Office <u>District I</u> – (575) 1625 N. French I			ite of New Me				orm C-103				
1675 N. Franch		Energy, Mir	gy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			NSERVATION DIVISION		30-015-44607						
ott 5. Filst St., Altesia, Nivi ooziv			0 South St. Francis Dr.		5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.						
	eis Dr., Santa Fe, NM		, ·		0. State Of	ii & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name					
		r" (FORM C-101) F	FORM C-101) FOR SUCH		HERMES FEE 23 28 30 WA						
1. Type of Well: Oil Well Gas Well 🗸 Ot			NM OIL CONSERVATION ARTESIA DISTRICT		8. Well Number 10H						
2. Name of Operator Marathon Oil Permian LLC					9. OGRID Number 372098						
3. Address of Operator			SEP 07 2018		10. Pool name or Wildcat						
5555 San Felipe St., Houston, TX 77056					PURPLE S	PURPLE SAGE; WOLFCAMP					
4. Well Loca	tion P	368 feet fro	-5001	HVED line and	738 f	eet from the	ST line				
Sect		Towns		inge 28E	NMPM	County	EDDY				
		11. Elevation (Sa		RKB, RT, GR, etc	;. <i>)</i>						
L			3,205	GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM R	EMEDIAL WORK	PLUG AND ABA	REMEDIAL WO								
TEMPORARILY ABANDON CHANGE PLAN			<u> </u>		RILLING OPNS. P AND A						
PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE			IPL 🗆	CASING/CEMEI	AT JOB	Ц					
CLOSED-LO							_				
OTHER:				OTHER:		mpletions					
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.											
Started Frac Prep operations on 05/16/18. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from											
Started Fra	ic riep operations on os	/16/18. Completed we	an with riguraunc ne	10,007' - 14,268', for a total of 870 shots. Turn well to flowback on 08/17/18. Tubing presure to 1200 psi and Casing pressure to 650 psi on 8/29/2018.							
10,007' - 14	4,268', for a total of 870 s	shots. Turn well to flow	wback on 08/17/18								
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10,007' - 14 Tubing pre	4,268', for a total of 870 sure to 1200 psi and Cas	shots. Turn well to flow	wback on 08/17/18 si on 8/29/2018.		3/4/2018						
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Spud Date:	4,268', for a total of 870 s sure to 1200 psi and Cas	shots. Turn well to flowing pressure to 650 p	wback on 08/17/18 si on 8/29/2018. Rig Release Da	ate:	3/4/2018	0/4/2018					
10,007' - 14 Tubing pre	4,268', for a total of 870 sure to 1200 psi and Cass 1/17/201 y that the information	shots. Turn well to flowing pressure to 650 p	wback on 08/17/18 si on 8/29/2018. Rig Release Da	est of my knowled	3/4/2018 ge and belief.	DATE 9/4/2018					
Spud Date: I hereby certify SIGNATURE Type or print r	4,268', for a total of 870 sure to 1200 psi and Cass 1/17/201 y that the information Adrian Covarrut	shots. Turn well to flowing pressure to 650 p	wback on 08/17/18 si on 8/29/2018. Rig Release Da	est of my knowled Technician HES	3/4/2018 ge and belief.	DATE ^{9/4/2018}					
Spud Date: I hereby certify SIGNATURE	4,268', for a total of 870 sure to 1200 psi and Cass 1/17/201 y that the information Adrian Covarrut	shots. Turn well to flowing pressure to 650 p	wback on 08/17/18 si on 8/29/2018. Rig Release Da complete to the b	est of my knowled Technician HES	3/4/2018 ge and belief.	DATE 9/4/2018					
Spud Date: I hereby certify SIGNATURE Type or print r For State Use	4,268', for a total of 870 sure to 1200 psi and Cass 1/17/201 y that the information Adrian Covarrut	shots. Turn well to flowing pressure to 650 p	wback on 08/17/18 si on 8/29/2018. Rig Release Da complete to the b	est of my knowled Technician HES	3/4/2018 ge and belief.	DATE 9/4/2018					