

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45446
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		7. Lease Name or Unit Agreement Name BOXER 32 22 27 FEE
4. Well Location Unit Letter <u>I</u> : <u>1833</u> feet from the <u>S</u> line and <u>489</u> feet from the <u>C</u> line Section <u>32</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>401H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,179 RKB		9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please be advised that the above referenced well has had the 1st Intermediate Casing/Cement set as follows:

Set 9 5/8" Surface Casing & Cemented: 12/19/2018
Depth of Drilled Hole: 2,120'
Weight, Grade & Class: 40#, J-55, Class C
Centralizers Used: 15
Setting Depth of Shoe: 2,100'
Top of Cement: Surface
Cemented Casing w/ 460 sx of 11.5 ppg lead cmt & 14.8 ppg class G Tail. Test Casing to 5000 psi for 30 mins, test good.

Spud Date:

12/15/2018

Rig Release Date:

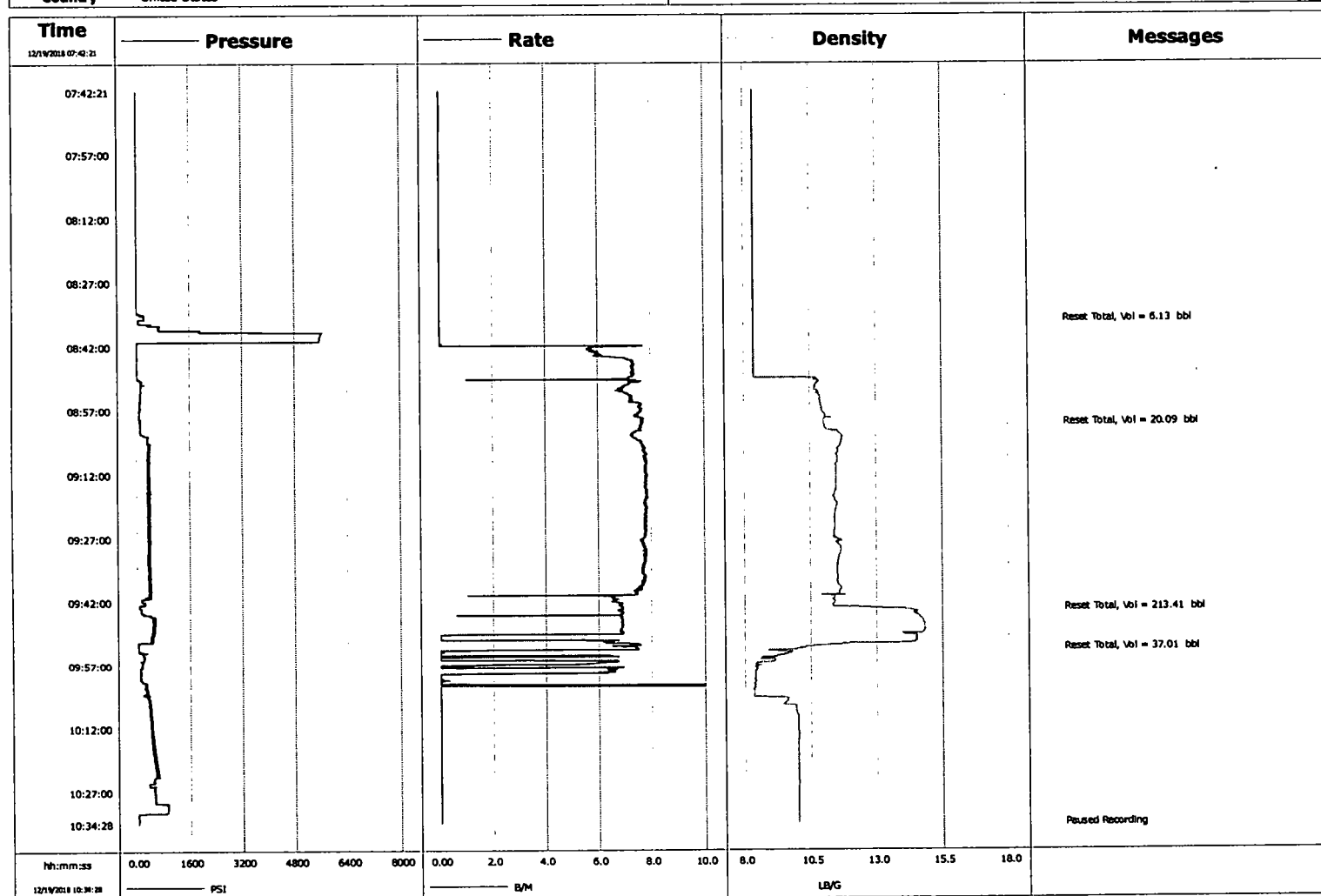
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Kline Digitally signed by Lorri Kline
DN: cn=Lorri Kline, o.ou,
email=LORRI.KLINE@WPXENERGY.CO
M, c=US
Date: 2018.12.26 11:40:25 -0500 TITLE REGULATORY TECH II DATE 12/26/2018

Type or print name LORRI KLINE E-mail address: lorri.kline@wpxenergy.com PHONE: 539-573-3518
For State Use Only

APPROVED BY: Rusty Kline TITLE Business Ops Spec DATE 12-26-2018
Conditions of Approval (if any):

Well	BOXER	Client	WPX
Field		SIR No.	2885532
Engineer	JEFF ABERNATHY	Job Type	INT
Country	United States	Job Date	12-19-2018



Cementing Service Report

				Customer WPX		Job Number 2885532	
Well BOXER		Location (legal)		Schlumberger Location		Job Start Dec/19/2018	
Field		Formation Name/Type		Deviation deg		Well MD 2120.0 ft	
County EDDY		State/Province NEW MEXICO		Bit Size 12.3 in		Well TVD 2120.0 ft	
Well Master 0631797434		API/UWI		BHP psi		BHST degF	
Rlg Name H&P265		Drilled For Oil & Gas		Service Via Land		Casing/Liner	
Offshore Zone		Well Class New		Well Type Development		Pore Press. Gradient lb/gal	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		T/D	
Service Line Cementing		Job Type INT		Depth, ft		Size, In	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection SINGLE		Weight, lb/ft	
Service Instructions				Perforations/Open Hole		Grade	
				Top, ft		Bottom, ft	
				ft		ft	
				ft		ft	
				ft		ft	
Treat Down		Displacement 155.9 bbl		Packer Type		Packer Depth ft	
Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured ☒		1 Hole Vol. Circulated prior to Cement ☒		Casing Tools		Squeeze Job	
Lift Pressure 420 psi		Shoe Type Float		Shoe Depth 2100.0 ft		Squeeze Type	
Pipe Rotated ☐		Pipe Redproccated ☐		Stage Tool Type		Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs		Tool Depth ft	
Cement Head Type SINGLE		Stage Tool Depth ft		Tail Pipe Size in		Tail Pipe Depth ft	
Job Scheduled For Dec/18/2018 18:00		Arrived on Location Dec/18/2018 18:00		Leave Location Dec/19/2018 11:00		Collar Type Float	
						Collar Depth 2056.0 ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/19/2018	07:42:21	121	0.0	8.38	0.0	Started Acquisition	
12/19/2018	07:43:31	-1	0.0	8.38	0.0		
12/19/2018	07:44:41	-1	0.0	8.38	0.0		
12/19/2018	07:45:51	-2	0.0	8.38	0.0		
12/19/2018	07:47:01	-1	0.0	8.38	0.0		
12/19/2018	07:48:11	-2	0.0	8.38	0.0		
12/19/2018	07:49:21	-3	0.0	8.38	0.0		
12/19/2018	07:50:31	-2	0.0	8.38	0.0		
12/19/2018	07:51:41	-3	0.0	8.38	0.0		
12/19/2018	07:52:51	-3	0.0	8.38	0.0		
12/19/2018	07:54:01	-4	0.0	8.38	0.0		
12/19/2018	07:55:11	-3	0.0	8.38	0.0		
12/19/2018	07:56:21	-4	0.0	8.38	0.0		
12/19/2018	07:57:31	-4	0.0	8.38	0.0		
12/19/2018	07:58:41	-4	0.0	8.38	0.0		
12/19/2018	07:59:51	-5	0.0	8.38	0.0		
12/19/2018	08:01:01	-4	0.0	8.38	0.0		
12/19/2018	08:02:11	-3	0.0	8.38	0.0		
12/19/2018	08:03:21	-4	0.0	8.38	0.0		
12/19/2018	08:04:31	-3	0.0	8.38	0.0		
12/19/2018	08:05:41	-3	0.0	8.38	0.0		

Well			Field		Job Start		Customer		Job Number	
BOXER					Dec/19/2018		WPX		2885532	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/19/2018	08:08:01	-3	0.0	8.38	0.0					
12/19/2018	08:09:11	-3	0.0	8.38	0.0					
12/19/2018	08:10:21	-3	0.0	8.38	0.0					
12/19/2018	08:11:31	-4	0.0	8.38	0.0					
12/19/2018	08:12:41	-5	0.0	8.38	0.0					
12/19/2018	08:13:51	-5	0.0	8.38	0.0					
12/19/2018	08:15:01	-4	0.0	8.38	0.0					
12/19/2018	08:16:11	-4	0.0	8.38	0.0					
12/19/2018	08:17:21	-4	0.0	8.38	0.0					
12/19/2018	08:18:31	-4	0.0	8.38	0.0					
12/19/2018	08:19:41	-4	0.0	8.38	0.0					
12/19/2018	08:20:51	-4	0.0	8.38	0.0					
12/19/2018	08:22:01	-3	0.0	8.38	0.0					
12/19/2018	08:23:11	-4	0.0	8.38	0.0					
12/19/2018	08:24:21	-4	0.0	8.38	0.0					
12/19/2018	08:25:31	-4	0.0	8.38	0.0					
12/19/2018	08:26:41	-3	0.0	8.38	0.0					
12/19/2018	08:27:51	-3	0.0	8.38	0.0					
12/19/2018	08:29:01	-4	0.0	8.38	0.0					
12/19/2018	08:30:11	-3	0.0	8.38	0.0					
12/19/2018	08:31:21	-4	0.0	8.38	0.0					
12/19/2018	08:32:31	-2	0.0	8.38	0.0					
12/19/2018	08:33:41	0	0.0	8.38	0.0					
12/19/2018	08:34:51	229	4.7	8.37	2.2					
12/19/2018	08:35:44	51	0.1	8.38	6.1	Reset Total, Vol = 6.13 bbl				
12/19/2018	08:36:01	57	0.0	8.37	6.1					
12/19/2018	08:37:11	705	0.0	8.37	6.1					
12/19/2018	08:38:21	1934	0.0	8.37	6.1					
12/19/2018	08:39:31	5575	0.0	8.37	6.1					
12/19/2018	08:40:41	5547	0.0	8.37	6.1					
12/19/2018	08:41:51	8	0.0	8.37	6.1					
12/19/2018	08:43:01	13	0.0	8.37	6.1					
12/19/2018	08:44:11	11	0.0	8.37	6.1					
12/19/2018	08:45:21	13	0.0	8.37	6.1					
12/19/2018	08:46:31	11	0.0	8.37	6.1					
12/19/2018	08:47:41	15	0.0	8.37	6.1					
12/19/2018	08:48:51	11	0.0	8.37	6.1					
12/19/2018	08:50:01	127	2.0	10.67	6.7					
12/19/2018	08:51:11	118	2.2	10.74	9.4					
12/19/2018	08:52:21	128	2.1	10.68	11.9					
12/19/2018	08:53:31	116	2.1	10.80	14.4					
12/19/2018	08:54:41	104	2.1	10.88	16.9					
12/19/2018	08:55:51	102	2.2	10.90	19.3					
12/19/2018	08:57:01	90	2.1	10.94	21.8					
12/19/2018	08:58:11	77	1.0	11.04	23.2					
12/19/2018	08:59:21	106	2.1	11.06	24.7					
12/19/2018	09:00:02	106	2.1	11.02	26.2	Reset Total, Vol = 20.09 bbl				
12/19/2018	09:00:31	112	2.1	11.03	27.2					
12/19/2018	09:01:41	110	2.1	11.08	29.7					
12/19/2018	09:02:51	228	3.4	11.65	32.5					
12/19/2018	09:04:01	320	4.7	11.71	37.9					
12/19/2018	09:05:11	397	5.3	11.67	43.7					
12/19/2018	09:06:21	346	5.3	11.55	49.9					
12/19/2018	09:07:31	342	5.3	11.54	56.1					

Well			Field		Job Start	Customer	Job Number
BOXER					Dec/19/2018	WPX	2885532
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/19/2018	09:09:51	366	5.3	11.47	68.6		
12/19/2018	09:11:01	391	5.3	11.49	74.8		
12/19/2018	09:12:11	391	5.3	11.48	81.0		
12/19/2018	09:13:21	386	5.3	11.47	87.2		
12/19/2018	09:14:31	376	5.3	11.48	93.4		
12/19/2018	09:15:41	378	5.3	11.48	99.6		
12/19/2018	09:16:51	345	5.3	11.43	105.8		
12/19/2018	09:18:01	354	5.3	11.42	112.0		
12/19/2018	09:19:11	388	5.3	11.51	118.2		
12/19/2018	09:20:21	403	5.3	11.47	124.4		
12/19/2018	09:21:31	393	5.3	11.44	130.6		
12/19/2018	09:22:41	375	5.3	11.43	136.8		
12/19/2018	09:23:51	381	5.3	11.43	143.0		
12/19/2018	09:25:01	366	5.3	11.44	149.2		
12/19/2018	09:26:11	348	5.3	11.40	155.4		
12/19/2018	09:27:21	335	5.3	11.42	161.6		
12/19/2018	09:28:31	354	5.3	11.50	167.9		
12/19/2018	09:29:41	388	5.3	11.65	174.1		
12/19/2018	09:30:51	369	5.3	11.64	180.3		
12/19/2018	09:32:01	359	5.3	11.57	186.5		
12/19/2018	09:33:11	354	5.3	11.53	192.7		
12/19/2018	09:34:21	356	5.3	11.52	198.9		
12/19/2018	09:35:31	343	5.3	11.52	205.1		
12/19/2018	09:36:41	365	5.3	11.53	211.3		
12/19/2018	09:37:51	373	5.3	11.52	217.5		
12/19/2018	09:39:01	380	5.3	11.64	223.6		
12/19/2018	09:40:11	365	5.3	11.60	229.8		
12/19/2018	09:41:21	168	2.2	11.40	235.6		
12/19/2018	09:42:31	216	3.4	11.40	238.8		
12/19/2018	09:43:33	119	1.1	11.97	239.6	Reset Total, Vol = 213.41 bbl	
12/19/2018	09:43:41	121	1.1	12.43	239.8		
12/19/2018	09:44:51	193	2.3	14.40	241.5		
12/19/2018	09:46:01	508	5.3	14.65	246.9		
12/19/2018	09:47:11	531	5.3	14.77	253.1		
12/19/2018	09:48:21	528	5.3	14.82	259.3		
12/19/2018	09:49:31	507	5.3	14.78	265.5		
12/19/2018	09:50:41	478	5.3	14.49	271.6		
12/19/2018	09:51:51	40	0.0	14.46	276.6		
12/19/2018	09:52:57	32	0.1	10.37	276.6	Reset Total, Vol = 37.01 bbl	
12/19/2018	09:53:01	30	0.1	10.34	276.6		
12/19/2018	09:54:11	162	4.7	9.76	278.2		
12/19/2018	09:55:21	204	4.7	9.05	283.7		
12/19/2018	09:56:31	136	3.5	8.97	288.5		
12/19/2018	09:57:41	114	2.2	8.40	292.5		
12/19/2018	09:58:51	107	2.1	8.41	295.0		
12/19/2018	10:00:01	93	2.1	8.41	297.5		
12/19/2018	10:01:11	244	3.4	8.39	300.5		
12/19/2018	10:02:21	248	5.4	8.37	306.5		
12/19/2018	10:03:31	277	5.3	8.36	312.7		
12/19/2018	10:04:41	298	5.3	8.36	318.4		
12/19/2018	10:05:51	376	5.3	9.60	324.6		
12/19/2018	10:07:01	374	5.3	9.94	330.7		
12/19/2018	10:08:11	379	5.3	9.95	336.9		
12/19/2018	10:09:21	385	5.3	10.01	343.0		

Well			Field		Job Start	Customer	Job Number
BOXER					Dec/19/2018	WPX	2885532
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/19/2018	10:11:41	427	5.3	10.02	355.3		
12/19/2018	10:12:51	460	5.3	10.02	361.5		
12/19/2018	10:14:01	476	5.3	10.04	367.6		
12/19/2018	10:15:11	470	5.3	10.03	373.7		
12/19/2018	10:16:21	479	5.3	10.02	379.9		
12/19/2018	10:17:31	502	5.3	10.02	386.0		
12/19/2018	10:18:41	545	5.3	10.02	392.2		
12/19/2018	10:19:51	568	5.3	10.02	398.3		
12/19/2018	10:21:01	581	5.3	10.02	404.4		
12/19/2018	10:22:11	585	5.3	10.02	410.6		
12/19/2018	10:23:21	600	5.3	10.02	416.7		
12/19/2018	10:24:31	497	3.3	10.03	421.3		
12/19/2018	10:25:41	465	2.9	10.03	422.7		
12/19/2018	10:26:51	517	3.2	10.03	426.4		
12/19/2018	10:28:01	514	3.2	10.02	430.2		
12/19/2018	10:29:11	532	3.2	10.02	433.9		
12/19/2018	10:30:21	915	0.0	10.03	435.8		
12/19/2018	10:31:31	911	0.0	10.02	435.8		
12/19/2018	10:32:41	24	0.0	10.03	435.8		
12/19/2018	10:33:51	33	0.0	10.03	435.8		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to 950	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp 55 degF	Cement Circulated to Surface? ☒	Volume 75.0 bbl		
					Washed Thru Perfs ☐	To ft		
Customer or Authorized Representative BRYAN ENCE			Schlumberger Supervisor JEFF ABERNATHY			Circulation Lost ☐	Job Completed ☐	
					-		-	