State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

District III 1000 Rio Brazos Rd., A District IV		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copies AMENDED REPORT							
1220 S. St. Francis Dr.,	•		EOD AT		-		TTIO	DIZ /	TION	тот			ťΤ	
1 Operator name a	I. KI	COUESI	FOR AL	LOW	ABLE	AND AL	THO		RID Nu		RANSI	PORT	\neg	
VERNON E. FAULCONER, INC.											148394			
1						711 Reason for J				Filing C	iling Code/ Effective Date -2003			
⁴ API Number		/11 CG 0-1					⁶ Pool Code 70520							
30-015-10041 ANTELOPE (UPPER PEN						N)SINK				^`	· I			
⁷ Property Code 26010			Name OPE SI	NK (UNIT					9 W	ell Numb L	er		
II. 10 Surface	Locatio	n											_	
UI or lot no. Sect	ion Tow R 1	nship Ra 9S 24			from the 890	North/Sou NOR		Feet 20	from the	East/ EA:	West line ST	County EDDY		
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Dottom	ion Tow		nge Lot Id	n Feet	from the	North/Sou	ıth line	Feet	from the	East/	West line	County	7	
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12 Lse Code 13 P	roducing Me	thod 14 (Gas Connection Date	15 C	C-129 Peri	nit Number	16 (C-129 I	Effective	Date	¹⁷ C-1	29 Expiration Date		
III. Oil and C	Gas Trai	sporters											_	
18 Transporter		¹⁹ Transpo			²⁰ F	²⁰ POD ²¹ O/						R Location	7	
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IV. Produced												182 Co > 11	TI (196	
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²³ POD 2235850		G 18	STR Location	n and D	Description	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14	Tree				167 Co5018	31 LL 91.5	
²³ POD 2235850 V. Well Com	pletion	G 18 Data	STR Location	E				2	9 Perfora	tions		SQ OCD REC. A.	31 LL 91 C	
²³ POD 2235850	pletion	G 18	STR Location 19S 24	n and D		28 PB	ГD	2	⁹ Perfora	tions		CC CC CO SOL S	11 65/A	
²³ POD 2235850 V. Well Com	pletion 3	G 18 Data Ready Date	STR Location 19S 24	E 27 TD	·	²⁸ PB	TD Depth Se		⁹ Perfora	tions		30 DHC, MC	11 ES/A	
23 POD 2235850 V. Well Com 25 Spud Date	pletion 3	G 18 Data Ready Date	19S 24	E 27 TD	·	²⁸ PB			⁹ Perfora	tions		Dife, Me	31 LL 91 G	
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