District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Report test Lata from 2017

<u>District III</u> 1000 Rio Brazos <u>District IV</u>	lec, NM	87410				on Division  Francis Dr.  AMENDI					AMENDED REPOR		
220 S. St. France	anta Fe,	NM 875	605		Santa Fe, N	NM 87505	<del>-</del>						
•	<u>I.</u>			ST FO	RALL	OWABLE	E AND AUT	HO			RANSI	PORT	<b>-</b> 1
Operator name and Address  Marathon Oil Permian LLC									<sup>2</sup> OGRID Number 372098				'
5555 S				, TX 77	7056	<sup>3</sup> Reason for l			Filing Code/ Effective Date			7	
<sup>4</sup> API Numb	<u> </u>	<sup>5</sup> Pool	Name _				<sup>6</sup> Pool Code					1	
30 - 015-44		F	-	Sage Wolf	camp (Gas)			98220					
<sup>7</sup> Property C 31840	0			erty Nan	Southe	rn Comfo	t 25-36 State X			<sup>9</sup> Well Number 2H			
II. 10 Su						T	Tay 2.10 .1		T	E			_
Ul or lot no.	Section 25	n Tow	nsnip   4S	Range 28E	Lot Idn	2404'	e North/South South	Line	1236'	East	est line	County Eddy	
11 Bottom Hole						2707	South		1230	<u> </u>	<u> </u>	<u> </u> Eddy	┙
UL or lot no.				Range	Lot Idn	Feet from th	e North/South	line	Feet from the	East/V	est line	County	٦
Р	36		4S	28E		240'	South		330'	Ea		Eddy	
Lse Code Producing Code		ducing Me Code F	ethod	thod 14 Gas Connecti Date		<sup>15</sup> C-129 Per	mit Number 16 C		C-129 Effective Date		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date	
III. Oil a	and Ga	as Trai	nspor	ters									_
<sup>18</sup> Transpor OGRID						<sup>19</sup> Transpo				<sup>20</sup> O/G/W	_		
278421		Holly	/Fror	ntier Re	efining	& Marketii	all C				0		
	10 Desta Dr., Suite 350W, Midland, TX 79705											٦	
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									ARTESIA DISTRICT				7
Broker State of the								JAN 02 2019				. <u> </u>	L
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IV. Well													
21 Spud Date		22 Ready		ľ		<sup>23</sup> TD	<sup>24</sup> PBTD		Perfora	<b>I</b>		<sup>26</sup> DHC, MC	
8/29/2017		11/1	11/16/2017			080 ft.	16912		9889-16	1 69	30 Sacks Cement		4
<sup>27</sup> Hole Size		e 28 Casing o		g & Tubii	ng Size	<sup>29</sup> Depth S		et		Sacks Cement			
17 1/2	13 3			3/8 in.		416.5 ft.				820		4	
12 1/4 in.		9 5/		5/8 in.		2,660.9 ft		t.		1,040			
8 3/4 in.		7 in.				9,924	t.	1,015					
6 1/8 in.			4 1/		1/2 in.		9,221.9 -17,0		)80.0 ft.		795		7
V. Well	Test E	ata											_
<sup>31</sup> Date New Oil <sup>32</sup> G 11/18/2017		32 Gas	as Delivery Date		1	Test Date /28/2017	<sup>34</sup> Test Length 24 hours		th 33 T	35 Tbg. Pressure 0 psi		<sup>36</sup> Csg. Pressure 1975 psi	
<sup>37</sup> Choke Size 48		<sup>38</sup> Oil 1937			1	<sup>9</sup> Water 7495	<sup>40</sup> Gas 5887					11 Test Method	7
42   hereby and	tife the	at the rules of the Oil Conservation Division have					1	OIL CONSERVATION DIVISION					$\dashv$
been complied									OIL CONSER	ALION	DI 11310	<b></b>	
complete to the best of my knowledge and belief.									. –	_			
Signature:	12	11.					Approved by:	Ą	ccepte	ed F	or R	lecord	
Printed name: Adrian Covarrubias						Title:	Title: NMOCD						
Title: CTR - Technician HES							Approval Date: 1-2-2019						
E-mail Addres		@marat	honoil	com		<del></del>							
Bate: Phone: 713.296.3800							1						
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