

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017
 1. WELL API NO.
 30-015-44308
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

NM OIL CONSERVATION
ARTESIA DISTRICT
 DEC 20 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 REMUDA NORTH 25 STATE
 6. Well Number:
 123H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 XTO Energy Inc.

9. OGRID
 005380

10. Address of Operator
 1604 Holiday Hill Rd, Bldg 5
 Midland, TX 79707

11. Pool name or Wildcat
 PURPLE SAGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	23S	29E		2280	S	1965	W	EDDY
BH:	C	24	23S	29E		213	N	1695	W	EDDY

13. Date Spudded 4/14/18
 14. Date T.D. Reached 5/8/18
 15. Date Rig Released 5/11/18
 16. Date Completed (Ready to Produce) 9/24/18
 17. Elevations (DF and RKB, RT, GR, etc.) 3069

18. Total Measured Depth of Well 18610 / 10586
 19. Plug Back Measured Depth
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11178-18473 Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 J55	380	17 1/2	544 SXS CLASS C	
9 5/8	40 L80	9283 9285	12 1/4 4301 4308	8 SXS CLASS C	
5 1/2	17 CYP110	18600	8 3/4 to 10875	2873 SXS CLASS C	
			8 1/2 to 18610		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9940	9931

26. Perforation record (interval, size, and number) 11178-18473, 3 SPF, 2400 SHOTS		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
11178-18473	18360435 LBS PROPPANT		
	51500 GALS ACID		
	13980113 SLICKWATER		

PRODUCTION

28. Date First Production 11/22/18		28. Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				28. Well Status (Prod. or Shut-in) PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/26/18	24	64/64		1286	2616	3740	2034
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
697	1260		1286	2616	3740		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By

31. List Attachments
 C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Cheryl Rowell* Printed Name Cheryl Rowell Title Regulatory Coordinator Date 12/17/18
 E-mail Address cheryl.rowell@xtoenergy.com

