State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office AMENDED REPORT					
1220 S. St. Franc	is Dr., . I.				RALL			но	RIZAT	T NOI	T O	RANSI	PORT		
Operator n							AND AUTHORIZATION TO TRANSPORT OGRID Number								
Marathon Oi		372098			. C 1771	ling Code/ Effective Date									
5555 San Fe	elipe Si	L, Hous	iton, 12	(/ / 056					NW	n tor Fill	ing Co	ae/ Ellec	tive Date	1	
				ool Name LEBRA BLUFF, BONE SPRING					6 Pool Code 15011						
				Property Name IERMES FEE 23 28 30 TB						° Well Number 9H					
II. 10 Surface Location						200010									
Ul or lot no. Section P 30		on Township 23S		Range Lot Idn 28E		Feet from the 368	North/South Line FSL		Feet from the 788		East/West line FEL		County EDDY		
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line															
UL or lot no.			on Township		Lot Idn	Feet from the 285			Feet from the		East/West line FEL		County EDDY		
Α	30			28E			FNL		653						
12 Lse Code	"Pr	oducing Method Code		14 Gas Connection Date		" C-129 Peri	¹⁵ C-129 Permit Number		C-129 Effective D		ate C-1		129 Expiration Date		
	and C	oo Tw		rtoms		<u> </u>									
18 Transpor	as Transporters 19 Transporter Name and Address										²⁰ O/G/W				
778		BP Am	erican	Production	on Comp	any								0	
					•	•				A T	14 0	-			
						NIN OIL CONSERVATIO									
							ARTESIA DISTRICT								
					SEP 07 2018										
							SEP 07 2010						-		
	RECEIVED											,			
		0420-0													
IV. Wel			n Data Ready		 -	23 TD / 4 A	24 PBTD 25 Perfor			erforatio	ne		²⁶ DHC	MC	
1/15/2018		8/16/20		L.		14,025' /93	00		9,346' - 12,0				Siic, nic		
²⁷ Hole Siz		e		28 Casin	28 Casing & Tubing S		29 Dep		n Set		30 Sac		ks Cement		
17		13				579'				750			_		
12 1/4"			9 5/8"			2,0			01'			750 · Circ 810 · Circ			
8 3/4"			5 1/2"				14,	,012'			2,794 - Cuc				
Tubing:				2.87	75" & 2.37	75"	9,318'								
V. Well			. D. **		31.	Treat Date 1	34		<u>. 1</u>	35 ms.	De		36 0	Descen	
8/18/2018		_	Gas Delivery Date		8/	Test Date /29/2018	³⁴ Test Lengt 24 hrs				. Pressure 700		³⁶ Csg. Pressure 500		
³⁷ Choke Size 64		³⁸ Oil 715			³⁹ Water		⁴⁰ Gas 1720				\Box		41 Test Method Flowing		
			t the rules of the Oil Conservation Division h			3180					me	100000		y	
been complied complete to the Signature:	Approved by:	4		nservi	4	Lea									
Printed name: Adrian Covarrubias							Title: Business () Do Day A						e A		
Title: CTR - Technician HES							Approval Date	:			9-	13-2	018		
E-mail Addre		varrubi			l.com										
Date: 0/4/201								11/							