

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM40659

Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED

Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
Ph: 432-685-5936

8. Well Name and No.  
IRIDIUM MDP1 28-21 FEDERAL COM 171H

9. API Well No.  
30-015-45076-00-X1

10. Field and Pool or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T23S R31E SWSW 430FSL 683FWL  
32.269363 N Lat, 103.789085 W Lon

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/16/18 Skid rig from Iridium MDP1 28-21 Federal Com 11H to Iridium MDP1 28-21 Federal Com 171H. RU BOP & test @ 250# low 5000# high, good test, Test 13-3/8" csg to 1500psi for 30 minutes, good test. RIH & tag cmt @ 574', drill new formation to 644' perform FIT test to EMW=15.2, 171psi, good test. Drill 12-1/4" hole to 4275'. 4/19/18 RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4265'. Pump 79bbl mudpush spacer then cmt w/ 1287sx (414bbl) class C w/ additives 12.9ppg 1.72 yield followed by 167sx (42bbl) class C w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 389sx (125bbl) cmt to surface, BLM present to witness cmt job, WOC. Install pack-off, test seals to 5000#, good test. Test 9-5/8" csg to 4400psi for 30 minutes, good test. RIH & tag cmt @ 4209', drill new formation to 4285', perform LOT test to EMW=8.5ppg. 8/20/18 Drill 8-1/2" hole to 10378'. 8/25/18 RIH & set 7-5/8" 26.4# HCL-80 csg @ 10368'. Pump 40bbl spacer then cmt first stage w/ 130sx (37bbl) PPC w/ additives 13.2ppg 1.6 yield, followed by 62sx (18bbl) PPC w/ additives 13.2ppg 1.6 yield, no returns, perform bradenhead squeeze for 2nd stage cmt w/ 155sx (54bbl) PPC w/ additives

Accepted For Record  
NMOCD  
12-18-18

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #445278 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0454SE)**

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 11/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

NOV 30 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

## Additional data for EC transaction #445278 that would not fit on the form

### 32. Additional remarks, continued

12.8ppg 1.96 yield, followed by 388sx (121bbl) PPC w/ additives 12.8ppg 1.75 yield, no cmt to surf, WOC. RIH w/ temp survey, TOC @ 4100'. 8/27/18 Notified Chris Walls at BLM of no cmt to surface and obtained verbal approval to perform cmt top job. Sundry for top out job procedure was submitted on 8/27/18 per Chris Walls request. Perform cmt top out job w/ 258sx (77bbl) class C w/ additives 13.5ppg 1.68 yield, echometer TOC @ 26'.

9/1/18 Skid rig back to Iridium MDP1 28-21 Federal Com 171H. RU BOP, test @ 250# low 10000# high, good test. Test 7-5/8" csg to 2500# for 30min, good test. RIH & tag cmt @ 10301', drill new formation to 10388' perform LOT test to EMW=11.1ppg. 9/3/18 drill 6-3/4" pilot hole to 13325', 9/7/18. Circ & condition hole, RIH w/ logs, POOH. RIH w/ sidewall coring tool, POOH. Pump cmt plug w/ 150sx (32bbl) Class H cmt 14.5ppg 1.2 yield from 13325-12665', followed by 160sx (34bbl) Class H cmt 14.5ppg 1.2 yield from 12665-11965', followed by 180sx (35bbl) Class H cmt 16.4ppg 1.07 yield from 11965-11265', followed by 200sx (34bbl) Class H cmt 17.5ppg .96 yield from 11265-10497', PUH, WOC, install wellhead cap & release rig 9/13/18.

9/19/18 RU BOP test @ 250# low 10000# high, RIH & tag cmt @ 10335', drill, wash & ream to 10486'. Kickoff lateral @ 10714', drill to 21640'M 11469'V. 9/27/18. RIH w/ 5-1/2" 20# P110 csg @ 21633'. Pump 145bbl mudpush express spacer then cmt w/ 865sx (214bbl) PPH w/ additives 13.2ppg 1.39 yield, full returns throughout job, TOC @ ~7200', WOC. RUWL RIH w/ RBP set @ 3000', test to 1000# for 30min, good test, ND BOP. RD Rel Rig 9/30/18.