State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV					20 South St.	Francis Dr.					AMENDED REPORT		
1220 S. St. Franc	is Dr., Sa			R ALL	Santa Fe, Ni OWABLE		НОБ	RIZATIO	N TO	TRA!	NSPORT		
¹ Operator na		Addres	5					² OGRID Number 372098					
Maratho			ian LLC , Houstor	TX 7	7056		ľ	3 Reason fo	ffective Date				
⁴ API Numbe			Pool Name						NV T	V 6 Pool Co	de		
30 - 015-43				•	Sage; Wolf	camp			•				
	230	시	Property Na	ne Kyle 3₄	4 Federal C	Com		^{imber} 5H					
		ocatio		T	le .c	North/South Line Feet from the East					Courts Court		
UI or lot no.	Section 34		Township Range 24S 28E		225'	North/South Line South		990'		sst/West li East	ine County Eddy		
		lole Lo											
UL or lot no.		Town	wnship Range Lot Idn Feet from the North/South line Feet from th		ie Ei	ast/West li							
A 12 Lse Code	34			Connection	402'	North rmit Number 16 (-129 Effectiv			Eddy C-129 Expiration Date		
F		Code		ate									
III. Oil a		s Tran	sporters		19					-	²⁰ O/G/W		
¹⁸ Transpor OGRID					¹⁹ Transpo and Ac						- O/G/W		
33479		Hollyl	Frontier R	efining	& Marketin				0				
		10 De	esta Dr., S	uite 35	0W, Midlar	nd, TX 79705							
								1400	e==)\/A\TI	Dal		
						MIN		IL CON					
								-					
					APR 0	6 20	018						
<u> </u>													
		, ,		RECE	IVE	D							
					17 143	39/212l	/				1. 1. 20.201		
IV. Wel	l Com	pletion	Data //-	26 20	17 790	1963					5N 1-30-201		
²¹ Spud Date ²² Ready Date ²³ TD				²³ TD	²¹ РВТГ 337)	25 Perfo	ration	4201	²⁶ DHC, MC MC			
	ole Size			ıg & Tubi			pth Se				Sacks Cement		
					4	166 468.	Ó ft.	475	KA) , (₁₀₀		
							20 8	2160	J/	39-18	,000		
12 1/4 in.			9	5/6 111.		7 100							
8 3/4	l in.		7	in.	9	9772.0 ft. 9778 720							
6 1/8 in. 4 1/2 in. 993						7_ 14,34	7.0 1	 ft.		5	530		
L		Data wil	l Il submit an upd	ated C-104	when test data is	received			L				
31 Date New		32 Gas	Delivery Date	33	Test Date	34 Test			Tbg.	Pressure	36 Csg. Pressure		
12-4-2	b/7	124	04. 2017 31 Oil	12.	14-17	24	nrs	<u> </u>			1750		
Thoke S	Size		2694		" Water 6967	61	Gas A	1			Howere		
64/6			- 1 4		Division have	61	74	OIL CONS	ERVA	TION DIV			
been complie	d with ar	nd that th	e information	given abov				1			/ -		
complete to the Signature:		Approved by:		\mathcal{K}_{u}	1	, 4	ا (ا						
Printed name	 -	Title:		12/1	su	p'	fla Soul A						
				V u	w	<u>1200</u>	MO DE A						
Title:	ompliance Rep	resentativ	e	Approval Dat	e:		4	-10-	2018				
E-mail Addre	ess: msza	udera@m	narathonoil.com	1									

Provide tubing detail or request Tubing Exception 90 days crypures 2-26-2018

Pending BLM approvals will subsequently be reviewed and scanned

127-18

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 06 2018

FORM APPROVED OMB No. 1004-0137

,			BUREAU	OF L	AŇD	MANAG	EMENT						Expire	s: July	31, 2010
	WELL CO	OMPLE	TION OF	R RE	CON	IPLETIC	ON REPO	ORT	AND L	OGREC	EIVE		se Serial N NM25953		
la. Type of	Well 🔲 C	il Well	Gas W	ell	□ D ₁	ry 🖸 🤇)ther					6. If I	ndian, Allo	ttee or	Tribe Name
b. Type of	Completion	Nev Other] Woi	k Ove	r 🗖 D	eepen [) Plug	Back	Diff. R	esvr.	7. Un	it or CA Ag	greeme	nt Name and No.
2. Name of	Operator HON OIL PE			Mail: n			ELISSA SZ athonoil.om		RA			8. Lea	ase Name at	nd Wei	II No. LL COM 5H
	5555 SAN F HOUSTON	ELIPE S	T	viaii. II	15240	era@man		ne No	(include	area code)	· 		I Well No.		5-43295-00-S1
4 Location	of Well (Repo			in acc	ordan	ce with Fed						10. Fi	eld and Poo	ol, or E	xploratory
At surface							684 W Lon				ļ	11 \$	T R N	M or	VOLFCAMP (GAS) Block and Survey
At top p	rod interval re	ported bel	ow SESE	225F	SL 99	90FEL 32.	671469 N I	_at, 10	4.06968	4 W Lon	}	12. C	ounty or Pa		24S R28E Mer NMP
At total	depth NENI	E 357FNI		_			069343 W						ODY	SD 115	NM NM
14. Date Sp 06/10/2			15. Dai 07/0	e T.D. 01/201	17	ned 87-4-6		D&.	Complete A ⊠ /2017	ed Ready to P //- 26-	rod. 2017	17. E	levations (L 299)F, KE 4 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	14337 9656	_	_	Plug Back	T.D.: N	ND VD				th Brid	lge Plug Set	-	MD TVD
21. Type El	ectric & Othe	r Mechani	cal Logs Ru	n (Sub	mit co	py of each)				well cored DST run? tional Sur	ĺ	No (☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing ar	nd Liner Recor	d (Report	t all strings .	set in v	vell)										
Hole Size	Size/Gra		Wt. (#/ft.)	To (M	р	Bottom (MD)	Stage Cer Dept			f Sks. & f Cement	Slurry (BB		Cement T	Гор•	Amount Pulled
17.500	13.6	25 K55	54.5		25	46	6			400		194		25	
8.750	7.00	0 P110	29.0	_	27	977	2				-	751		28	<u> </u>
12.250	9.6	25 K55	36.0		28	264	- 1 . 7717	14337		1000	_	314		25 8927	
6.125	4.500	P-110	1 <u>3.5</u>		8927	1434	7 1453	2/_		530	'	342		8927	- 187 -
	 						+								19
24. Tubing	Record	1													
	Depth Set (M	D) Pa	cker Depth (MD)	Si	ze De	oth Set (MD) P	acker De	pth (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
25 Produci	ng Intervals				<u> </u>	1 2	6. Perforation	n Reco	ord						
	ormation		Тор		Во	ttom	Perf	orated	Interval		Size	1	No. Holes		Perf. Status
A)	WOLFC	AMP		9450		9656			8927 TC					OPE	N - Wofcamp (98220)
B)								168	a - 19	1201	1 22 1	٠,		├ ─	
<u>C)</u>			_						μ	15N	1-30-1	2012	<u> </u>	┢	
D)			ant Causage	Eta									_	1	
27. Acid, F	racture, Treati Depth Interva		ieni Squeeza	, Etc.				A	mount an	d Type of I	Material				
	Depth Interva														
		<u></u>													
								•							
28. Produc	tion - Interval	A													
Date First	Test	Hours	Test Production	Oil BBL		Gas MCF	Water BBL		ravity API	Gas Gravi	itv	Produc	tion Method		
Produced 12/04/2017	Date 12/14/2017	Tested 24	- C	269	4.0	6196.0	6967.0						FLO	WS FR	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL		Gas MCF	Water BBL	Gas:		Well	Status				
Size 64	Flwg. Si	Press. 1750.0	Rate	26	94	6196	6967		2300		POW				11:
	ction - Interva			_										rova	'9 12 M
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravity . API	Gas Grav	ity	Jing F	orly pe STW abb	revie	^{sMen}
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Ratio		Well	sub	sequ	eutly be		
	SI			1		<u></u>	<u> </u>				— su	م عدد			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #409489 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prodi	uction - Interv	al C	_					······································		 .	.	-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity	Gas Gravity		Production Method		
rioduced	Date	T CSICU	$\overline{}$									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Sta	itus			
28c. Produ	uction - Interv	al D		•								
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF			Oil Gravity Corr. API	Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Sta	atus	***************************************		
29. Dispo SOLE	sition of Gas(Sold, used f	or fuel, vent	ed, etc.)	<u> </u>		·	.1				
30. Summ	nary of Porous	Zones (Inc	lude Aquife	rs):			-		31. Foп	mation (Log) Mark	ters	
tests,	all important including dept coveries.	zones of po h interval to	rosity and coested, cushio	ontents there on used, tim	eof: Cored i e tool open,	intervals and all , flowing and sh	drill-stem ut-in pressure	s				
	Formation		Тор	Bottom		Descriptions,	, Contents, etc	nts, etc. Name				Top Meas. Depth
RUSTLER BELL CANYON BRUSHY CANYON BONE SPRING WOLFCAMP			0 2633 5036 6270 9450		OII	ESH WATER L, GAS & PRO L, GAS & PRO L, GAS & PRO	DUCED WA	TER	DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRINGS AVALON SAND WOLFCAMP			2510 3470 5036 6270 6597 9450
										·		
32. Addit	tional remarks	(include pl	ugging proc	edure):			-					
33. Circle	e enclosed atta	chments:		-					_	·		
	ectrical/Mech andry Notice f	-	•		n	 Geologic R Core Analy 	•		DST Re Other:	eport	4. Direction	nal Survey
34. I here	eby certify tha	t the forego								e records (see attac	ched instruction	ons):
		c		For MA	ARATHON	9489 Verified by OIL PERMIA ing by DUNCA	N LLC. sen	t to the Carl	isbad			
	e (nlease nrins		A SZUDER		-					OMPIANCE REP		
Nam	c (preuse prim					Signature (Electronic Submission)						
		(Electror	nic Submiss	sion)			Date	03/28/2018				

Revisions to Operator-Submitted EC Data for Well Completion #409489

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM17222

NMNM25953

Agreement:

Operator:

MARATHON OIL PERMIAN, LLC. 5555 SAN FELIPE STREET HOUSTON, TX 77056 Ph: 713-629-6600

MARATHON OIL PERMIAN LLC 5555 SAN FELIPE ST HOUSTON, TX_77056 Ph: 713.629 6600

Admin Contact:

MELISSA SZUDERA REGULATORY COMPIANCE REP E-Mail: mszudera@marathonoil.om

MELISSA SZUDERA

REGULATORY COMPIANCE REP E-Mail: mszudera@marathonoil.om

Ph: 713-296-3179

Ph: 713-296-3179

Tech Contact:

MELISSA SZUDERA REGULATORY COMPIANCE REP

E-Mail: mszudera@marathonoil.om

MELISSA SZUDERA

REGULATORY COMPIANCE REP E-Mail: mszudera@marathonoil.om

Ph: 713-296-3179

Ph: 713-296-3179

Well Name: Number: **KYLE 34 FEDERAL COM**

5H

KYLE 34 FEDERAL COM

Location:

State: County:

NM

EDDY COUNTY

NM EDDY

S/T/R:

Sec 34 T24S R28E Mer NMP Sec 34 T24S R28E Mer NMP SESE 225FSL 990FEL 32.671469 N Lat, 104.069684 W\$56E 225FSL 990FEL 32.671469 N Lat, 104.069684 W Lon

Surf Loc:

PURPLE SAGE WOLFCAMP

Field/Pool:

PURPLE SAGE-WOLFCAMP (GAS)

Logs Run:

ML

Producing Intervals - Formations: WOLFCAMP

ML

Porous Zones:

RUSTLER/CASTILE BELL CANYON BRUSHY CANYON **BONE SPRING**

RUSTLER BELL CANYON BRUSHY CANYON BONE SPRING WOLFCAMP

WOLFCAMP

Markers:

DELAWARE MOUNTAIN GROUP CHERRY CANYON BRUSHY CANYON BONE SPRING LS AVALON SHALE

1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND

DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRINGS AVALON SAND WOLFCAMP