA BATTERY FLARE 11/28/2018-2/28/2019 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN DUE TO FRONTIER CAPACITY & HIGH NITROGEN LEVELS. GAS WILL BE MEASURED PRIOR TO FLARING.

CROW FEDERAL MEGA BATTERY NOI FLARE

METER # T298  
GAS SALES METER # 6165024

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 12 2018

Accepted for record  
12/14/18 AB  
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444361 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0406SE)

Name (Printed/Typed) ALICIA FULTON Title SR. REGULATORY ANALYST

Signature (Electronic Submission) Date 11/16/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date NOV 29 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #444361 that would not fit on the form**

**32. Additional remarks, continued**

CEDAR LAKE FEDERAL CA 901 30-015-34126 PAD 31 ✓  
CEDAR LAKE FEDERAL CA 110H 30-015-40574 ✓  
CEDAR LAKE FEDERAL CA 111H 30-015-40575 ✓  
CEDAR LAKE FEDERAL CA 112H 30-015-40576 ✓  
CEDAR LAKE FEDERAL CA 113H 30-015-40577 ✓  
CEDAR LAKE FEDERAL CA 114H 30-015-40578 ✓  
CEDAR LAKE FEDERAL CA 115H 30-015-40579 ✓  
CEDAR LAKE FEDERAL CA 916H 30-015-40990 PAD 30W ✓  
CEDAR LAKE FEDERAL CA 917H 30-015-40991 ✓  
CEDAR LAKE FEDERAL CA 918H 30-015-40992 ✓  
CEDAR LAKE FEDERAL CA 119H 30-015-41909 PAD 29E ✓  
CEDAR LAKE FEDERAL CA 120H 30-015-41910 ✓  
CEDAR LAKE FEDERAL CA 922H 30-015-41166 PAD 27W ✓  
CEDAR LAKE FEDERAL CA 923H 30-015-41167 ✓  
CEDAR LAKE FEDERAL CA 924H 30-015-41168 ✓  
CEDAR LAKE FEDERAL CA 125H 30-015-41944 PAD 27E ✓  
CEDAR LAKE FEDERAL CA 126H 30-015-41942 ✓  
CEDAR LAKE FEDERAL CA 334H 30-015-42139 PAD 23 ✓  
CEDAR LAKE FEDERAL CA 335H 30-015-42140 ✓  
CEDAR LAKE FEDERAL CA 336H 30-015-42141 ✓  
CEDAR LAKE FEDERAL CA 337H 30-015-42142 ✓

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.