C.1 T. 4	dese Distri	Off														
Submit To Appropri Two Copies	nate Distri	et Office		State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised April 3, 2017					
District II	., Hodds, N	IM 88240									1. WELL API NO.					
811 S. First St., Art	tesia, NM (38210		Oil Conservation Division								3	<u>0-015-2</u>	<u> 29234</u>		
District III 1000 Rio Brazos Re	d., Aztec, l	NM 87410		1220 South St. Francis Dr.						2. Type of Lease						
District IV		=								STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. LG794-1						
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						3. State Oil & Gas Lease No. LG794-1						
		LETIO	N OR F	RECON	IPLE	TION RE	<u>POF</u>	RT AN	<u>D LOG</u>							
4. Reason for fili	ing:										5. Lease Nam				ıme	
COMPLETION REPORT (Fill in how				tes #1 through #31 for State and Fee wells only)						OXY Buildog State 6. Well Number: NM OIL CONSERVA						
☐ C-144 CLOS	SURE AT	ТАСНМ	IENT (Fill	in boxes #	#1 thro	ough #9, #15 Da	te Rig	Released	l and #32 an	d/or	o. Well Hulling	ET.	1	2011		TESIA DISTRI
#33; attach this at 7. Type of Comp	nd the pla pletion:	it to the C	-144 closum	e report in	accon	dance with 19.1:	5.17.1	3.K NM	NC)						D	EC 12 2018
□ NEW 1	WELL [WORK	OVER 🗌	DEEPEN	ING	⊠PLUGBACK	<u> </u>	DIFFERE	NT RESER	VOI						
3. Name of Opera	ator	0.4	Y USA WI	FD ! D					9. OGRID 192463							
0. Address of O	perator	<u> </u>	LI USA W	TP LP					RECEIVED							
	poraron	P.C	D. Box 5025	0250 Midland, TX 79710							I I. Pool name or Wildcat Burton Flat Wolfcamp, North (Gas) - 73520					
	·	·	·· · · · · · · · · · · · · · · · · · ·							Saladar Strawn (Gas) - 84412						
2.Location	Unit Ltr		tion	Township	Р	Range	Lot		Feet from	the	N/S Line	Feet f	rom the	E/W L	_ine	County
Surface:	H	16	' I	208	ı	28E			1980		North	660		East		Eddy
BH:							1	· · · · · · · · · · · · · · · · · · ·						1		
3. Date Spudded	1 14. D	ate T.D. F	Reached			Released - 8/16/18		16	Date Comp		In the discrete state of the discrete state			Fand RKB,		
18. Total Measured Depth of Well				19. Plug Back Measured Depth			th	20	20. Was Directional				pe Electric and Other Logs Run NA			
22. Producing Int	erval(s)	of this cor	moletion - T	on Botton					1 100				110			
9068-9213			inpiction - I			28' Strawn							DH	C-4822		
3.			· · · · · · · · · · · · · · · · · · ·				ADI) (Dan	ort all s	·-i-	es set in v	-11)				
	7E	WEI	CUT I D /E				UNI		Report all strings set in w							
S 13-3/8" WEIGHT LE			48				-	HOLE SIZE 17-1/2"		CEMENTING RECORD 420 – Circ		AMOUNT PULLED				
			24-32	416'			\dashv	11-1/2								
I1 7"			23	3046' 2902'				8=518"			1975 - Circ 3 1975 250 - Circ 3 1975					
P 4-1/2"		11.6			11431'		-	6-1/4 "								
7-1/2			11.0	_		11431	\dashv		0-1/4		540 –	3832	19			
4.				i_	LINIC	R RECORD				1 25	<u>. l</u>	TIDIN	G REC	OBB		
SIZE	TOP		ROT	том	FINE	SACKS CEMI	ENT	SCREE	N	25 SI			O REC		DACK	ER SET
	1					O' TORD CENT		DEREE		-	3/8"		278' /6		1 ACK	LK 3L1
										+-	-3/6	 ""	10 16	a 14	 	
6. Perforation	record (i	nterval, si	ze. and nun	nber)			-	27 AC	TOHO OIL	, ED	ACTURE CE	MENT	r sou	EE7E	ETC	
			,	,				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
spf @ 9068-907		9092, 920	5-9213									14700g 15% acid				
6spf @ 10319-10328'									-10328'							
				 				10515	2013 10320			11000 10 10 10 10 10 10 10 10 10 10 10 1				
8.							DDC	DIIC	TION		_l					()
ate First Produc	tion		Producti	on Method	A (Elas					_1	Well Status	/ David	an Chus	2 3		
/20/18	Lucii		1 TOGUCTI	uction Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					ניק	Well Status (Prod. or Shut-in) Prod						
			<u> </u>													
Date of Test		s Tested		ke Size		Prod'n For		Oil - Bt	ol	Ga	s - MCF	Wat	ter - Bbl		Gas - (Oil Ratio
8/24/18	24	•	'	Open		Test Period		0			33		11		ł	
low Tubing	Casin	g Pressun	e Calc	ulated 24-	Ł	Oil - Bbl.		Gas	- MCF		Water - Bbl.	+-	Oil Gr	vity - A	PI - (Ca	er)
Press. 78		330		r Rate		0			33		11		0	ivity - 7t.	(00)	''''
		T						L		\bot						
9. Disposition o	t Gas (So Sold	ld, used fo	or fuel, vent	ed, etc.)								30. To	st Witne Freema	essed By		
-												Casey	Ticcina			
I. List Attachme	ents C-	102's. C-I	103, C-1041	 s												
1 15					:aL -1	Table 1								- 1-		
2. If a temporary	-			-			•	• •				33. Ri;	g Releas	e Date:		1
4. If an on-site b	outial was	used at the	he well, rep	ort the exa	ct loca	ation of the on-s	ite bu	rial:	,		_					
						Latitude _					Longitude					AD83
I hereby certif	fy that t	he infor	mation st	iown on		sides of this	form	is true	and comp	olete		f my k	nowle	dge an		
Signature 2	Pa:	Par			P	'rinted Name David	=		-		egulatory Ad			•	•	alulis
•	- ~	- 1									• •			_	•	–
E-mail Addres	ss dav	id_stew	vart@oxy	.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon 984	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn 10/63	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka 10430	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 3 100	T. Morrison				
T. Drinkard	T. Bone Springs 5560	T.Todilto				
T. Abo	T. MORROW 1224	T. Entrada				
T. Wolfcamp UDRO	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
		IT WATER SANDS	
Include data on rate of water	er inflow and elevation to which v	vater rose in hole.	
No. 1, from	toto	feet	
	toto.		
	LITHOLOGY RECOR		

From To Thickness In Feet Lithology From To Thickness In Feet Lithology