

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS **Carlsbad Field Office**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
OCD Artesia

5. Lease Serial No. MNM118108
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **KAYLA MCCONNELL**
E-Mail: **kaylamccconnell@chevron.com**

3a. Address **6301 DEAUVILLE BLVD
MIDLAND, TX 79706** 3b. Phone No. (include area code)
Ph: **432-687-7375**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R27E SESW 255FNL 960FWL

8. Well Name and No.
HH SO 8 P2 5H

9. API Well No.
30-015-43935-00-X1

10. Field and Pool or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/24/18 - 4/22/18 : MIRU. Load and test annulus. Perforate & Frac Wolfcamp from 10,023-19,844'.
frac w/1,012,553 bbl fluid & 23.5 MM# proppant.

6/9/18 - 6/11/18: Drill out Plugs.

6/13/18: Set 2 7/8" production tubing @9287' & packer @9266'. Shut in well.

7/26/18: Begin flow back and testing.

RECEIVED

SEP 06 2018

GC 9-7-18
Accepted for record - NMOC

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #431955 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP2500SE)**

Name (Printed/Typed) **KAYLA MCCONNELL** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **08/20/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **AUG 23 2018** /s/ **Jonathon Shepard**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

ENTERED
Aug 26 2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW/ 6/13/2018
⁴ API Number 30 - 015-43935	⁵ Pool Name PURPLE SAGE;WOLFCAMP	⁶ Pool Code 98226 98820
⁷ Property Code 317043	⁸ Property Name HH SO 8 P2	⁹ Well Number 5H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	17	26S	27E		255	NORTH	960	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	County
D	5	26S	27E		233	NORTH	717	WEST EDDY

¹² Lsc Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/26/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	PLAINS PIPELINE, L.P.	O
	ENTERPRISE TEXAS PIPELINE LLC NM OIL CONSERVATION ARTESIA DISTRICT	G
	SEP 26 2018	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 5-15-2017 5/15/18	²² Ready Date 06/13/18	²³ TD 20020 / 9100B	²⁴ PBSD 20012	²⁵ Perforations 10023 - 19845	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.175"	455'	405 sx - <i>acc</i>		
12.25"	9.625"	8900' 8977	1429 sx - <i>acc</i>		
8.5"	5.5"	20012'	3314 sx - <i>acc</i>		
	2.875" tbg	9287'			

V. Well Test Data

³¹ Date New Oil 7/26/18	³² Gas Delivery Date 7/26/18	³³ Test Date 8/29/18	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure 1792	³⁶ Csg. Pressure 41
³⁷ Choke Size 53/64	³⁸ Oil 638	³⁹ Water 5409	⁴⁰ Gas 4122	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: KAYLA MCCONNELL

Title: PERMITTING SPECIALIST

E-mail Address: KAYLAMCCONNELL@CHEVRON.COM

Date: 9/25/2018

Phone: 432-687-7375

OIL CONSERVATION DIVISION
Approved by: *Rusty Henry*
Title: *Business Operations A*
Approval Date: *9-30-2018*

Pending BLM approvals will subsequently be reviewed and scanned

12-26-18

37 From 6-13-2018 to 7-26-2018 -

**NM OIL CONSERVATION
ARTESIA DISTRICT**

SEP 26 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118108

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **KAYLA MCCONNELL**
 E-Mail: **kaylamconnell@chevron.com**

3. Address **6301 DEAUVILLE BLVD** 3a. Phone No. (include area code)
MIDLAND, TX 79706 Ph: **432-687-7375**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 17 T26S R27E Mer
 At surface **255FNL 960FWL 32.049075 N Lat, 104.217789 W Lon**
 Sec 8 T26S R27E Mer
 At top prod interval reported below **358FSL 764FWL 32.050762 N Lat, 104.218442 W Lon**
 Sec 5 T26S R27E Mer
 At total depth **233FNL 717FWL 32.078372 N Lat, 104.218660 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
HH SO 8 P2 5H

9. API Well No. **30-015-43935**

10. Field and Pool, or Exploratory
PURPLE SAGE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area **Sec 17 T26S R27E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **05/15/2017** 15. Date T.D. Reached **12/10/2017** **12-10-2017** **12-30-17** 16. Date Completed
 D & A Ready to Prod. **06/13/2018**

17. Elevations (DF, KB, RT, GL)*
3245 GL

18. Total Depth: MD **20020** TVD **9608** 19. Plug Back T.D.: MD **20012** TVD _____ 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____ 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	455		405			
12.250	9.625 HCL-80	43.5	0	8977	1969	1429			
8.500	5.500 P-110	20.0	0	20012		3314		4130	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9287	9266						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10023	19845	10023 TO 19845	0.460	700	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10023 TO 19845	FRAC W/1,012,553 BBL FLUID & 23.5 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2018	08/29/2018	24	▶	638.0	5409.0	4122.0	53.3	1.29	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
53/64	1792	41.0	▶	638	5409	4122		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	
			▶					

Pending BLM approvals will subsequently be reviewed and scanned
 9-30-18

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NMNM118108

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SUBMIT IN TRIPLICATE - Other instructions on page 2

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1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HH SO 8 P2 5H

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CHEVRON USA INCORPORATED Contact: **KAYLA MCCONNELL**
E-Mail: **kaylamccconnell@chevron.com**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP2500SE)**

Name (Printed/Typed) KAYLA MCCONNELL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title JONATHON SHEPARD PETROLEUM ENGINEER	Date 08/23/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

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Revisions to Operator-Submitted EC Data for Sundry Notice #431955

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM118108	NMNM118108
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7375	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamccconnell@chevron.com Ph: 432-687-7375	KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamccconnell@chevron.com Ph: 432-687-7375
Tech Contact:	KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamccconnell@chevron.com Ph: 432-687-7375	KAYLA MCCONNELL REGULATORY SPECIALIST E-Mail: kaylamccconnell@chevron.com Ph: 432-687-7375
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP	WILDCAT
Well/Facility:	HH SO 8 P2 5H Sec 17 T26S R27E 255FNL 960FWL	HH SO 8 P2 5H Sec 17 T26S R27E SESW 255FNL 960FWL