

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44870
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Boston 7 WOLI Fee
6. Well Number: 28 **NM OIL CONSERVATION ARTESIA DISTRICT**
DEC 28 2018

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744 **RECEIVED**

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

11. Pool name or Wildcat
Purple Sage Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	7	24S	28E		1890	South	500	West	Eddy
BH:	I	7	24S	28E		2287	South	335	East	Eddy

13. Date Spudded 09/05/2018 14. Date T.D. Reached 09/21/18 15. Date Rig Released 09/23/18 16. Date Completed (Ready to Produce) 11/07/18 17. Elevations (DF and RKB, RT, GR, etc.) 3082' GL

18. Total Measured Depth of Well 14090 MD 19. Plug Back Measured Depth 14050 MD 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9610' - 14044' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
S 13 3/8"	54.5	458'	17 1/2"	1023 C	0
I 9 5/8"	40	2411'	12 1/4"	850 C	0
P 7"	29.28	9625'	8 3/4"	800 C	0
L 4 1/2"	13.5	14044'	6.125"	275 C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8811'	14044'	275	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9610' - 14044' (28 stages, 0.39" EHD, 972 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 9610' - 14044'
AMOUNT AND KIND MATERIAL USED: 11,309,298 gals SW, carrying 6,998,770# Local 100 Mesh sand & 4,130,848# local 40/70 sand.

28. PRODUCTION

Date First Production 11/07/18
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 01/09/18 Hours Tested 24 Choke Size 25/64" Prod'n For Test Period Oil - Bbl 447 Gas - MCF 905 Water - Bbl. 2770 Gas - Oil Ratio 2025

Flow Tubing Press. NA Casing Pressure 2000 Calculated 24-Hour Rate Oil - Bbl. 447 Gas - MCF 905 Water - Bbl. 2770 Oil Gravity - API - (Corr.) 48.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Robin Terrell

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 09/23/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed
Signature Jackie Lathan Name Regulatory Title 12/18/18 Date
E-mail Address jlathan@mewbourne.com

