

RECEIVED

DISTRICT I
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Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. First St., Artesia, NM 88210
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DISTRICT III
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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

DISTRICT II-ARTESIA O.C.D.
AMENDED REPORT

Form C-102

Revised August 1, 2011

JAN 07 2018

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-06-45591	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code 323108	Property Name ROSS DRAW 25 FED WX	Well Number 21H
OGRID No. 065380	Operator Name XTO ENERGY, INC	Elevation 2928'

Surface Location

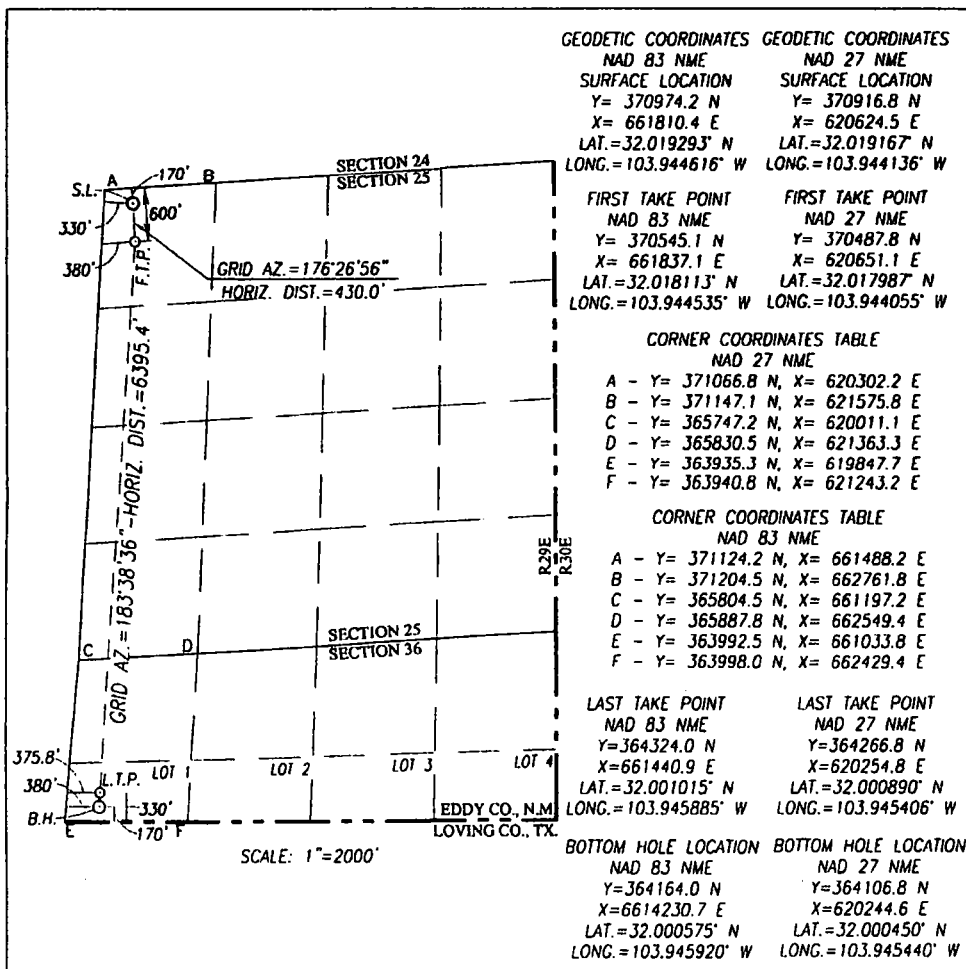
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26-S	29-E		170	NORTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E 1	36	26-S	29-E		170	SOUTH	380	WEST	EDDY

Dedicated Acres 480	Joint or Infill 447.9	Consolidation Code	Order No. 191
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Stephanie Rabadiu
Printed Name

Stephanie Rabadiu
E-mail Address

Stephanie Rabadiu
Date
Stephanie Rabadiu
Printed Name
Stephanie Rabadiu
E-mail Address
xtoenergy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 12, 2017

Date of Survey
Signature of Professional Surveyor:

Ronald J. Eidson
Certificate Number: 3239
DSS
JWSC W.O. 17.11.0275

R/P 1-8-19



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/21/2018

APD ID: 10400034036

Submission Date: 09/18/2018

Highlighted data
reflects the most
recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Name: ROSS DRAW 25 FED WX

Well Number: 21H

Show Final Text

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	---	3035	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2519	516	516	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2148	887	887	SALT	USEABLE WATER	No
4	BASE OF SALT	74	2961	2961	SALT	USEABLE WATER	No
5	DELAWARE	-133	3168	3168	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	BRUSHY CANYON	-2634	5669	5669	SANDSTONE	USEABLE WATER, NATURAL GAS, OIL	No
7	BONE SPRING	-3894	6929	6929	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
8	BONE SPRING 1ST	-4827	7862	7862	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
9	2ND BONE SPRING LIME	-5092	8127	8127	LIMESTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	BONE SPRING 2ND	-5600	8635	8658	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	Yes
11	BONE SPRING 3RD	-5875	8910	8910	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10077

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.