

(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		DE004101			AND	~
WELL COMPL	LETION OR	RECOMPL	LETION I	REPORT	AND L	U

	WELL C	OMPL	ETION O	R REC	OM	PLETIC	ON RE	POR	T AND L	.OG			ease Serial N IMNM0554				
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other										-	6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.																	
		Othe	Lor	Reci	Le	1 - Of	URO	tor,	NAME	M FOR	em_	7. U	nit or CA A	greeme	ent Name ar	ıd No.	
2. Name of MARAT	Operator HON OIL P	ERMIAN	LLC. E	-Mail: ms		Contact: Mera@mara			DERA			8. L	ease Name a BOOTLEGO	nd We SER 2	11 No. 1 FEDERA	L COM 11	
3. Address	5555 SAN HOUSTO	FELIPE N, TX 77	STREET 056						No. (include 296-3179	area code)	9. A	PI Weil No.		30-015-4	3970	
4. Location	of Well (Rep	port locati	on clearly ar	d in accor	danc	e with Fed	leral requ	ıiremen	nts)*			10. Field and Pool, or Exploratory GETTY; BONE SPRING					
Sec 16 T20S R29E Mer NMP At surface SESE 240FSL 360FEL 32.566757 N Lat, 104.072124 W Lon Sec 16 T20S R29E Mer NMP										11. Sec., T., R., M., or Block and Survey or Area Sec 16 T20S R29E Mer NMP							
At top prod interval reported below SESE 240FSL 360FEL 32.566757 N Lat, 104.072124 W Lon Sec 21 T20S R29E Mer NMP										—	12. County or Parish 13. State						
At total	depth SES	SE 345FS	L 360FEL	32.55263	8 N	Lat, 104.0	72126	W Lon	ı			E	DDY		NM		
14. Date Sp 05/30/2		5. Date T.D. Reached 16. Date Completed 06/23/2017 □ D & A 🗷 Ready to Prod.							17. Elevations (DE, KB, RT, GL)* 3309 KB								
	· · · · · · · · · · · · · · · · · · ·			CR6-26-2017					/21/2017	7	<i></i>		3284	16R			
18. Total D	18. Total Depth: MD 12869 TVD 7973												epth Bridge Plug Set: MD TVD				
21. Type El	lectric & Oth	er Mechan	nical Logs R	un (Subm								vell cored? No Yes (Submit analysis) DST run? No Yes (Submit analysis)					
GRAR	ESISTIVIT										DST rur		⊠ No I	∐ Yes X Yes	(Submit ar	ialysis) ialysis)	
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in we	(1)												
Hole Size	Size/G	inze/Cirade Wt (#/ff) '		Bottom (MD)	ID) Denth Ty					y Vol. BL) Cement T		Гор*	Amoun	Pulled			
26.000	20.	000 J55	94.0		28	42	425 42		110	1025 102		246	0 128		Circ		
17.500	13.	375 J55	54.5	0		124	1246 /32			125	0	366	366		acu		
12.250		5 L80-IC	40.0		25		3126			75		210	†	2806	o cu		
8.750	5.5	00 P110	20.0	0	28	1286	9			240	5	759	 	_28	o con	<u> </u>	
					+		+		-		+		 				
24. Tubing	Record			L			ــــــــــــــــــــــــــــــــــــــ				<u> </u>		<u> </u>				
	Depth Set (N	(D) P	cker Depth	(MD)	Size	Dep	th Set (N	AD)	Packer De	pth (MD)	Size	D	epth Set (MI	D)	Packer Dep	oth (MD)	
2.875		7826		7813													
25. Producii	ng Intervals					26	Perfora	ation Re	ecord								
	ormation		Тор	Bottom							Size				Perf. Stat	us	
A)	BONE SP	RING		8329 12		12781			8329 TO 12		42.	000	960		PRODUCING		
B)				-						+				<u> </u>			
D)															-		
	acture, Treat	ment, Cen	nent Squeez	e, Etc.													
	Depth Interva								Amount and								
8329 TO 12781 30 STAGE FRAC WITH 960 SHOTS, 9,167,060 LBS PROPANT AND 184,547 BE									LS WA	TER							
								-								<u></u>	
									· ·								
28. Producti	ion - Interval	Α	•														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as CF	Water BBL		l Gravity orr. API	Gas Gravit	īv	Produc	tion Method				
08/05/2017	08/23/2017	24		910.0		1485.0	2368.	0			•		FLOV	VS FRO	M WELL		
Choke Size	Tbg. Press. Flwg. 480	Csg. Press.	24 Hr. Rate	Oil BBL	G: M	as CF	Water BBL	Ga Ra	s:Oil `	Well	Status	-					
	SI 400	0.0		910	"	1485	2368			_	POVA	CE	OTED I	ΩD	DECC	IRN	
28a. Produc	tion - Interva	l B									At	JUL	וטו	אט	TLUC	שאו	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G: M	as CF	Water BBL		l Gravity err. API	Gas Gravit	, ¯	Froduc	tion Method			[
												Ш	MAY -	9 2	018		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	G: M	as CF	Water BBL	Ga Ra	s:Oil	Well S	Statu	1	1				
	SI SI				'"						1	\mathbb{Z}	wah	1/1	COROL	e	
(See Instructi							VELL II	NFOR	MATION S	YSTEM			AU OF LAN ARLSBAD I			NI.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Duc: 1/21/2018

Accepted for record - NE

	luction - Interv						,						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus	15			
28c. Prod	luction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у				
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status	· · · · · · · · · · · · · · · · · · ·			
	stion of Gas	Sold, used	for fuel, vent	ed, etc.)				 _					
SOLI	nary of Porous	Zones (In	clude Aquife				-	·	31 For	mation (Log) Marl	cers		
Show tests,	all important	zones of p	orosity and co	ontents ther	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem shut-in pressure	5				···	
	Formation		Тор	Bottom	:	Descriptio	ns, Contents, etc			Name		Top Meas. Dept	
RUSTLER BASE SALT TANSILL YATES SEVEN RIVER BRUSHY CANYON BONE SPRING LIME BONE SPRING			500 1300 1375 1500 1750 4450 6200 7450						BASE SALT TANSILL YATES SEVEN RIVER BRUSHY CANYON BONE SPRING LIME			500 1300 1375 1500 1750 4450 6200 7450	
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32. Addi	tional remarks	(include p	olugging proc	edure):								<u> </u>	
		•	••,										
							•						
33. Circle	e enclosed atta	chments:				÷" • • •	-		+	<u>-</u>	· : :		
	lectrical/Mech	_		•		2. Geologic	•		DST Re	eport	4. Direction	nal Survey	
5. St	undry Notice fo	or pluggin	g and cement	verification	1	6. Core An	alysis	7	Other:				
24 I hare	aby cortify that	the forest	oing and attac	had inform	ation is cor	nlete and co	meet as determin	ed from all	availabl	e records (see attac	hed instruction	one).	
34. I licit	coy certify that	the lorego	-	ronic Subn	nission #407	480 Verifie	d by the BLM V	ell Inform	nation S		nea monacin	ons).	
			Cor	For MA nmitted to	RATHON AFMSS for	OIL PERM	IAN LLC., sent by DEBORAH	to the Ca	rlsbad 03/13/20	18 ()			
Name	e(please print)	MELISS					• .			MPLIANCE REF		•	
						<u> </u>		-					
Signa	ature	(Electron	nic Submiss	ion)		 	Date 0	3/13/2018	3			·.	