

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address OXY USA Inc. P.O. Box 50250 Midland TX 79703		2 OGRID Number 16696
3 Reason for Filing Code/ Effective Date RT-115119		
4 API Number 30-015-44435	5 Pool Name Picure Crossing Bone Springs, E.	6 Pool Code 96473
7 Property Code 319584	8 Property Name Cedar Canyon 27-28 Federal	9 Well Number 42H

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	28	24S	29E		956	N	325	W	Eliz

11 Bottom Hole Location FIP-1727 FNL 35A FWL LTP-16816 FNL 125 FEL									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	27	24S	29E		1601	N	23	E	Eliz
12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date TBD	15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date		

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/V
214754	LPC Crude Oil, Inc	O
151618	Enterprise Field Services LLC NIM OIL CONSERVATION ARTESIA DISTRICT	G
JAN 02 2019		
RECEIVED		

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD, m	24 PBD, m	25 Perforations	26 DHC, MC
8/5/13	11/5/19	20134' m 9982' V	20056' m 9961' V	9934-20031'	
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
14 3/4"	10 3/4"	670'	1000 - Curc		
9 7/8"	7 5/8"	9382'	817		
6 3/4"	5 1/2"	20122'	864 TOG 880		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>David Stewart</i>			OIL CONSERVATION DIVISION Approved by: <i>Rusty Kren</i> Title: <i>Business Ops Spec A</i> Approval Date: <i>1-2-2019</i>		
Printed name: <i>David Stewart</i>					
Title: <i>Sr. Reg. Advisor</i>					
E-mail Address: <i>david_stewart@oxy.com</i>					
Date: <i>1/2/19</i>		Phone: <i>432-665-5717</i>			

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 27-28 FEDERAL 42H9. API Well No.
30-015-4443510. Field and Pool or Exploratory Area
PIERCE CROSSING BN SPRG,E11. County or Parish, State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T24S R29E Mer NMP NWNW 956FNL 325FWL
32.193046 N Lat, 103.997021 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/14/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 634', drill new formation to 710', perform FIT test to EMW=17.5ppg, 320psi, good test. 11/16/18 drill 9-7/8" hole to 9397', 11/20/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9382', DVT @ 2966', ACP @ 2982' pump 80bbl mudpush express then cmt w/ 642sx (295bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, circ 65sx (30bbl) cmt to surf. 11/21/18 BLM Rep present to witness cmt job. Inflate ACP to 2600#, drop cancellation plug, pressure up to 3000# & close DVT, WOC. Install pack-off, test to 10000#, good test. 11/22/18 RIH & drill out DVT, test 7-5/8" csg to 3640# for 30min, good test. RIH & tag cmt @ 9305', drill new formation to 9407', perform FIT test to EMW=13ppg, 1260psi, good test.

11/23/18 Drill 6-3/4" hole to 20134'M 9982'V 11/30/18. RIH & set 5-1/2" 20# P110 csg @ 20122'.

**NM OIL CONSERVATION
ARTESIA DISTRICT****JAN 02 2019****RECEIVED**

14. I hereby certify that the foregoing is true and correct

**Electronic Submission #448590 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #448590 that would not fit on the form

32. Additional remarks, continued

Pump 80bbl mudpush express w/ surfactant then cmt w/ 864sx (214bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 8880', WOC. 12/3/18 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 12/3/18.