

NM OIL CONSERVATION
ARTESIA DISTRICT

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

REC'D / MIDLAND
SEP 04 2014

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015 - 45595	Pool Code 98220	Property Name Purple SA BE	Well Number 3H
Property Code 315688	Operator Name XTO ENERGY INCORPORATED		Elevation 2960'
OGRID No. 005380			

Surface Location

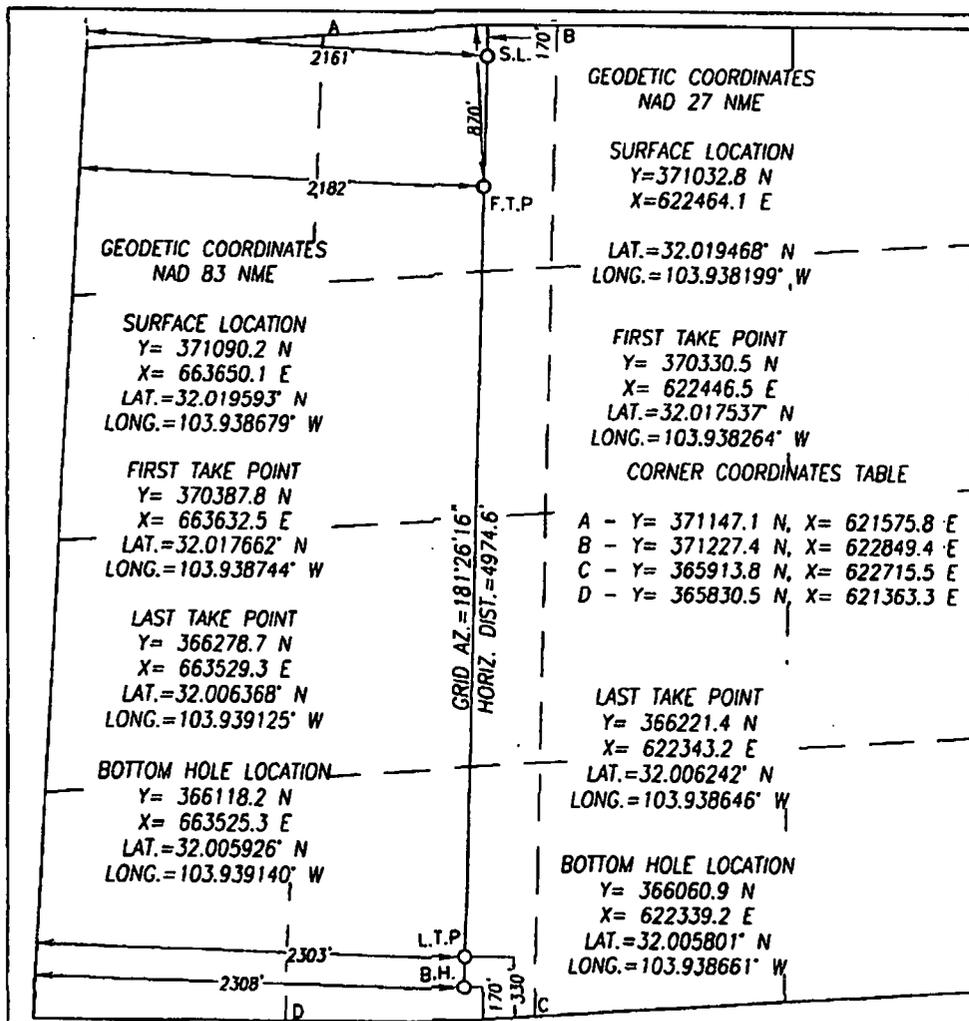
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	29-E		170	NORTH	2161	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	26-S	29-E		170	SOUTH	2308	WEST	EDDY

Dedicated Acres 160	Joint or Infill 320	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabodue 9-4-14
Signature Date

Stephanie Rabodue
Printed Name

Stephanie.rabodue@xtoenergy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 25, 2014
Date of Survey

Ronald J. Eidson
Signature of Professional Surveyor

NEW MEXICO
3239
SURVEYOR

Ronald J. Eidson 07/28/2014
Certificate Number

Ronald J. Eidson 12641
3239

LSL Ref. W.O.: 14.11.0440 JWSC W.O.: 14.13.0899

Ref 1-9-19



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/21/2018

APD ID: 10400034473

Submission Date: 09/22/2018

Highlighted data
reflects the most
recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Name: ROSS DRAW 25

Well Number: 3H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	---	2960	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2733	227	227	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2150	810	810	SALT	NONE	No
4	BASE OF SALT	-140	3100	3100	SALT	NONE	No
5	DELAWARE	-195	3155	3155	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	BRUSHY CANYON	-2720	5680	5680	SANDSTONE	USEABLE WATER, NATURAL GAS, OIL	No
7	BONE SPRING	-3925	6885	6885	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
8	BONE SPRING 1ST	-4875	7835	7835	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
9	BONE SPRING 2ND	-5655	8615	8615	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	BONE SPRING 3RD	-6780	9740	9740	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
11	WOLFCAMP	-7125	10085	10085	SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10436

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydрил and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.