A567897077 Form 3/160-5 JUN 2003 (June 7990) RECEIVED 30 28285 OCD - ARTESIA

Oil Cons. N.M. DIV-Dist. 2 Art

1301 W. Grand Avenue

esi	a,	NM	88210		FORM	APPR	OVE

udget Bure	eau No.	1004	-0135
Expires:	March	31. 1	993

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UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No. 6. If Indian, Alottee or Tribe Name

Water Shut-Off

Dispose Water

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

PAPPLICATION F	OR PERMIT" for such proposals	·			
SUBN	7. If Unit or CA, Agreement Designation				
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number LENTINI FEDERAL 1			
Name of Operator CHEVRON USA IN	C	15			
3. Address and Telephone No. 15 SMITH ROAD,	MIDLAND, TX 79705 915-687-737	9. API Well No. 30-015-28230			
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit LetterD : 1000'Feet From T	10. Field and Pool, Exploaratory Area HERRADURA BEND;DELAWARE, EAST				
WEST Line Section 1	Township 23-S Range 28-E	11. County or Parish, State EDDY , NM			
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data			
TYPE OF SUBMISSION	T	YPE OF ACTION			
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*

Casing Repair

Atlering Casing

ADD PAY, & FRAC STIM

OTHER:

5-07-03: MIRU KEY #331.

Subsequent Report

Final Abandonment Notice

5-08-03: REL TAC. TIH TO 6193'. DID NOT TAG ANYTHING.

5-09-03: TIH & SET CIBP @ 6160'. PERF 6045-6071, & 6077-6099.

5-12-03: PU PKR & SN. TIH W/PKR. SET PKR @ 6143'. TEST CIBP TO 1200 PSI- 15 MINS- GOOD TEST, PULL PKR & SET @ 6013'. PUMP 130 BBLS 2% KCL WTR DN CSG.

5-13-03: PUMP 2400 GALS 15% NEFE HCL ACID. DISPL ACID W/37 BBLS 2% KCL WTR. RU SWAB. REL PKR.

5-14-03: PERF 5922-5945. (93 HOLES). PU RBP & PKR. SET RBP @ 6030. SET PKR @ 6003. SET PKR @ 5971. NOT A GOOD TEST. SET PKR @ 5993. SET PKR @ 5983. SET PKR @ 5973. WHEN PKR WAS SET @ 5971, WAS SET IN COLLAR. SET PKR @ 5853. LOAD & TEST CSG TO 1000 PSI.

5-15-03: ACIDIZED PERFS W/2500 GALS 15% NEFE HCL ACID. REL PKR. TIH & REL RBP.

5-16-03: TIH W/;PROD TBG, TAC, SN @ 6125, TAC @ 5852, BOT @ 6161. TIH W/ROD PUMP & RDS. RIG DOWN. TURN WELL OVER TO PRODUCTION.

APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE	V 4.44	DATE					
This space for Federal or State office use)								
TYPE OR PRINT NAME	Denise Leake							
SIGNATURE XXIMUSU	rake_	TITLE_	Regulatory Specialist				DATE	6/3/200
14. I hereby certify that the foregoing is true and correct							NGINEER	
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