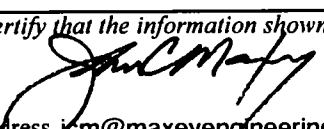


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-005-64298																
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Muirfield																
		6. Well Number: 2H																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		JAN 04 2019																
8. Name of Operator Hadaway Consulting & Engineering LLC		9. OGRID 371985																
10. Address of Operator PO Box 188, Canadian TX 79014		11. Pool name or Wildcat RECEIVED																
		Race Track; San Andres, East																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	18	10S	29E		50	S	1270	E	Chaves								
BH:	A	18	10S	29E		100	N	1300	E	Chaves								
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)										
10/9/2018	10/26/2018		10/27/2018		11/27/2018			3895 GL										
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run											
7550 / 2829		7540		Yes			GR CNL LDT, DLL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 3282' --- 7434', San Andres																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
S 9 5/8		36 J55		1150		12 1/4		484 sx C		circ								
P 7		26 P110		3103		8 3/4		750 sx C		circ								
L 4.50"		12.6 L80		7540		6.125"												
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
4 1/2		2954		7540		pkf/port uncmt												
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 7/8		3165		n/a														
26. Perforation record (interval, size, and number) Ports 3282' --- 7434'																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3282'---7434'</td> <td>20 stage frac w/ 1,385,675 lbs of 20/40</td> </tr> <tr> <td></td> <td>32,364 bbl of 18# X-linked gelled water</td> </tr> <tr> <td></td> <td>952 bbl 15% NEFe acid</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3282'---7434'	20 stage frac w/ 1,385,675 lbs of 20/40		32,364 bbl of 18# X-linked gelled water		952 bbl 15% NEFe acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
3282'---7434'	20 stage frac w/ 1,385,675 lbs of 20/40																	
	32,364 bbl of 18# X-linked gelled water																	
	952 bbl 15% NEFe acid																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
11/27/2018		Pumping				Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
12/15/2018	24			119	86	754	723											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
	46		119	86	754	19												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Gary Holeman											
31. List Attachments pkf/port schematic, as drilled directional survey and plat, additional points form, logs previously filed.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 10/27/2018											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		John C Maxey		Petroleum Engr		1/4/2019												
E-mail Address jcm@maxeyengineering.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1015	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1104	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1688	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2231	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

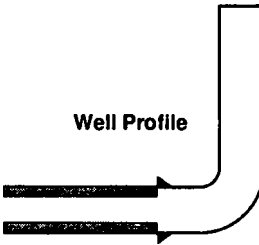
From	To	Thickness In Feet	Lithology



Do It Once
Do It Right

www.packersplus.com

20 Stage Final Install

Prepared for:		Company:	Date:		
Allan Hadaway		Hadaway/Back Nine Properties LLC	October 26, 2018		
Well Name:		Location:	Type of Installation:		
Mulrfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298	20 Stage StackFRAC HD		
Depth	Drawing	Description	OD (in)	ID (in)	Length (ft)
MAXIMUM AND RECOMMENDED MILL OD: 3.845" Please contact Packers Plus for recommended mill out procedures Notes: MD of Well: 7550.00 ft End of Tool String: 7540.00 ft TVD of Well: 2829.00 ft KOP of Well: 1883.00 ft MD of Casing Shoe: 3103.00 ft Bottom Hole Pressure: 1485 psi Bottom Hole Temperature: 150°F H₂S: 0.0% Formation: San Andres Field: TBD Well Profile  KB-THF: xx,xxx lbs Compression: Tally Correction: Tubing Hanger:					
Size: 4-1/2" / Thread: BTC / Elastomers: HSN/VTR / Metallurgy: P-110 #REF! Assembly Number: 121474-000006 / Serial Number: ← Packers Plus®: SF ELB Liner Hanger Packer Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Lower Seal Bore: 3.875" / Upper Seal Bore: 4.750" Setting Pressure: 3 Pins @ 482 psi/pin and 1 Pins @ 241 psi/pin = 1,687 psi (Differential) Assembly Number: 108425-000009 / Serial Number: EA4053587 Annular Release Pressure: 10 Pins x 280 psi/pin = 2,800 psi (Differential) ← Packers Plus®: SF ELB Tailpipe Adapter Size: 4-1/2" / Thread: BTC / Metallurgy: P-110 ← 4-1/2" x 13.5 lb/ft x L-80 x BTC x 3.05 ft Pup Joint ← 7" x 26.0 lb/ft x P-110 x BTC Intermediate Casing ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints) ← Packers Plus®: Hydraulic Set RockSEAL® H2 Cased Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.875" ID) Thread: BTC / Elastomers: Viton w/ Teflon Backups / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 131302-000011 / Serial Number: EA1082923 ← MD of Casing Shoe: 3103.00 ft (TVD of Casing Shoe: 2845.00 ft / Angle of Casing Shoe: 64.0°) ← 6.125" Open Hole Section ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints) ← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA3086934 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints) ← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.625" / Actuation Ball: 3.750" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000351 / Serial Number: EA1082924 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints) ← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4053000 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)			5.880	3.875	3.95
Vertical Section Liner Hanger 2954.34 TVD 2750.00 ft Angle 55.0° CE @ TBA			5.880	3.875	1.05
Build Section RSII #1 3055.85			4.500	3.920	3.05
Casing Shoe 3103.00 ft			7.000	6.276	
Horizontal Section RSH2 #20 3153.27			4.500	3.920	93.46
Stage #20 3281.53			5.750	3.875	4.10
RSH2 #19 3408.85			4.500	3.920	124.16
			5.630	3.625	2.80
			4.500	3.920	124.52
			5.750	3.890	4.10
			4.500	3.920	93.50



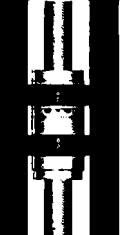
Do It Once
Do It Right

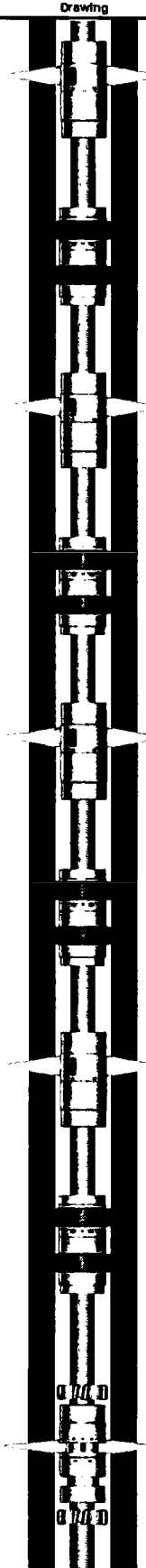
www.packersplus.com

20 Stage Final Install

Prepared for:		Company:		Date:	
Allan Hadaway		Hadaway/Back Nine Properties LLC		October 26, 2018	
Well Name:		Location:		Type of Installation:	
Muirfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298		20 Stage StackFRAC HD	
Depth	Drawing	Description	OD (in)	ID (in)	Length (ft)
Stage #19 3506.45		← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.500" / Actuation Ball: 3.625" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000349 / Serial Number: EA1082925 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)	5.630	3.500	2.80
RSH2 #18 3633.74		← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4053007 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)	5.750	3.890	4.10
Stage #18 3762.33		← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.375" / Actuation Ball: 3.500" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000347 / Serial Number: EA1082926 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)	5.630	3.375	2.80
RSH2 #17 3889.65		← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4053005 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (5 Joints)	5.750	3.890	4.10
Stage #17 4049.56		← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.250" / Actuation Ball: 3.375" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000345 / Serial Number: EA1082927 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (6 Joints)	5.630	3.250	2.80
RSH2 #16 4239.20		← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4053586 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)	5.750	3.890	4.10
Stage #16 4367.87		← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.125" / Actuation Ball: 3.250" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000343 / Serial Number: EA1082929 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)	5.630	3.125	2.80
RSH2 #15 4495.28		← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052969 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)	5.750	3.890	4.10
Stage #15 4592.73		← Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 3.000" / Actuation Ball: 3.125" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000341 / Serial Number: EA1082930 ← 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)	5.630	3.000	2.80
RSH2 #14 4688.96		← Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID)	5.750	3.890	4.10

 Do It Once Do It Right		www.packersplus.com		20 Stage Final Install		
Prepared for:		Company:		Date:		
Allan Hadaway		Hadaway/Back Nine Properties LLC		October 26, 2018		
Well Name:		Location:		Type of Installation:		
Mulrfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298		20 Stage StackFRAC HD		
Depth	Drawing	Description		OD (in)	ID (in)	Length (ft)
		Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052976				
Stage #14 4817.35		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)		4.500	3.920	124.29
		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.938" / Actuation Ball: 3.000" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000340 / Serial Number: EA1082931		5.630	2.938	2.80
RSH2 #13 4913.58		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.43
		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052970		5.750	3.890	4.10
Stage #13 5011.24		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.56
		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.875" / Actuation Ball: 2.938" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000339 / Serial Number: EA1082932		5.630	2.875	2.80
RSH2 #12 5107.40		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.36
		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052978		5.750	3.890	4.10
Stage #12 5236.09		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)		4.500	3.920	124.59
		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.813" / Actuation Ball: 2.875" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000338 / Serial Number: EA1082933		5.630	2.813	2.80
RSH2 #11 5363.53		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)		4.500	3.920	124.64
		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052980		5.750	3.890	4.10
Stage #11 5460.98		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.35
		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.750" / Actuation Ball: 2.813" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000337 / Serial Number: EA1082934		5.630	2.750	2.80
RSH2 #10 5557.15		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.37
		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052981		5.750	3.890	4.10
Stage #10 5654.63		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.38
		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.688" / Actuation Ball: 2.750" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000336 / Serial Number: EA1082935		5.630	2.688	2.80

 Do It Once Do It Right		www.packersplus.com		20 Stage Final Install		
Prepared for:		Company:		Date:		
Allan Hadaway		Hadaway/Back Nine Properties LLC		October 26, 2018		
Well Name:		Location:		Type of Installation:		
Mulrfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298		20 Stage StackFRAC HD		
Depth	Drawing	Description		OD (in)	ID (in)	Length (ft)
RSH2 #9 5750.90		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.47
		Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052975		5.750	3.890	4.10
Stage #9 5847.61		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	92.61
		Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.625" / Actuation Ball: 2.688" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000335 / Serial Number: EA1090808		5.630	2.625	2.80
RSH2 #8 5943.73		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.32
		Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052977		5.750	3.890	4.10
Stage #8 6041.25		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.42
		Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.563" / Actuation Ball: 2.625" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000334 / Serial Number: EA1090807		5.630	2.563	2.80
RSH2 #7 6137.43		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.38
		Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052965		5.750	3.890	4.10
Stage #7 6266.17		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)		4.500	3.920	124.64
		Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.500" / Actuation Ball: 2.563" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000333 / Serial Number: EA1090806		5.630	2.500	2.80
RSH2 #6 6362.28		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.31
		Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052973		5.750	3.890	4.10
Stage #6 6459.73		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.35
		Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.438" / Actuation Ball: 2.500" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 332 / Serial Number: EA1090805		5.630	2.438	2.80
RSH2 #5 6555.90		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.37
		Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052972		5.750	3.890	4.10
		4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.34

 Do It Once Do It Right		www.packersplus.com		20 Stage Final Install		
Prepared for:		Company:		Date:		
Allan Hadaway		Hadaway/Back Nine Properties LLC		October 26, 2018		
Well Name:		Location:		Type of Installation:		
Muirfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298		20 Stage StackFRAC HD		
Depth	Drawing	Description		OD (in)	ID (in)	Length (ft)
Stage #5 6653.34		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.375" / Actuation Ball: 2.438" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000331 / Serial Number: EA1090804		5.630	2.375	2.80
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.50
RSH2 #4 6749.64		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052968		5.750	3.890	4.10
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.44
Stage #4 6847.18		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.313" / Actuation Ball: 2.375" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000330 / Serial Number: EA1090803		5.630	2.313	2.80
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.39
RSH2 #3 6943.37		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052971		5.750	3.890	4.10
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.41
Stage #3 7040.88		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.250" / Actuation Ball: 2.313" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000329 / Serial Number: EA1090802		5.630	2.250	2.80
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.43
RSH2 #2 7137.11		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052966		5.750	3.890	4.10
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (4 Joints)		4.500	3.920	124.15
Stage #2 7265.36		 Packers Plus®: H3 Drillable FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Ball Seat: 2.188" / Actuation Ball: 2.250" SF-7 Actuation Pressure: 5 Pins x 314 psi/pin = 1,570 psi (Differential) Assembly Number: 139274-000328 / Serial Number: EA1090801		5.630	2.188	2.80
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (3 Joints)		4.500	3.920	93.46
RSH2 #1 7361.62		 Packers Plus®: Hydraulic Set RockSEAL® H2 Open Hole Dual Element Packer Size: 7" x 4-1/2" (5.750" OD x 3.890" ID) Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Setting Pressure: 6 Pins x 391 psi/pin = 2,346 psi (Differential) Assembly Number: 135046-000009 / Serial Number: EA4052974		5.750	3.890	4.10
		 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (2 Joints)		4.500	3.920	62.26
		 4-1/2" x 13.5 lb/ft x L-80 x BTC x 6.06 ft Pup Joint		4.500	3.920	6.06
		 Packers Plus®: EZ-Glide Centralizer - Size: 4-1/2" (5.250" OD)		5.250	N/A	N/A
		 Packers Plus®: Dual External Hydraulic FracPORT™ Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Upper Sleeve Actuation Pressure: 9 Pins x 391 psi/pin = 3,519 psi (Differential) Lower Sleeve Actuation Pressure: 6 Pins x 630 psi/pin = 3,780 psi (Differential) Assembly Number: 121288-000018 / Serial Number: EM0164214		5.630	3.875	4.25
Stage #1 7434.04		 Packers Plus®: EZ-Glide Centralizer - Size: 4-1/2" (5.250" OD)		5.250	N/A	N/A
		 4-1/2" x 13.5 lb/ft x L-80 x BTC x 3.10 ft Pup Joint		4.500	3.920	3.10

Do It Once Do It Right

20 Stage Final Install

Prepared for:		Company:		Date:	
Allan Hadaway		Hadaway/Back Nine Properties LLC		October 26, 2018	
Well Name:		Location:		Type of Installation:	
Muirfield 2H		Location: Chaves County, New Mexico / API#: 30-005-64298		20 Stage StackFRAC HD	
Depth	Drawing	Description	OD (in)	ID (in)	Length (ft)
TCS 7472.56		↩ 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (1 Joint)	4.500	3.920	31.17
		↩ Packers Plus®: Toe Circulating Sub Ball Seat: 1.000" / Actuation Ball: 1.250" SF-7 Size: 4-1/2" / Thread: BTC / Elastomers: HSN / Metallurgy: P-110 Actuation Pressure: 3 Pins x 366 psi/pin = 1,098 psi (Differential) Assembly Number: 103039-000029 / Serial Number: EM0162686	5.500	1.000	2.66
		↩ Float Collar Size: 4-1/2" / Thread: BTC / Metallurgy: L-80 Assembly Number: 138401-000005	5.050	N/A	0.85
		↩ 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (1 Joint)	4.500	3.920	30.99
		↩ Float Collar Size: 4-1/2" / Thread: BTC / Metallurgy: L-80 Assembly Number: 138401-000005	5.050	N/A	0.85
		↩ 4-1/2" x 12.6 lb/ft x L-80 x BTC Liner (1 Joint)	4.500	3.920	31.15
End of Tool String: 7540.00		↩ Packers Plus®: Bullet Nose Style Re-Entry Guide Size: 4-1/2" / Thread: BTC / Metallurgy: L-80 Assembly Number: 137789-000007 ↩ MD of Well: 7550.00 ft (TVD of Well: 2829.00 ft)	5.500	2.250	0.94
Service Center: Midland, TX +1 (432) 238-6245		Field Specialist: Mario Hernandez Jr 713-969-8550 / Edward Swausch 432-661-5571		Service Center Manager: Blair Battenfelder	