

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79703		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date RT-115/19
⁴ API Number 30-015-44439	⁵ Pool Name Purple Sage Wolfcamp	⁶ Pool Code 98220
⁷ Property Code 39711	⁸ Property Name Cedar Canyon 2B Federal Conn	⁹ Well Number 41H

II. ¹⁰ Surface Location

UL or lot no. D	Section 29	Township 24S	Range 29E	Lot Idn 934	Feet from the North/South line N	Feet from the East/West line 305	County W
¹¹ Bottom Hole Location FP-390FNL 330FNL LP-359FNL 417FEL							
UL or lot no. A	Section 23	Township 24S	Range 29E	Lot Idn 380	Feet from the North/South line N	Feet from the East/West line 186	County E
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude Oil, Inc.	O
151618	Enterprise Field Services LLC NM OIL CONSERVATION ARTESIA DISTRICT	G
	JAN 02 2019	
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IV. Well Completion Data

²¹ Spud Date 8/6/18	²² Ready Date 11/5/19	²³ TD 14778M 10051V	²⁴ PBD 14621M 10051V	²⁵ Perforations 10582-14546	²⁶ DHC, MC
²⁷ Hole Size 14 3/4"	²⁸ Casing & Tubing Size 10 3/4"	²⁹ Depth Set 682'	³⁰ Sacks Cement 1000 - CUC		
9 7/8"	7 5/8"	9368'	1814 - CUC		
6 3/4"	5 1/2" - 4 1/2"	14778'	667 704' 6100'		
5 1/2" 20# P110 - 0-10006'; 4 1/2" 13.5# P110 - 10006 - 14778'					

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>David Stewart</i>			OIL CONSERVATION DIVISION		
Printed name: David Stewart			Approved by: <i>Rusty Kline</i>		
Title: Sr. Reg. Advisor			Title: Business Ops Spec A		
E-mail Address: david.stewart@oky.com			Approval Date: 1-2-2019		
Date: 1/2/19		Phone: 432-685-5717			

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 41H9. API Well No.
30-015-4443910. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP11. County or Parish, State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-59364. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T24S R29E Mer NMP NWNW 934FNL 305FEL
32.193106 N Lat, 103.997088 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/6/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 651', drill new formation to 722', perform FIT test to EMW=17.5ppg, 310psi, good test. 11/8/18 drill 9-7/8" hole to 9368', 11/12/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9368', DVT @ 2978', ACP @ 2994' pump 80bbl mudpush express then cmt w/ 678sx (312bbl) PPC w/ additives 10.258 yield followed by 184sx (50bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, inflate ACP to 2800#, open DVT, circ thru DVT, circ 130sx (60bbl) cmt to surf. Pump 2nd stage w/ 50bbl tuned spacer then cmt w/ 952sx (287bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 304sx (140bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test.

12/3/18 RU BOP, test @ 250# low 5000# high. 12/4/18 RIH & drill out DVT, test 7-5/8" csg to 3640# for 30min, good test. RIH & drill new formation to 9378', perform FIT test to EMW=13ppg, 1165psi,

WILSON OIL CONSERVATION
ARTESIA DISTRICT

JAN 02 2019

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #448874 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

...make to any department or agency of the United States

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #448674 that would not fit on the form

32. Additional remarks, continued

good test. 12/4/18 Drill 6-3/4" hole to 14778'M 10057'V 12/7/18. RIH & set tapered csg string w/ 5-1/2" 20# P110 @ 0-10006' and 4-1/2" 13.5# P110 csg @ 10006-14755'. Pump 130bbl mudpush express w/ surfactant then cmt w/ 667sx (165bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 6100', WOC. 12/9/18 RUWL RIH & set RBP @ 3015', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 12/10/18.