Office	l'o Appropriate District	Stat	e of New Me	XICO		Form C-103	
District I – (575	) 393-6161	Energy, Min	erals and Natu	ral Resources	Turni in	Revised July 18, 2013	
	Dr., Hobbs, NM 88240			•	WELL API 30-015-4503		
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III - (50		1220 S	South St. Fran	ncis Dr.			
	1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.			
District IV - (50	05) 476-3460 cis Dr., Santa Fe, NM	Jan	ita i c, i vivi o i		6. State Off	1 & Gas Lease No.	
87505	cis Dr., Saina i C, INVI						
		CES AND REPORT			7. Lease N	ame or Unit Agreement Name	
	THIS FORM FOR PROPOS				FIDDI E EE	E 24 28 23 WD	
	ESERVOIR. USE "APPLIC	ATION FOR PERMIT"	(FORM C-101) FC	OR SUCH	1		
PROPOSALS.)		Gas Well 🔽 Othe	er		8. Well Nu	mber 74+ 8H	
2. Name of		Ous wen in Our	<u> </u>	<del></del>	9. OGRID		
Marathon Oil	Permian LLC				372098	·	
						me or Wildcat	
	3. Address of Operator 5555 San Felipe St., Houston, TX 77056					PURPLE SAGE; WOLFCAMP (GAS)	
	·	<del></del>	· · · · · · · · · · · · · · · · · · ·		1. 0 0.		
4. Well Loc	E	1691	NORT	H line and	282	eet from the WEST line	
1	t Letter:_	feet from	-	line and			
Sec	tion 23	Townsh	•	inge 28E	NMPM	County EDDY	
		11. Elevation (She			c.)		
			2996'	GL		L	
	· · · · · · · · · · · · · · · · · · ·						
-	12. Check A	ppropriate Box	to Indicate N	ature of Notice	, Report or C	Other Data	
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	NOTICE OF IN		. —	1		REPORT OF:	
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TEMPORAR	ILY ABANDON 🔲	CHANGE PLANS		COMMENCE DI		S. P AND A	
PULL OR AL	TER CASING	MULTIPLE COMP	PL 🗌	CASING/CEME	NT JOB		
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