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Form 3160-3
(June 2015)

JAN 09 2019

DISTRICT II-ARTESIA O.C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM107369

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HH CE 26 23 FED 002
2H 323131

2. Name of Operator
CHEVRON USA INCORPORATED 4323

9. API Well No.
30-015-45601

3a. Address
6301 Deauville Blvd. Midland TX 79706

3b. Phone No. *(include area code)*
(432)687-7866

10. Field and Pool, or Exploratory
PURPLE SAGE / WOLFCAMP (GAS)

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NWNE / 297 FNL / 2197 FEL / LAT 32.093122 / LONG -104.158893
At proposed prod. zone NENW / 280 FNL / 2430 FWL / LAT 32.121936 / LONG -104.161669

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 35 / T25S / R27E / NMP

14. Distance in miles and direction from nearest town or post office*
11.5 miles

12. County or Parish
EDDY

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
297 feet

16. No of acres in lease
1200

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1785 feet

19. Proposed Depth
10266 feet / 20725 feet

20. BLM/BIA Bond No. in file
FED: CA0329

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3129 feet

22. Approximate date work will start*
06/28/2019

23. Estimated duration
160 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Kayla McConnell / Ph: (432)687-7375	08/13/2018
Title: Permitting Specialist		
Approved by *(Signature)* (Electronic Submission)	Name *(Printed/Typed)* Ty Allen / Ph: (575)234-5978	Date 12/21/2018
Title: Wildlife Biologist	Office: CARLSBAD	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 12/21/2018

RWP 1-10-19

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160
PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.
ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

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Approval Date: 12/21/2018

Additional Operator Remarks

Location of Well

1. SHL: NWNE / 297 FNL / 2197 FEL / TWSP: 25S / RANGE: 27E / SECTION: 35 / LAT: 32.093122 / LONG: -104.158893 (TVD: 0 feet, MD: 0 feet)
   PPP: SENW / 2485 FSL / 2460 FWL / TWSP: 25S / RANGE: 27E / SECTION: 26 / LAT: 32.100832 / LONG: -104.161357 (TVD: 0 feet, MD: 0 feet)
   PPP: SESW / 100 FSL / 2430 FWL / TWSP: 25S / RANGE: 27E / SECTION: 26 / LAT: 32.09427 / LONG: -104.161194 (TVD: 0 feet, MD: 0 feet)
   BHL: NENW / 280 FNL / 2430 FWL / TWSP: 25S / RANGE: 27E / SECTION: 23 / LAT: 32.121936 / LONG: -104.161669 (TVD: 10266 feet, MD: 20725 feet)

BLM Point of Contact

Name: Tenille Ortiz
Title: Legal Instruments Examiner
Phone: 5752342224
Email: tortiz@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CHEVRON USA INCORPORATED
LEASE NO.:	NMNM107369
WELL NAME & NO.:	HH CE 26 23 FED 002 2H
SURFACE HOLE FOOTAGE:	297'/N & 2197'/E
BOTTOM HOLE FOOTAGE	280'/N & 2430'/W
LOCATION:	SECTION 35, T25S, R27E, NMPM
COUNTY:	EDDY

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	○ Medium	◉ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP

A. Hydrogen Sulfide

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **450** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

❖ **In <u>High Cave/Karst Areas</u> if cement does not circulate to surface on the first two casing strings , the cement on the 3rd casing string must come to surface.**

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

   Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

   a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job. **Excess calculates to 11% - additional cement might be required.**

   b. Second stage above DV tool:

      - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

      - Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification. **Excess calculates to 10% - additional cement might be required.**

<u>Contingency Casing Design:</u>

1. The **13-3/8** inch surface casing shall be set at approximately **450** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

   a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
   b. Wait on cement (WOC) time for a primary cement job will be a minimum of **<u>8 hours</u>** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

❖ **In <u>High Cave/Karst Areas</u> if cement does not circulate to surface on the first two casing strings , the cement on the 3rd casing string must come to surface.**

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

c. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job. **Excess calculates to 11% - additional cement might be required.**

d. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.

4. The minimum required fill of cement behind the **7-5/8** inch intermediate liner is:

- Cement should tie-back **100** feet into the previous casing. Operator shall provide method of verification. **Excess calculates to 15% - additional cement might be required.**

5. The minimum required fill of cement behind the **5 1/2 X 5** inch production casing is:

- Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

Option 1:

Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5,000 (5M) psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT(S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Well Name:

Operator shall submit a sundry to add 'Com' to the well name.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log (one log per well pad is acceptable) run from TD to surface (horizontal well – vertical portion of hole) shall

be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a

larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    f. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    g. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    h. Manufacturer representative shall install the test plug for the initial BOP test.
    i. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    j. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

NMK12102018

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CHEVRON USA INCORPORATED
LEASE NO.:	NMNM107369
WELL NAME & NO.:	HH CE 26 23 FED 002 2H
SURFACE HOLE FOOTAGE:	297'/N & 2197'/E
BOTTOM HOLE FOOTAGE	280'/N & 2430'/W
LOCATION:	SECTION 35, T25S, R27E, NMPM
COUNTY:	EDDY

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Cave and Karst Conditions of Approval for APDs

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production:

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:

- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)
- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Liners and Berms:

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:

Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

FLOWLINES (SURFACE):

- Flowlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize the possibility of leaks and spills from entering karst systems.
- If a void is encountered alignments may be rerouted to avoid the karst feature and lessen; the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which

creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

Turnouts

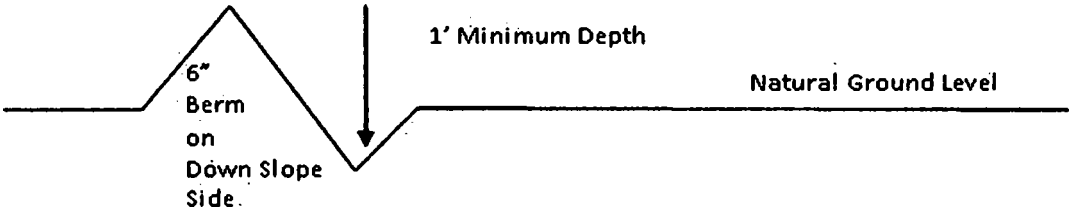
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

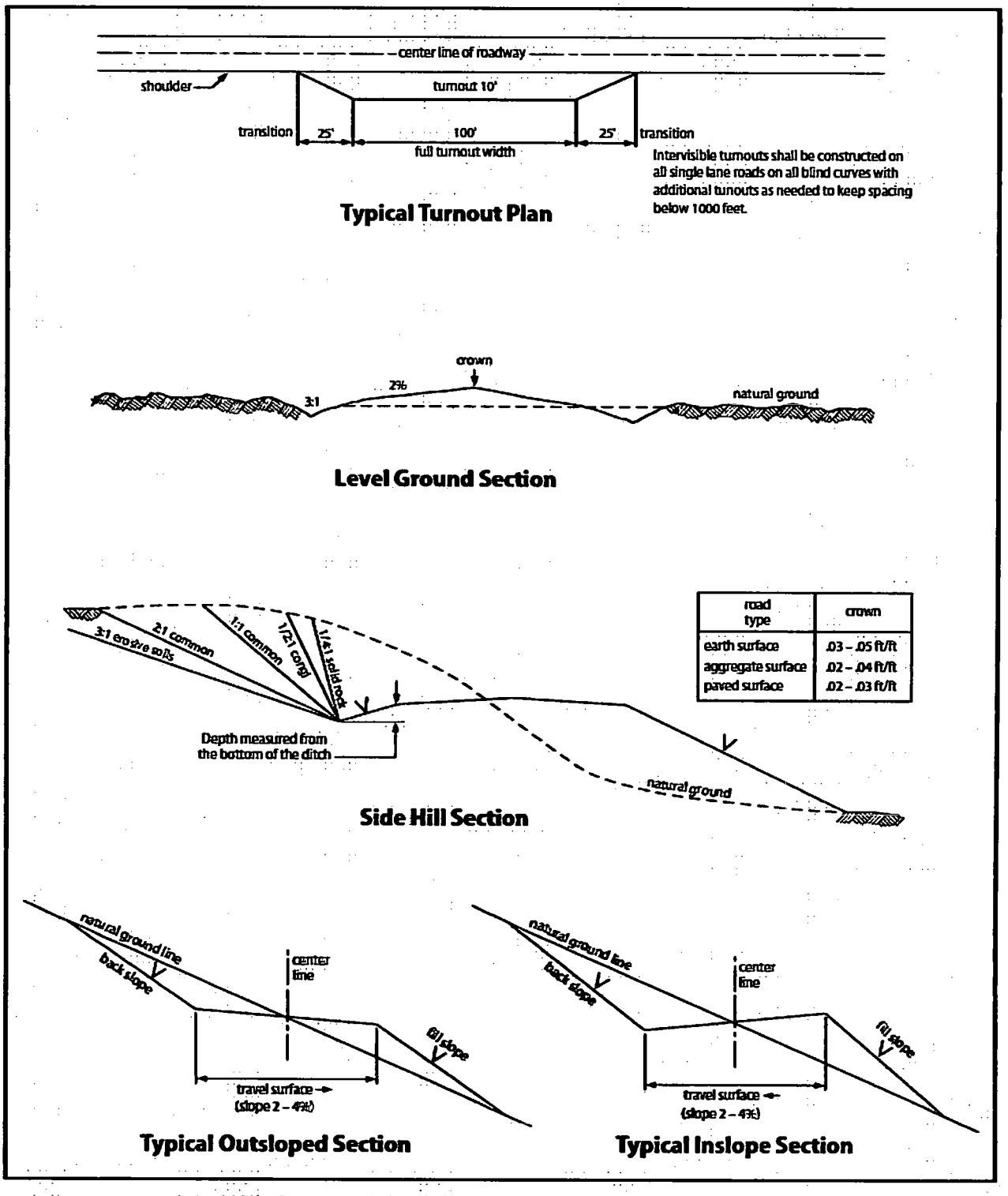


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Approval Date: 12/21/2018

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

01/07/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kayla McConnell **Signed on:** 08/13/2018

Title: Permitting Specialist

Street Address: 6301 Deauville Blvd

City: Midland **State:** TX **Zip:** 79706

Phone: (432)687-7375

Email address: kaylamcconnell@chevron.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APD ID: 10400032979 **Submission Date:** 08/13/2018

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400032979 **Tie to previous NOS?** **Submission Date:** 08/13/2018

BLM Office: CARLSBAD **User:** Kayla McConnell **Title:** Permitting Specialist

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM107369 **Lease Acres:** 1200

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** CHEVRON USA INCORPORATED

Operator letter of designation:

Operator Info

Operator Organization Name: CHEVRON USA INCORPORATED

Operator Address: 6301 Deauville Blvd.

Zip: 79706

Operator PO Box:

Operator City: Midland **State:** TX

Operator Phone: (432)687-7866

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? EXISTING **Mater Development Plan name:** HAYHURST DEVELOPMENT AREA

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** PURPLE SAGE **Pool Name:** WOLFCAMP (GAS)

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** HH CE 26 23 FED 002 **Number:** 1H - 4H

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 11.5 Miles **Distance to nearest well:** 1785 FT **Distance to lease line:** 297 FT

Reservoir well spacing assigned acres Measurement: 640 Acres

Well plat: HH_CE_26_23_FED_002_2H_C_102_Cert_signed_20180813075904.pdf

Well work start Date: 06/28/2019 **Duration:** 160 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	297	FNL	2197	FEL	25S	27E	35	Aliquot NWNE	32.093122	-104.158893	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 107369	3129	0	0
KOP Leg #1	297	FNL	2197	FEL	25S	27E	35	Aliquot NWNE	32.093122	-104.158893	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 107369	3129	0	0
PPP Leg #1	100	FSL	2430	FWL	25S	27E	26	Aliquot SESW	32.09427	-104.161194	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 107369	3129	0	0

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	2485	FSL	2460	FWL	25S	27E	26	Aliquot SENW	32.100832	-104.161357	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	3129	0	0
EXIT Leg #1	330	FNL	2430	FWL	25S	27E	23	Aliquot NENW	32.121799	-104.161667	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	3129	0	0
BHL Leg #1	280	FNL	2430	FWL	25S	27E	23	Aliquot NENW	32.121936	-104.161669	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	-7137	20725	10266

APD ID: 10400032979 **Submission Date:** 08/13/2018

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	QUATERNARY	3129	0	0	ANHYDRITE	NONE	No
2	CASTILE	2236	893	893	ANHYDRITE	NONE	No
3	LAMAR	-87	2323	2323	LIMESTONE	NONE	No
4	CHERRY CANYON	-949	3185	3185	SANDSTONE	NONE	No
5	BRUSHY CANYON	-2115	4351	4351	SANDSTONE	NATURAL GAS,OIL	No
6	AVALON SAND	-3859	6095	6095	LIMESTONE,SHALE,SANDSTONE	NATURAL GAS,OIL	No
7	BONE SPRING 1ST	-4671	6907	6907	SANDSTONE	NATURAL GAS,OIL	No
8	BONE SPRING 2ND	-5266	7502	7502	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING 3RD	-6411	8647	8647	SHALE	NATURAL GAS,OIL	No
10	WOLFCAMP	-7137	10266	20725	LIMESTONE,SHALE,SANDSTONE	NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M **Rating Depth:** 10266

Equipment: Will have a minimum of 5000 PSI rig stack for drill out below surface casing. The Wolfcamp is not exposed until drill out of the intermediate casing, and the stack will be tested as specified in the attached testing requirements, upon NU and not to exceed 30 days. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs). Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold

Requesting Variance? YES

Variance request: Chevron requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal.

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Testing Procedure: Test BOP from 250 psi to 5000 psi in Ram and 250 psi to 3500 psi in annular. BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. Please refer to the attached testing and specification documents.

Choke Diagram Attachment:

5K_BOPE_Choke_Schematic_20180809145915.pdf

UHS_Multibowl_Wellhead_2017_20181002131835.pdf

CoFlex_Hose_Specs_and_Pressure_Reading_20181114125444.pdf

BOP Diagram Attachment:

5K_BOP__Schematic_and_Testing_20181114123940.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	450	0	450			450	J-55	54.5	STC	5.09	1.41	DRY	3.56	DRY	3.56
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	9106	0	9106			9106	OTHER	43.5	LTC	1.74	1.4	DRY	1.81	DRY	1.81
3	PRODUCTION	8.5	5.5	NEW	API	N	0	20725	0	10266			20725	P-110	20	OTHER - TXP BTC	1.53	1.11	DRY	2.35	DRY	2.35

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

13_3_8_Casing_Specs_20180809150253.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

9.625_Casing_Specs_20180809150308.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

5.5_Casing_Specs_20180809150318.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	450	488	1.34	14.8	117	50	Class C	N/A
INTERMEDIATE	Lead	2097	0	1597	276	2.56	11.9	126	50	Class C	N/A
INTERMEDIATE	Tail		1597	2097	118	1.33	14.8	28	0	Class C	N/A
INTERMEDIATE	Lead	2097	2097	8106	808	2.56	11.9	369	10	Class C	N/A

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		8106	9106	287	1.33	14.8	68	10	Class C	N/A
PRODUCTION	Lead		8806	19725	2330	1.18	15.6	490	10	Class C	N/A
PRODUCTION	Tail		19725	20725	138	1.9	16	47	10	Class H	N/A

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: A closed system will be used consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill. All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations.

Describe the mud monitoring system utilized: A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH. Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume. A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	450	SPUD MUD	8.3	8.9							
450	9106	OIL-BASED MUD	8.7	9.6							
9106	20725	OIL-BASED MUD	9	14.3							The Wolfcamp D pore pressure is 12.83 ppg, but due to wellbore stability, the mud program will exceed the

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
											pore pressure. To assist with hole stability we will be using a MW window of 9.0 - 14.3 ppg.

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Drill stem tests are not planned
The logging program will be as follows:
Type: Mudlogs Logs: 2 man mudlog Interval: Csg to TD Timing: Drillout of Int. Csg Vendor: TBD
Type: LWD Logs: MWD gamma Interval: Int. and Prod. Hole Timing: while drilling Vendor: TBD

List of open and cased hole logs run in the well:

GR,MWD,MUDLOG

Coring operation description for the well:

Conventional whole core samples are not planned.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6849 **Anticipated Surface Pressure: 4590.47**

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

HH_CE_26_23_FED_002_H2S_PLAN_20180809152118.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

HH_CE_26_23_FED_002_2H_NP_AC_Summary_Report_Rev0_YJ_26Jul18_20180813095636.pdf
HH_CE_26_23_FED_002_2H_Wall_Plot_Rev0_YJ_26Jul18_20180813095646.pdf
HH_CE_26_23_FED_002_2H_Directional_Plan_Rev0_YJ_26Jul18_20181001134747.pdf
Well_Pad_Layout_20181114125148.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

HH_CE_26_23_Fed_002_2H_9pt_plan_v2_20181114124555.pdf

Other Variance attachment:

CHOKE MANIFOLD SCHEMATIC

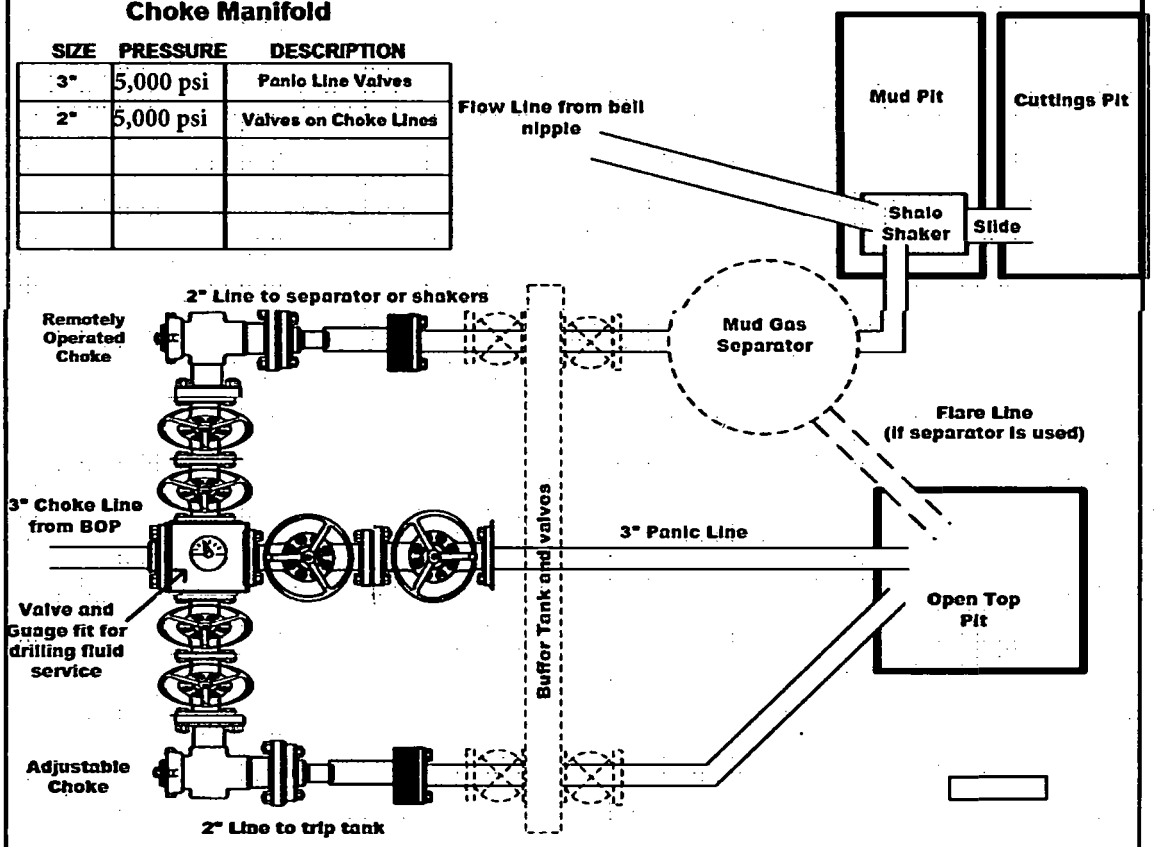
Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating : 5,000 psi

Choke Manifold

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Panic Line Valves
2"	5,000 psi	Valves on Choke Lines



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

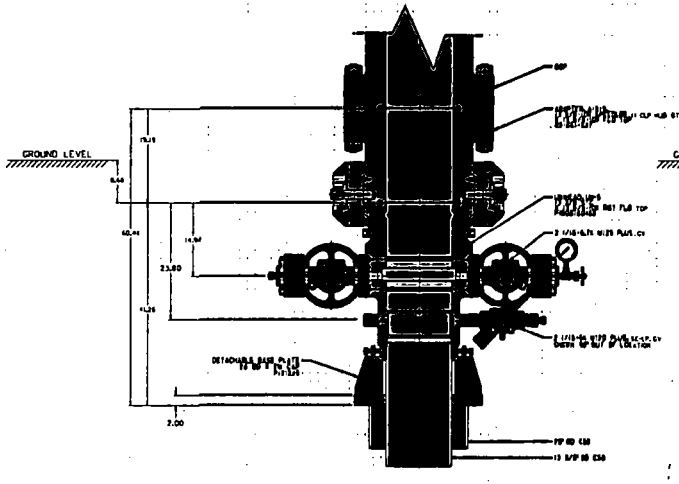
- ☐ **The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.**
- ☐ **Adjustable Chokes may be Remotely Operated but will have backup hand pump for hydraulic actuation in case of loss of rig air pressure or power.**
- ☐ **Flare and Panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.**
- ☐ **The choke line, kill line, and choke manifold lines will be straight unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and reduce vibration. This excludes the line between mud gas separator and shale shaker.**
- ☐ **All valves (except chokes) on choke line, kill line, and choke manifold will be full opening and will allow straight through flow. This excludes any valves between mud gas separator and shale shakers.**
- ☐ **All manual valves will have hand wheels installed.**
- ☐ **If used, flare system will have effective method for ignition**
- ☐ **All connections will be flanged, welded, or clamped (no threaded connections like hammer unions)**
- ☐ **If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.**

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

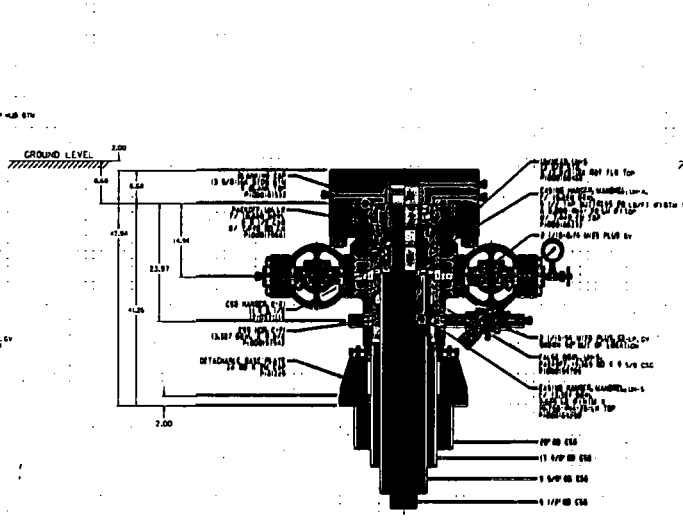
Wellname: _____

Representative: _____

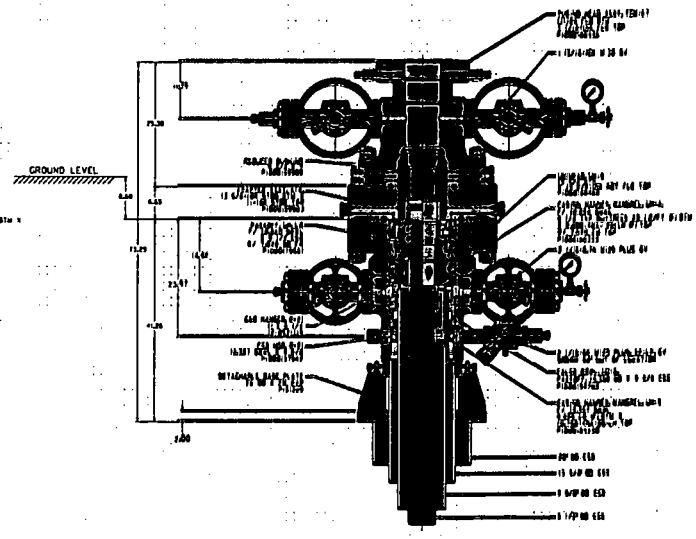
Date: _____



DRILLING MODE



CAPPING MODE



COMPLETION MODE

6650 PSI UH-S

CHEVRON

20" X 13 3/8" X 9 5/8" X 5 1/2"

Hose Data Sheet

CRI Order No.	541802
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500606483 COM757207
Item No.	1
Hose Type	Flexible Hose
Standard	**API SPEC 16 C** → FSL2
Inside dia in inches	3
Length	45 ft
Type of coupling one end	FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGE C/W BX155ST/ST INLAID R.GR. SOUR
Type of coupling other end	FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGE C/W BX155 ST/ST INLAID R.GR. SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	Yes
Lifting collar	Yes
Element C	Yes
Safety chain	No
Safety wire rope	Yes
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius opereting [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE
No: 1609, 1610

CONTITECH RUBBER Industrial Kft.	No: QC-DB- 617 / 2015
	Page: 7 / 71

BLOWOUT PREVENTOR SCHEMATIC

Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating :5,000 psi

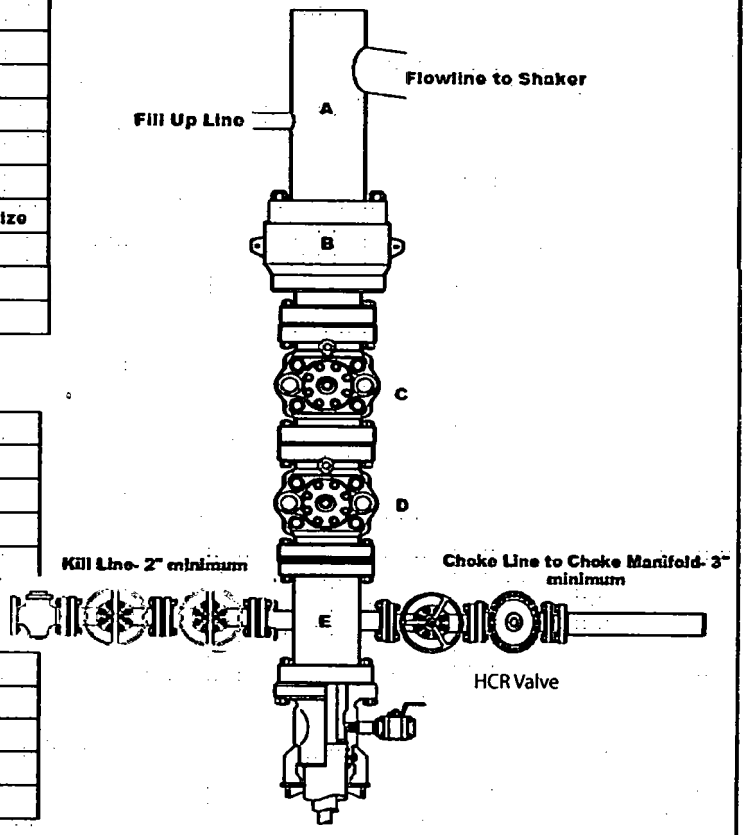
	SIZE	PRESSURE	DESCRIPTION
A		N/A	Bell Nipple
B	13 5/8"	5,000 psi	Annular
C	13 5/8"	5,000 psi	Pipe Ram
D	13 5/8"	5,000 psi	Blind Ram
E	13 5/8"	5,000 psi	Mud Cross
F			
DSA		As required for each hole size	
C-Sec			
B-Sec		13-5/8" 5K x 11" 5K	
A-Sec		13-3/8" SOW x 13-5/8" 5K	

Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5,000 psi	Gate Valve
2"	5,000 psi	Gate Valve
2"	5,000 psi	Check Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Gate Valve
3"	5,000 psi	HCR Valve



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ **The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.**
- ☐ **All valves on the kill line and choke line will be full opening and will allow straight though flow.**
- ☐ **The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and reduce vibration.**
- ☐ **Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be installed on all manual valves on the choke line and kill line.**
- ☐ **A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.**
- ☐ **Upper kelly cock valve with handle will be available on rig floor along with safety valve and subs to fit all drill string connections in use.**

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

Chevron BOPE Testing – 5K and 10K Systems

Minimum Requirements

Closing Unit and Accumulator Checklist

The following item must be performed, verified, and checked off at least once per well prior to low/high pressure testing of BOP equipment. This must be repeated after 6 months on the same well.

☐ **Precharge pressure for each accumulator bottle must fall within the range below. Bottles may be further charged with nitrogen gas only. Tested precharge pressures must be recorded for each individual bottle and kept on location through the end of the well. Test will be conducted prior to connecting unit to BOP stack.**

Check one that applies	Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
☐	1500 psi	1500 psi	750 psi	800 psi	700 psi
☐	2000 psi	2000 psi	1000 psi	1100 psi	900 psi
☐	3000 psi	3000 psi	1000 psi	1100 psi	900 psi

☐ **Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if used), close all rams, close the annular preventer, and retain a minimum of 200 psi above the maximum acceptable precharge pressure (see table above) on the closing manifold without the use of the closing pumps. This test will be performed with test pressure recorded and kept on location through the end of the well**

☐ **Accumulator fluid reservoir will be double the usable fluid volume of the accumulator system capacity. Fluid level will be maintained at manufacturer's recommendations. Usable fluid volume will be recorded. Reservior capacity will be recorded. Reservoir fluid level will be recorded along with manufacturer's recommendation. All will be kept on location through the end of the well.**

☐ **Closing unit system will have two independent power sources (not counting accumulator bottles) to close the preventers.**

☐ **Power for the closing unit pumps will be available to the unit at all times so that the pumps will automatically start when the closing valve manifold pressure decreases to the pre-set level. It is recommended to check that air line to accumulator pump is "ON" during each tour change.**

☐ **With accumulator bottles isolated, closing unit will be capable of opening the hydraulically-operated choke line valve (if used) plus close the annular preventer on the smallest size drill pipe within 2 minutes and obtain a minimum of 200 psi above maximum acceptable precharge pressure (see table above) on the closing manifold. Test pressure and closing time will be recorded and kept on location through the end of the well.**

☐ **Master controls for the BOPE system will be located at the accumulator and will be capable of opening and closing all preventer and the choke line valve (if used)**

☐ **Remote controls for the BOPE system will be readily accessible (clear path) to the driller and located on the rig floor (not in the dog house). Remote controls will be capable of closing all preventers.**

☐ **Record accumulator tests in drilling reports and IADC sheet**

BOPE 5K Test Checklist

The following items must be checked off prior to beginning test:

- ☐ BLM will be given at least 4 hour notice prior to beginning BOPE testing.
- ☐ Valve on casing head below test plug will be open.
- ☐ Test will be performed using clear water.

The following items must be performed during the BOPE testing:

- ☐ BOPE will be pressure tested when initially installed, whenever any seal subject to test pressure is broken, following related repairs, and at a minimum of 30 day intervals. **Test pressure and times will be recorded by a 3rd party on a test charge and kept on location through the end of the well.**
- ☐ Test plug will be used.
- ☐ Ram type preventer and all related well control equipment will be tested to 250 psi (low) and 5,000 psi (high).
- ☐ Annular type preventer will be tested to 250 psi (low) and 3,500 psi (high).
- ☐ Valves will be tested fromt eh working pressure side with all downstream valves open. The check valve will be held open to test the kill line valve(s).
- ☐ Each pressure test will be held for 10 minutes with no allowable leak off.
- ☐ Master controls and remote controls to the closing unit (accumulator) must be function tested as part of the BOPE test.
- ☐ Record BOP tests and pressures in drilling reports and IADC sheet.

Wed Jun 17 2015

Tenaris

Casing and Tubing Performance Dat

PIPE BODY DATA

GEOMETRY

Outside Diameter	13.375 in	Wall Thickness	0.380 in	API Drift Diameter	12.459 in
Nominal Weight	54.50 lbs/ft	Nominal ID	12.615 in	Alternative Drift Diameter	n.a.
Plain End Weight	52.79 lbs/ft	Nominal cross section	15.513 in		

PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Tension Yield	853,000 in	Internal Pressure Yield	2,730 psi	Collapse Pressure	1,130 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: STC

GEOMETRY

Coupling Reg OD	14.375 in	Threads per in	8	Thread turns make up	3.5

PERFORMANCE

Steel Grade	J55	Coupling Min Yield	55,000 psi	Coupling Min Ultimate	75,000 psi
Joint Strength	514,000 lbs			Internal Pressure Resistance	2,730 psi

Tenaris

Data Sheet

TH DS-12.0880 12 Dec 13
Rev 00

9 5/8" 43.50 ppf L80 IC - LTC

(USC Units)

PIPE BODY DATA GEOMETRY					
Nominal OD	9.625 in.	**Nominal Weight**	43.50 lbs/ft	**Standard Drift Diameter**	8.599 in.
Nominal ID	8.755 in.	**Wall Thickness**	0.435 in.	**Special Drift Diameter**	8.625 in.
Plain End Weight	42.73 lbs/ft				
PERFORMANCE					
Body Yield Strength	1005 x 1000 lbs	**Internal Yield**	6330 psi	**Collapse**	4830 psi

CONNECTION DATA GEOMETRY					
Coupling Regular OD	10.625 in.	**Threads per inch**	8	**Hand-Tight Standoff Thread Turns**	3.5
PERFORMANCE [1]					
Joint Strength	813 x 1000 lbs.	**Internal Pressure Resistance**	6330 psi		

(1) Non API size/grade combination for LTC.
Performance calculated according to API Standards 5CT and 5B and API Technical Report 5C3.
Joint Strength as per API TR 5C3 1st Edition/ISO 10400:2007 - Section 9
Internal Pressure Resistance as per API TR 5C3 1st Edition/ISO 10400:2007 - Section 10

For the latest performance data, always visit our website: www.tenaris.com

July 07 2015

Tenaris

Size: 5.500 in.
Wall: 0.361 in.
Weight: 20.00 lbs/ft
Grade: P110
Min. Wall Thickness: 87.5 %

Connection: TenarisXP™ BTC
Casing/Tubing: CAS
Coupling Option: REGULAR

PIPE BODY DATA

GEOMETRY

Nominal OD	**5.500** in.	Nominal Weight	**20.00** lbs/ft	Standard Drift Diameter	**4.653** in.
Nominal ID	**4.778** in.	Wall Thickness	**0.361** in.	Special Drift Diameter	**N/A**
Plain End Weight	**19.83** lbs/ft				

PERFORMANCE

Body Yield Strength	**641** x 1000 lbs	Internal Yield	**12630** psi	SMYS	**110000** psi
Collapse	**11100** psi				

TENARISXP™ BTC CONNECTION DATA

GEOMETRY

Connection OD	**6.100** in.	Coupling Length	**9.450** in.	Connection ID	**4.766** in.
Critical Section Area	**5.828** sq. in.	Threads per in.	**5.00**	Make-Up Loss	**4.204** in.

PERFORMANCE

Tension Efficiency	**100** %	Joint Yield Strength	**641** x 1000 lbs	Internal Pressure Capacity[1]	**12630** psi
Structural Compression Efficiency	**100** %	Structural Compression Strength	**641** x 1000 lbs	Structural Bending[2]	**92** °/100 ft
External Pressure Capacity	**11100** psi				

ESTIMATED MAKE-UP TORQUES[3]

Minimum	**11270** ft-lbs	Optimum	**12520** ft-lbs	Maximum	**13770** ft-lbs

OPERATIONAL LIMIT TORQUES

Operating Torque	**21500** ft-lbs	Yield Torque	**23900** ft-lbs		

BLANKING DIMENSIONS

Blanking Dimensions

(1) Internal Pressure Capacity related to structural resistance only. Internal pressure leak resistance as per section 10.3 API 5C3 / ISO 10400 - 2007.

(2) Structural rating, pure bending to yield (i.e no other loads applied)

(3) Torque values calculated for API Modified thread compounds with Friction Factor=1. For other thread compounds please contact us at licensees@oilfield.tenaris.com. Torque values may be further reviewed.

For additional information, please contact us at contact-tenarishydril@tenaris.com

H_2S Preparedness and Contingency Plan Summary

Training

MCBU Drilling and Completions H_2S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H_2S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H_2S, who are not required to perform work in H_2S areas, will be provided with an awareness level of H_2S training prior to entering any H_2S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H_2S
2. Health hazards of H_2S
3. Personal protective equipment
4. Information regarding potential sources of H_2S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H_2S Training

Employees and contractors required to work in areas that may contain H_2S will be provided with Advanced Level H_2S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H_2S training will include:

1. H_2S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H_2S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H_2S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H_2S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H_2S training;
6. Proficiency examination covering all course material.

Advanced H_2S training courses will be instructed by personnel who have successfully completed an appropriate H_2S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.

H_2S Preparedness and Contingency Plan Summary

H_2S Training Certification

All employees and visitors will be issued an H_2S training certification card (or certificate) upon successful completion of the appropriate H_2S training course. Personnel working in an H_2S environment will carry a current H_2S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H_2S Equipment

Respiratory Protection

a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.

b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.

b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H_2S Detection and Monitoring System

a) H_2S monitoring system (sensor head, warning light and siren) placed throughout rig.

- Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
- Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.

Well Control Equipment

a) Flare Line 150' from wellhead with igniter.

b) Choke manifold with a remotely operated choke.

c) Mud / gas separator

Mud Program

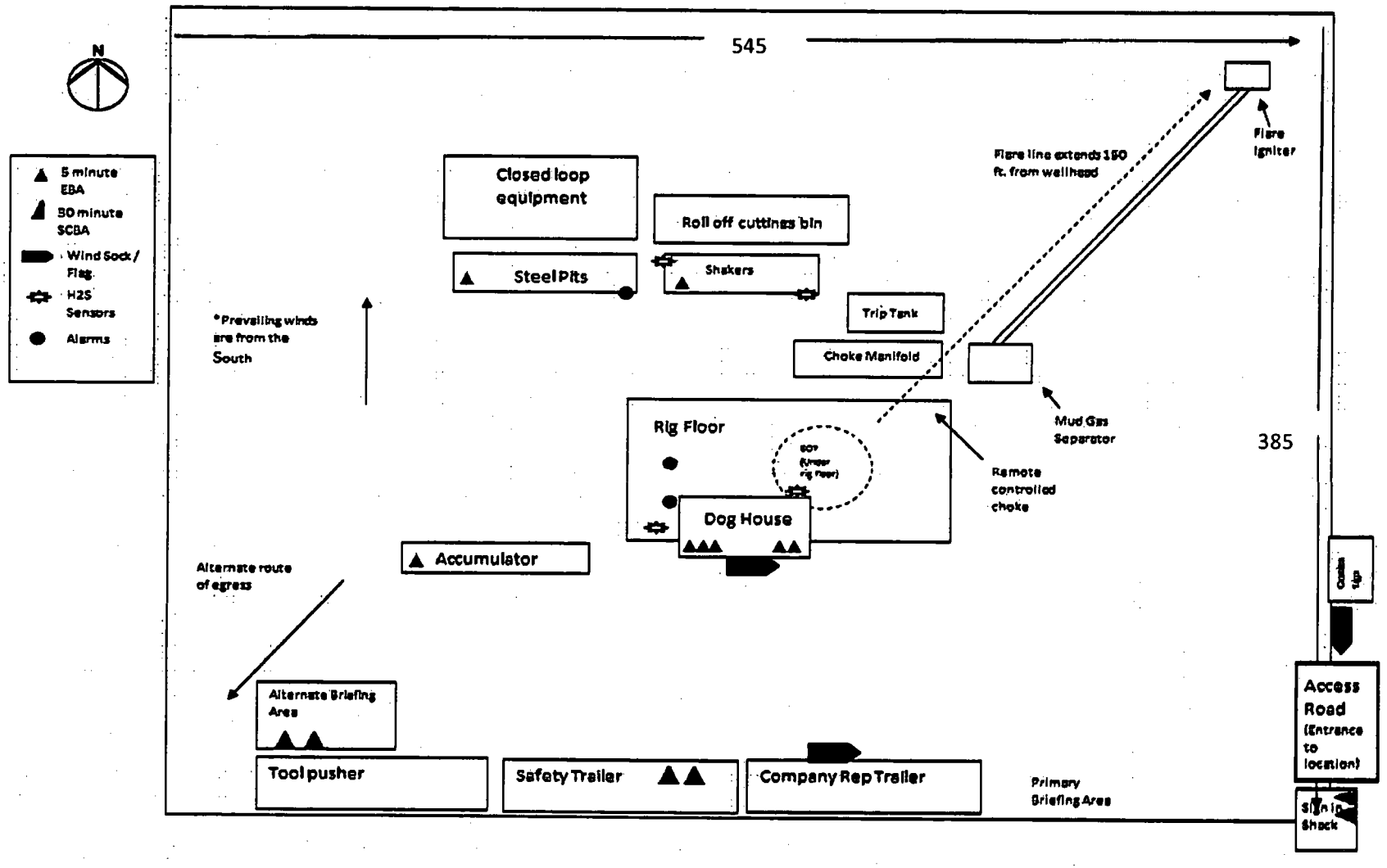
In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

1. Use of a degasser
2. Use of a zinc based mud treatment
3. Increasing mud weight

Public Safety - Emergency Assistance

Agency	Telephone Number
Eddy County Sheriff's Department	575-887-7551
Carlsbad Fire Department	575-885-3125
Carlsbad Medical Center	575-887-4100
Eddy County Emergency Management	575-885-3581
Poison Control Center	800-222-1222

H_2S Preparedness and Contingency Plan Summary



Schlumberger

Chevron

Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18 Anti-Collision Summary Report

Analysis Data-24hr Time:	August 03, 2018 - 13 54	**Analysis Method:**	Normal Plane
Client:	Chevron	**Reference Trajectory:**	Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18 (Non-Def Plan)
Field:	NM Eddy County (NAD 27)	**Depth Interval:**	Every 10.00 Measured Depth (ft)
Structure:	Chevron HH CE 26 23 FED 002 2H	**Rule Set:**	Chevron DCM-ST-102008 rev 02/14 - updated 04/15
Slot:	HH CE 26 23 FED 002 2H	**Min Pts:**	All local minima Indicated.
Well:	HH CE 26 23 FED 002 2H	**Version / Patch:**	2.10.740.0
Borehole:	Original Borehole	**Database \ Project:**	us1153app452.dir.slb.com\drilling-NM Eddy County 2.10
Scan MD Range:	0.00ft ~ 20724.51ft		

Trajectory Error Model: ISCWSA3 3-D 97.071% Confidence 3.0000 sigma

Offset Trajectories Summary

Offset Selection Criteria
Wellhead distance scan: Restricted within 61735.01 ft
Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

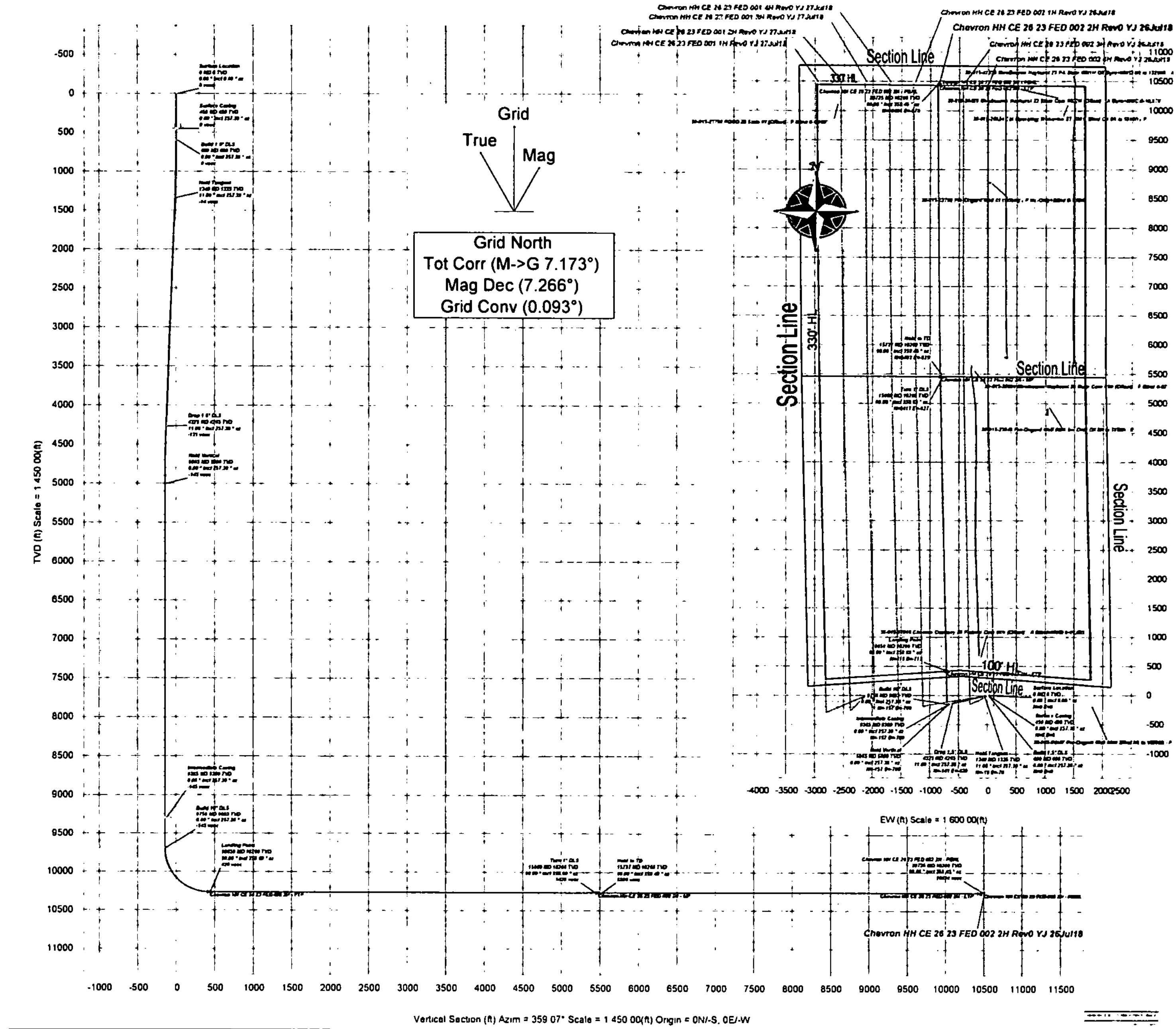
Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Results highlighted. Sep-Factor separation <= 1.00 ft													
30-015-37916 Chevron Cooksey 26 Federal Com #1H (Offset) - A Blind+MWD 0-11,025' (Def Survey)													Fail Major
	5658.60	743.60	4913.00	4913.00	7.61	SF1.00	664.73	664.72				MinPt-CtCt	
	5666.20	1901.07	3765.13	3765.13	2.98	SF1.00	1280.97	1277.36	SF<3.00			Enter Alert	
	5703.59	3814.91	1888.68	1888.68	1.50	SF1.00	2531.78	2504.88		SF<1.50		Enter Minor	
	5743.52	5757.84	-14.32	-14.32	1.00	SF1.00	3818.59	3767.65			SF<1.00	Enter Major	
	8273.35	8500.49	-3227.14	-3227.14	0.62	SF1.00	6426.47	6361.44				MinPts	
	1185.33	8501.29	-7315.90	-7315.90	0.14	SF1.00	6402.64	6337.61				MinPts	
	2550.91	8500.51	-5849.60	-5849.60	0.31	SF1.00	6412.79	6347.77	SF>3.00	SF>1.50	SF>1.00	Exit Major	
	3957.40	1184.61	2772.80	2772.80	3.34	SF1.00	12680.68	10266.00				MinPt-CtCt	
	3957.44	1225.92	2731.52	2731.52	3.23	SF1.00	13690.08	10266.00				MinPt-CtCt	
	3115.69	8500.49	-5384.79	-5384.79	0.37	SF1.00	6406.40	6341.37	SF<3.00	SF<1.50	SF<1.00	Enter Major	
	3568.59	8500.48	-4931.90	-4931.90	0.42	SF1.00	6415.61	6350.58				MinPts	
	4599.27	4604.12	-7.84	-7.84	1.00	SF1.00	10328.14	10173.60			SF>1.00	Exit Major	
	4149.24	2782.00	1367.24	1367.24	1.49	SF1.00	10474.68	10236.80		SF>1.50		Exit Minor	
	3978.09	1333.95	2644.14	2644.14	2.98	SF1.00	10813.21	10254.24	SF>3.00			Exit Alert	
	3967.09	1232.61	2734.48	2734.48	3.22	SF1.00	10886.11	10266.00				MinPt-CtCt	
	3967.50	1223.01	2744.50	2744.50	3.24	SF1.00	11351.03	10266.00				MinPts	
	3967.43	1222.98	2744.52	2744.52	3.24	SF1.00	11361.03	10266.00				MinPt-CtCt	
	3970.50	1210.20	2760.30	2760.30	3.28	SF1.00	11890.94	10266.00				MinPt-O-SF	
	3970.45	1210.18	2760.27	2760.27	3.28	SF1.00	11900.94	10266.00				MinPts	
	3959.13	1187.80	2771.33	2771.33	3.33	SF1.00	12450.69	10266.00				MinPt-O-SF	
	3958.75	1187.58	2771.18	2771.18	3.33	SF1.00	12480.69	10266.00				MinPts	
	4557.58	8500.49	-3942.93	-3942.93	0.54	SF1.00	6418.46	6353.43	SF<3.00	SF<1.50	SF<1.00	Enter Major	
	4534.44	8500.49	-3968.05	-3968.05	0.54	SF1.00	6418.46	6353.43				MinPts	
	4514.76	8500.49	-3985.72	-3985.72	0.53	SF1.00	6418.53	6353.50				MinPts	
	5673.03	6337.81	-664.78	-664.78	0.90	SF1.00	10170.39	10070.69				MinPts	
	5926.70	6184.02	-257.32	-257.32	0.85	SF1.00	10185.99	10082.27				MinPt-O-SF	
	5071.84	5590.55	-518.71	-518.71	0.91	SF1.00	10242.61	10121.86	SF>3.00	SF>1.50	SF>1.00	Exit Major	
	3957.61	1228.74	2728.87	2728.87	3.22	SF1.00	13620.05	10266.00				MinPt-CtCt	
	3958.54	1284.16	2674.37	2674.37	3.08	SF1.00	14559.57	10266.00				MinPt-CtCt	
	3957.67	1287.98	2669.88	2669.88	3.07	SF1.00	14759.55	10266.00				MinPt-O-SF	
	3956.44	1290.41	2666.03	2666.03	3.07	SF1.00	14909.54	10266.00				MinPt-CtCt	
	3956.82	1291.72	2665.10	2665.10	3.06	SF1.00	14979.54	10266.00				MinPts	
	3956.86	1291.74	2665.11	2665.11	3.06	SF1.00	14989.54	10266.00				MinPt-O-SF	
	3948.33	1248.63	2699.72	2699.72	3.16	SF1.00	15388.73	10266.00				MinPt-CtCt	
	4949.73	8500.49	-3550.76	-3550.76	0.58	SF1.00	6420.71	6355.69	SF<3.00	SF<1.50	SF<1.00	Enter Major	
	4572.09	8500.49	-3928.41	-3928.41	0.57	SF1.00	6421.05	6356.02				MinPts	
	6864.74	6874.71	-9.97	-9.97	1.00	SF1.00	10111.22	10024.25			SF>1.00	Exit Major	
	7631.42	5107.08	2524.34	2524.34	1.49	SF1.00	10186.05	10062.32		SF>1.50		Exit Minor	
	6804.83	2938.98	5865.84	5865.84	3.00	SF1.00	10265.64	10136.78	SF>3.00			Exit Alert	
	10199.76	101.74	10098.02	10098.02	108.25	SF1.00	15888.52	10266.00				MinPts	
	10209.75	101.72	10108.03	10108.03	100.37	SF1.00	15888.52	10266.00				TD	
30-015-01147 Pre-Ongard Well #001 Blind 0ft to 10266ft - P (Def Survey)													Fail Major
	1797.27	2.50	1794.77	1794.77	718.91	SF1.00	30.00	30.00				WRP	
	1797.27	612.50	1184.77	1184.77	2.93	SF1.00	400.00	490.00	SF<3.00			Enter Alert	
	1797.27	775.84	1021.43	1021.43	2.32	SF1.00	600.00	600.00				MinPt-CtCt	
	1804.49	1204.98	599.51	599.51	1.50	SF1.00	800.32	800.23		SF<1.50		Enter Minor	
	1842.88	1845.37	-2.48	-2.48	1.00	SF1.00	1101.81	1100.37			SF<1.00	Enter Major	
	2506.94	15117.95	-12611.01	-12611.01	0.17	SF1.00	10184.26	10081.00				MinPts	
30-015-27790 POGO 23 State #1 (Offset) - P Blind 0-6,100' (Def Survey)													Warning Minor
	10446.91	3493.29	6953.62	6953.62	2.99	SF1.00	2540.10	2513.05	SF<3.00			Enter Alert	
	10446.73	3968.48	6478.26	6478.26	2.63	SF1.00	2854.12	2821.20				MinPt-CtCt	
	10452.68	6982.91	3469.74	3469.74	1.50	SF1.00	4901.19	4836.21		SF<1.50		Enter Minor	
	10452.76	8987.59	1463.17	1463.17	1.16	SF1.00	6268.33	6201.30				MinPts	
	11259.48	7512.95	3746.51	3746.51	1.50	SF1.00	9984.93	9914.02		SF>1.50		Exit Minor	
	12276.35	4102.63	8173.51	8173.51	2.99	SF1.00	10085.84	10003.23	SF>3.00			Exit Alert	
	10318.63	178.55	10138.08	10138.08	57.78	SF1.00	20375.38	10266.00				TD	
	5923.46	1983.22	3940.23	3940.23	2.99	SF1.00	20375.38	10266.00	SF<3.00			Enter Alert	
	4735.52	3172.09	1563.43	1563.43	1.49	SF1.00	20375.38	10266.00		SF<1.50		Enter Minor	
	4438.87	3584.10	848.87	848.87	1.24	SF1.00	20375.38	10266.00				MinPts	
30-015-26924 Chi Operating Wolverine ST #001 Blind 0ft to 5860ft - P (Def Survey)													Warning Minor
	10185.38	671.90	9513.48	9513.48	15.16	SF1.00	598.00	598.00				MinPt-CtCt	
	10263.56	3425.43	6838.13	6838.13	3.00	SF1.00	1751.01	1738.71	SF<3.00			Enter Alert	
	10439.85	6961.98	3477.89	3477.89	1.50	SF1.00	4096.35	4040.21		SF<1.50		Enter Minor	
	10457.73	7303.85	3153.87	3153.87	1.43	SF1.00	4355.60	4294.65				MinPts	
	10454.78	8631.20	1823.58	1823.58	1.21	SF1.00	6023.03	5958.00				MinPts	
	11263.03	7511.68	3751.34	3751.34	1.50	SF1.00	9987.41	9916.31		SF>1.50		Exit Minor	
	12280.66	4101.91	8178.75	8178.75	2.99	SF1.00	10088.94	10005.82	SF>3.00			Exit Alert	
	10406.62	173.07	10233.56	10233.56	60.13	SF1.00	20318.81	10266.00				TD	

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	6384.81	2138.05	4246.76	4246.76	2.99	SF1.00	20318.81	10268.00	SF<3.00			Enter Alert	
	5176.22	3485.17	1711.06	1711.06	1.49	SF1.00	20318.81	10268.00		SF<1.50		Enter Minor	
	4844.43	3952.82	891.61	891.61	1.23	SF1.00	20318.81	10268.00				MinPts	
Chevron HH CE 26 23 FED 002 3H Rev0 YJ 26Jul18 (Non-Def Plan)													
													Warning Alert
	25.00	2.50	22.50	22.50	10.00	SF1.00	1.00	1.00	Ct-Ct<30.00			Enter Alert	
	25.00	8.15	16.85	16.85	3.07	SF1.00	591.00	591.00				MinPt-CtCt	
	26.29	11.85	14.44	14.44	2.22	SF1.00	948.74	948.25				MinPts	
	27.12	12.37	14.75	14.75	2.19	SF1.00	998.40	997.68				MinPt-O-SF	
	98.27	20.88	77.39	77.39	4.71	SF1.00	1791.91	1778.85	Ct-Ct>30.00			Exit Alert	
	396.14	101.78	294.36	294.36	3.89	SF1.00	9470.23	9405.20				MinPt-CtCt	
	396.39	102.59	293.80	293.80	3.86	SF1.00	9548.89	9483.87				MinPts	
	398.07	103.36	294.71	294.71	3.85	SF1.00	9624.82	9559.79				MinPt-O-SF	
	541.98	180.77	361.22	361.22	3.00	SF1.00	16941.63	10266.00	SF<3.00			Enter Alert	
	563.01	266.30	296.71	296.71	2.11	SF1.00	20718.31	10266.00				MinPts	
Chevron HH CE 26 23 FED 002 1H Rev0 YJ 26Jul18 (Non-Def Plan)													
													Warning Alert
	25.02	2.50	22.52	22.52	10.01	SF1.00	0.00	0.00	Ct-Ct<30.00			Enter Alert	
	25.02	2.50	22.52	22.52	10.01	SF1.00	30.00	30.00				WRP	
	25.02	8.25	16.77	16.77	3.03	SF1.00	600.00	600.00				MinPt-CtCt	
	25.69	16.31	9.38	9.38	1.58	SF1.00	1374.71	1369.45				MinPts	
	26.13	16.64	9.49	9.49	1.67	SF1.00	1404.71	1398.88				MinPt-O-SF	
	34.83	18.87	15.97	15.97	1.83	SF1.00	1604.54	1594.97				MinPt-O-SF	
	98.30	29.38	68.91	68.91	3.35	SF1.00	2522.29	2495.58	Ct-Ct>30.00			Exit Alert	
	419.51	102.68	316.85	316.85	4.09	SF1.00	9448.92	9383.89				MinPt-CtCt	
	419.70	103.06	316.62	316.62	4.07	SF1.00	9487.23	9422.20				MinPts	
	421.75	103.94	317.82	317.82	4.06	SF1.00	9561.01	9495.98				MinPt-O-SF	
	618.46	208.36	412.10	412.10	3.00	SF1.00	17421.49	10268.00	SF<3.00			Enter Alert	
	618.47	280.83	337.64	337.64	2.20	SF1.00	20724.51	10268.00				MinPts	
Chevron HH CE 26 23 FED 002 4H Rev0 YJ 26Jul18 (Non-Def Plan)													
													Warning Alert
	50.01	2.50	47.51	47.51	20.01	SF1.00	1.00	1.00	Ct-Ct<30.00			Enter Alert	
	50.01	8.15	41.86	41.86	6.14	SF1.00	591.00	591.00				MinPt-CtCt	
	50.17	8.57	41.61	41.61	5.86	SF1.00	630.61	630.61				MinPts	
	54.44	9.89	44.56	44.56	5.51	SF1.00	758.80	758.76				MinPt-O-SF	
	78.64	12.32	66.33	66.33	6.39	SF1.00	993.52	992.82				MinPt-O-SF	
	98.11	13.54	84.57	84.57	7.25	SF1.00	1109.40	1107.90	Ct-Ct>30.00			Exit Alert	
	816.67	108.21	708.46	708.46	7.56	SF1.00	10109.15	10022.56				MinPt-CtCt	
	817.33	110.11	707.23	707.23	7.42	SF1.00	10411.84	10213.90				MinPts	
	862.07	284.22	577.85	577.85	3.03	SF1.00	20712.30	10266.00				MinPts	
Chevron HH CE 26 23 FED 001 4H Rev0 YJ 27Jul18 (Non-Def Plan)													
													Warning Alert
	2082.28	2.60	2079.68	2079.68	800.06	SF1.00	0.00	0.00				Surface	
	840.15	106.12	734.04	734.04	7.92	SF1.00	9832.15	9768.91				MinPt-CtCt	
	840.74	107.37	733.38	733.38	7.83	SF1.00	9961.70	9892.42				MinPts	
	848.02	109.74	738.28	738.28	7.73	SF1.00	10402.19	10209.81				MinPt-O-SF	
	850.92	110.03	740.89	740.89	7.73	SF1.00	10605.86	10253.62				MinPt-O-SF	
	850.85	176.05	674.80	674.80	4.83	SF1.00	15658.24	10266.00				MinPt-CtCt	
	851.09	283.68	567.20	567.20	3.00	SF1.00	20677.06	10266.00	SF<3.00			Enter Alert	
	851.09	284.95	566.12	566.12	2.98	SF1.00	20724.51	10266.00				MinPts	

Schlumberger Plan - Rev0 **Chevron**

Borehole:	Well:	Field:	Structure:
Original Borehole	HH CE 26 23 FED 002 2H	NM Eddy County (NAD 27)	Chevron HH CE 26 23 FED 002 2H

Gravity & Magnetic Parameters						Surface Location	NAD27 New Mexico State Plane, Eastern Zone, US Feet					Miscellaneous			
Model:	HDGM 2018	Dip:	59.788°	Date:	02-Aug-2018	Lat:	N 32 6 34.80	Northing:	387601ftUS	Grid Conv:	0.0929°	Slot:	HH CE 26 23 FED 002 2H	TVD Ref:	RKB=30'(3159ft above MSL)
MagDec:	7.266°	FS:	47908.069nT	Gravity FS:	998.443mgn (9.80665 Based)	Lon:	W 104 6 30.28	Easting:	664172ftUS	Scale Fact:	0.99991245	Plan:	Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18		



Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
Surface Location	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Surface Casing	450.00	0.00	257.30	450.00	0.00	0.00	0.00	0.00
Build 1.5° DLS	600.00	0.00	257.30	600.00	0.00	0.00	0.00	0.00
Hold Tangent	1339.64	11.00	257.30	1336.93	14.47	15.00	[illegible]	1.50
Drop 1.5° DLS	4325.10	11.00	257.30	4294.07	[illegible]	141.17	[illegible]	0.00
Hold Vertical	5065.83	0.00	257.30	[illegible]	145.41	156.77	[illegible]	1.50
Intermediate Casing	8305.83	0.00	257.30	[illegible]	145.41	156.77	[illegible]	0.00
Build 10° DLS	9754.07	0.00	257.30	[illegible]	145.41	156.77	[illegible]	0.00
Landing Point	[illegible]	90.00	359.00	10200.00	427.53	418.04	713.00	10.00
Turn 1° DLS	[illegible]	90.00	359.00	10200.00	[illegible]	[illegible]	627.30	0.00
Hold to TD	15730.50	90.00	359.45	10200.00	[illegible]	[illegible]	[illegible]	1.00
Chevron HH CE 26 23 FED 002 2H - PBHL	20724.51	90.00	359.45	10200.00	[illegible]	[illegible]	[illegible]	0.00

CONTROLLED

Plan of	Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18
Drawing ref	
Copy number	of 0
Date	02-Aug-2018

1	Originator	Claudia Serrano
2	DE Sign Off Authority	Ryan Carroll
3	Drill Line Manager	
4	Client	Chevron
Copy number	No	

Schlumberger

Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18 Proposal Geodetic Report

(Non-Def Plan)

Chevron

Report Date:	August 03, 2018 - 01:56 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Chevron	**Vertical Section Azimuth:**	359.072 ° (Grid North)
Field:	NM Eddy County (NAD 27)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Chevron HH CE 26 23 FED 002 2H / HH CE 26 23 FED 002 2H	**TVD Reference Datum:**	RKB=30'
Well:	HH CE 26 23 FED 002 2H	**TVD Reference Elevation:**	3159.000 ft above MSL
Borehole:	Original Borehole	**Seabed / Ground Elevation:**	3129.000 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	7.266 °
Survey Name:	Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18	**Total Gravity Field Strength:**	998.4431mgn (9.80665 Based)
Survey Date:	August 02, 2018	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	112.952 ° / 11356.720 ft / 6.413 / 1.106	**Total Magnetic Field Strength:**	47908.059 nT
Coordinate Reference System:	NAD27 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.788 °
Location Lat / Long:	N 32° 5' 34.80108", W 104° 9' 30.24737"	**Declination Date:**	August 02, 2018
Location Grid N/E Y/X:	N 397601.000 ftUS, E 554173.000 ftUS	**Magnetic Declination Model:**	HDGM 2018
CRS Grid Convergence Angle:	0.0929 °	**North Reference:**	Grid North
Grid Scale Factor:	0.99991245	**Grid Convergence Used:**	0.0929 °
Version / Patch:	2.10.740.0	**Total Corr Mag North->Grid North:**	7.1730 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface Location	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
	100.00	0.00	257.38	100.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
	200.00	0.00	257.38	200.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
	300.00	0.00	257.38	300.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
	400.00	0.00	257.38	400.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
Surface Casing	*450.00*	*0.00*	*257.38*	*450.00*	*0.00*	*0.00*	*0.00*	*0.00*	*397601.00*	*554173.00*	*N 32 5 34.80*	*W 104 9 30.25*
	500.00	0.00	257.38	500.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
Build 1.5° DLS	600.00	0.00	257.38	600.00	0.00	0.00	0.00	0.00	397601.00	554173.00	N 32 5 34.80	W 104 9 30.25
	700.00	1.50	257.38	699.99	-0.27	-0.29	-1.28	1.50	397600.71	554171.72	N 32 5 34.80	W 104 9 30.26
	800.00	3.00	257.38	799.91	-1.06	-1.14	-5.11	1.50	397599.86	554167.89	N 32 5 34.79	W 104 9 30.31
	900.00	4.50	257.38	899.69	-2.39	-2.57	-11.49	1.50	397598.43	554161.51	N 32 5 34.78	W 104 9 30.38
	1000.00	6.00	257.38	999.27	-4.24	-4.57	-20.42	1.50	397596.43	554152.58	N 32 5 34.76	W 104 9 30.48
	1100.00	7.50	257.38	1098.57	-6.62	-7.14	-31.89	1.50	397593.86	554141.11	N 32 5 34.73	W 104 9 30.62
	1200.00	9.00	257.38	1197.54	-9.53	-10.28	-45.89	1.50	397590.72	554127.11	N 32 5 34.70	W 104 9 30.78
	1300.00	10.50	257.38	1296.09	-12.97	-13.98	-62.42	1.50	397587.02	554110.59	N 32 5 34.66	W 104 9 30.97
Hold Tangent	1339.64	11.09	257.38	1335.03	-14.47	-15.60	-69.66	1.50	397585.40	554103.34	N 32 5 34.65	W 104 9 31.06
	1400.00	11.09	257.38	1394.26	-16.83	-18.14	-81.00	0.00	397582.86	554092.01	N 32 5 34.62	W 104 9 31.19
	1500.00	11.09	257.38	1492.39	-20.73	-22.35	-99.77	0.00	397578.66	554073.24	N 32 5 34.58	W 104 9 31.41
	1600.00	11.09	257.38	1590.52	-24.63	-26.55	-118.55	0.00	397574.45	554054.46	N 32 5 34.54	W 104 9 31.63
	1700.00	11.09	257.38	1688.65	-28.53	-30.76	-137.33	0.00	397570.25	554035.68	N 32 5 34.50	W 104 9 31.84
	1800.00	11.09	257.38	1786.78	-32.43	-34.96	-156.11	0.00	397566.04	554016.91	N 32 5 34.46	W 104 9 32.06
	1900.00	11.09	257.38	1884.91	-36.33	-39.17	-174.88	0.00	397561.84	553998.13	N 32 5 34.42	W 104 9 32.28
	2000.00	11.09	257.38	1983.04	-40.23	-43.37	-193.66	0.00	397557.63	553979.35	N 32 5 34.37	W 104 9 32.50
	2100.00	11.09	257.38	2081.18	-44.13	-47.58	-212.44	0.00	397553.43	553960.58	N 32 5 34.33	W 104 9 32.72
	2200.00	11.09	257.38	2179.31	-48.03	-51.78	-231.22	0.00	397549.22	553941.80	N 32 5 34.29	W 104 9 32.94
	2300.00	11.09	257.38	2277.44	-51.93	-55.99	-250.00	0.00	397545.02	553923.03	N 32 5 34.25	W 104 9 33.15
	2400.00	11.09	257.38	2375.57	-55.83	-60.20	-268.77	0.00	397540.81	553904.25	N 32 5 34.21	W 104 9 33.37
	2500.00	11.09	257.38	2473.70	-59.74	-64.40	-287.55	0.00	397536.60	553885.47	N 32 5 34.17	W 104 9 33.59
	2600.00	11.09	257.38	2571.83	-63.64	-68.61	-306.33	0.00	397532.40	553866.70	N 32 5 34.13	W 104 9 33.81
	2700.00	11.09	257.38	2669.96	-67.54	-72.81	-325.11	0.00	397528.19	553847.92	N 32 5 34.09	W 104 9 34.03
	2800.00	11.09	257.38	2768.09	-71.44	-77.02	-343.88	0.00	397523.99	553829.15	N 32 5 34.04	W 104 9 34.25
	2900.00	11.09	257.38	2866.22	-75.34	-81.22	-362.66	0.00	397519.78	553810.37	N 32 5 34.00	W 104 9 34.46
	3000.00	11.09	257.38	2964.36	-79.24	-85.43	-381.44	0.00	397515.58	553791.59	N 32 5 33.96	W 104 9 34.68
	3100.00	11.09	257.38	3062.49	-83.14	-89.63	-400.22	0.00	397511.37	553772.82	N 32 5 33.92	W 104 9 34.90
	3200.00	11.09	257.38	3160.62	-87.04	-93.84	-419.00	0.00	397507.17	553754.04	N 32 5 33.88	W 104 9 35.12
	3300.00	11.09	257.38	3258.75	-90.94	-98.05	-437.77	0.00	397502.96	553735.27	N 32 5 33.84	W 104 9 35.34
	3400.00	11.09	257.38	3356.88	-94.84	-102.25	-456.55	0.00	397498.76	553716.49	N 32 5 33.80	W 104 9 35.56
	3500.00	11.09	257.38	3455.01	-98.74	-106.46	-475.33	0.00	397494.55	553697.71	N 32 5 33.76	W 104 9 35.77
	3600.00	11.09	257.38	3553.14	-102.64	-110.66	-494.11	0.00	397490.35	553678.94	N 32 5 33.71	W 104 9 35.99
	3700.00	11.09	257.38	3651.27	-106.55	-114.87	-512.88	0.00	397486.14	553660.16	N 32 5 33.67	W 104 9 36.21
	3800.00	11.09	257.38	3749.40	-110.45	-119.07	-531.66	0.00	397481.94	553641.39	N 32 5 33.63	W 104 9 36.43
	3900.00	11.09	257.38	3847.54	-114.35	-123.28	-550.44	0.00	397477.73	553622.61	N 32 5 33.59	W 104 9 36.65
	4000.00	11.09	257.38	3945.67	-118.25	-127.48	-569.22	0.00	397473.53	553603.83	N 32 5 33.55	W 104 9 36.87
	4100.00	11.09	257.38	4043.80	-122.15	-131.69	-588.00	0.00	397469.32	553585.06	N 32 5 33.51	W 104 9 37.08
	4200.00	11.09	257.38	4141.93	-126.05	-135.90	-606.77	0.00	397465.12	553566.28	N 32 5 33.47	W 104 9 37.30
	4300.00	11.09	257.38	4240.06	-129.95	-140.10	-625.55	0.00	397460.91	553547.51	N 32 5 33.42	W 104 9 37.52
Drop 1.5° DLS	4325.39	11.09	257.38	4264.97	-130.94	-141.17	-630.32	0.00	397459.84	553542.74	N 32 5 33.41	W 104 9 37.58
	4400.00	9.98	257.38	4338.33	-133.71	-144.15	-643.63	1.50	397456.86	553529.43	N 32 5 33.38	W 104 9 37.73
	4500.00	8.48	257.38	4437.03	-136.96	-147.65	-659.27	1.50	397453.36	553513.79	N 32 5 33.35	W 104 9 37.91
	4600.00	6.98	257.38	4536.12	-139.68	-150.59	-672.39	1.50	397450.42	553500.67	N 32 5 33.32	W 104 9 38.07
	4700.00	5.48	257.38	4635.53	-141.88	-152.96	-682.97	1.50	397448.05	553490.09	N 32 5 33.30	W 104 9 38.19
	4800.00	3.98	257.38	4735.18	-143.55	-154.76	-691.01	1.50	397446.25	553482.05	N 32 5 33.28	W 104 9 38.28
	4900.00	2.48	257.38	4835.02	-144.69	-155.99	-696.50	1.50	397445.02	553476.56	N 32 5 33.27	W 104 9 38.35
	5000.00	0.98	257.38	4934.97	-145.30	-156.65	-699.44	1.50	397444.36	553473.62	N 32 5 33.26	W 104 9 38.38
Hold Vertical	5065.03	0.00	257.38	5000.00	-145.41	-156.77	-699.98	1.50	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5100.00	0.00	257.38	5034.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5200.00	0.00	257.38	5134.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5300.00	0.00	257.38	5234.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5400.00	0.00	257.38	5334.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5500.00	0.00	257.38	5434.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5600.00	0.00	257.38	5534.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5700.00	0.00	257.38	5634.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5800.00	0.00	257.38	5734.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	5900.00	0.00	257.38	5834.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6000.00	0.00	257.38	5934.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6100.00	0.00	257.38	6034.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6200.00	0.00	257.38	6134.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6300.00	0.00	257.38	6234.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6400.00	0.00	257.38	6334.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6500.00	0.00	257.38	6434.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6600.00	0.00	257.38	6534.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6700.00	0.00	257.38	6634.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6800.00	0.00	257.38	6734.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	6900.00	0.00	257.38	6834.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7000.00	0.00	257.38	6934.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7100.00	0.00	257.38	7034.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7200.00	0.00	257.38	7134.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7300.00	0.00	257.38	7234.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	7400.00	0.00	257.38	7334.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7500.00	0.00	257.38	7434.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7600.00	0.00	257.38	7534.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7700.00	0.00	257.38	7634.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7800.00	0.00	257.38	7734.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	7900.00	0.00	257.38	7834.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8000.00	0.00	257.38	7934.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8100.00	0.00	257.38	8034.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8200.00	0.00	257.38	8134.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8300.00	0.00	257.38	8234.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8400.00	0.00	257.38	8334.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8500.00	0.00	257.38	8434.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8600.00	0.00	257.38	8534.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8700.00	0.00	257.38	8634.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8800.00	0.00	257.38	8734.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	8900.00	0.00	257.38	8834.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9000.00	0.00	257.38	8934.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9100.00	0.00	257.38	9034.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9200.00	0.00	257.38	9134.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9300.00	0.00	257.38	9234.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
Intermediate Casing	*9365.03*	*0.00*	*257.38*	*9300.00*	*-145.41*	*-156.77*	*-699.98*	*0.00*	*397444.24*	*553473.08*	*N 32 5 33.26*	*W 104 9 38.39*
	9400.00	0.00	257.38	9334.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9500.00	0.00	257.38	9434.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9600.00	0.00	257.38	9534.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9700.00	0.00	257.38	9634.97	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
Build 10° DLS	9758.07	0.00	257.38	9693.04	-145.41	-156.77	-699.98	0.00	397444.24	553473.08	N 32 5 33.26	W 104 9 38.39
	9800.00	4.19	358.69	9734.93	-143.88	-155.24	-700.02	10.00	397445.78	553473.05	N 32 5 33.28	W 104 9 38.39
	9900.00	14.19	358.69	9833.52	-127.92	-139.29	-700.38	10.00	397461.73	553472.68	N 32 5 33.43	W 104 9 38.39
	10000.00	24.19	358.69	9927.85	-95.09	-106.46	-701.13	10.00	397494.55	553471.93	N 32 5 33.76	W 104 9 38.40
	10100.00	34.19	358.69	10015.03	-46.38	-57.76	-702.24	10.00	397543.25	553470.82	N 32 5 34.24	W 104 9 38.41
	10200.00	44.19	358.69	10092.44	16.73	5.34	-703.68	10.00	397606.34	553469.38	N 32 5 34.87	W 104 9 38.43
	10300.00	54.19	358.69	10157.71	92.33	80.91	-705.41	10.00	397681.91	553467.65	N 32 5 35.61	W 104 9 38.45
	10400.00	64.19	358.69	10208.86	178.11	166.67	-707.37	10.00	397767.66	553465.70	N 32 5 36.46	W 104 9 38.47
	10500.00	74.19	358.69	10244.33	271.46	260.01	-709.50	10.00	397860.98	553463.56	N 32 5 37.39	W 104 9 38.49
	10600.00	84.19	358.69	10263.06	369.56	358.08	-711.74	10.00	397959.05	553461.32	N 32 5 38.36	W 104 9 38.51
Landing Point	10658.07	90.00	358.69	10266.00	427.53	416.04	-713.06	10.00	398017.00	553460.00	N 32 5 38.93	W 104 9 38.53
	10700.00	90.00	358.69	10266.00	469.46	457.96	-714.02	0.00	398058.92	553459.04	N 32 5 39.34	W 104 9 38.54
	10800.00	90.00	358.69	10266.00	569.46	557.93	-716.31	0.00	398158.88	553456.76	N 32 5 40.33	W 104 9 38.56
	10900.00	90.00	358.69	10266.00	669.46	657.90	-718.59	0.00	398258.85	553454.47	N 32 5 41.32	W 104 9 38.59
	11000.00	90.00	358.69	10266.00	769.45	757.88	-720.87	0.00	398358.81	553452.19	N 32 5 42.31	W 104 9 38.61
	11100.00	90.00	358.69	10266.00	869.45	857.85	-723.16	0.00	398458.78	553449.91	N 32 5 43.30	W 104 9 38.64
	11200.00	90.00	358.69	10266.00	969.45	957.83	-725.44	0.00	398558.74	553447.62	N 32 5 44.29	W 104 9 38.66
	11300.00	90.00	358.69	10266.00	1069.45	1057.80	-727.72	0.00	398658.71	553445.34	N 32 5 45.28	W 104 9 38.69
	11400.00	90.00	358.69	10266.00	1169.45	1157.77	-730.01	0.00	398758.67	553443.06	N 32 5 46.27	W 104 9 38.71
	11500.00	90.00	358.69	10266.00	1269.44	1257.75	-732.29	0.00	398858.64	553440.77	N 32 5 47.26	W 104 9 38.74
	11600.00	90.00	358.69	10266.00	1369.44	1357.72	-734.58	0.00	398958.60	553438.49	N 32 5 48.25	W 104 9 38.76
	11700.00	90.00	358.69	10266.00	1469.44	1457.70	-736.86	0.00	399058.57	553436.21	N 32 5 49.24	W 104 9 38.79
	11800.00	90.00	358.69	10266.00	1569.44	1557.67	-739.14	0.00	399158.53	553433.92	N 32 5 50.23	W 104 9 38.81
	11900.00	90.00	358.69	10266.00	1669.43	1657.64	-741.43	0.00	399258.50	553431.64	N 32 5 51.22	W 104 9 38.83
	12000.00	90.00	358.69	10266.00	1769.43	1757.62	-743.71	0.00	399358.46	553429.36	N 32 5 52.21	W 104 9 38.86
	12100.00	90.00	358.69	10266.00	1869.43	1857.59	-745.99	0.00	399458.43	553427.07	N 32 5 53.20	W 104 9 38.88
	12200.00	90.00	358.69	10266.00	1969.43	1957.57	-748.28	0.00	399558.39	553424.79	N 32 5 54.18	W 104 9 38.91
	12300.00	90.00	358.69	10266.00	2069.43	2057.54	-750.56	0.00	399658.36	553422.51	N 32 5 55.17	W 104 9 38.93
	12400.00	90.00	358.69	10266.00	2169.42	2157.51	-752.84	0.00	399758.32	553420.22	N 32 5 56.16	W 104 9 38.96
	12500.00	90.00	358.69	10266.00	2269.42	2257.49	-755.13	0.00	399858.29	553417.94	N 32 5 57.15	W 104 9 38.98
	12600.00	90.00	358.69	10266.00	2369.42	2357.46	-757.41	0.00	399958.25	553415.66	N 32 5 58.14	W 104 9 39.01
	12700.00	90.00	358.69	10266.00	2469.42	2457.44	-759.70	0.00	400058.22	553413.37	N 32 5 59.13	W 104 9 39.03
	12800.00	90.00	358.69	10266.00	2569.41	2557.41	-761.98	0.00	400158.18	553411.09	N 32 6 0.12	W 104 9 39.06
	12900.00	90.00	358.69	10266.00	2669.41	2657.38	-764.26	0.00	400258.15	553408.81	N 32 6 1.11	W 104 9 39.08
	13000.00	90.00	358.69	10266.00	2769.41	2757.36	-766.55	0.00	400358.11	553406.52	N 32 6 2.10	W 104 9 39.11
	13100.00	90.00	358.69	10266.00	2869.41	2857.33	-768.83	0.00	400458.08	553404.24	N 32 6 3.09	W 104 9 39.13
	13200.00	90.00	358.69	10266.00	2969.41	2957.31	-771.11	0.00	400558.04	553401.96	N 32 6 4.08	W 104 9 39.16
	13300.00	90.00	358.69	10266.00	3069.40	3057.28	-773.40	0.00	400658.01	553399.67	N 32 6 5.07	W 104 9 39.18
	13400.00	90.00	358.69	10266.00	3169.40	3157.25	-775.68	0.00	400757.97	553397.39	N 32 6 6.06	W 104 9 39.21
	13500.00	90.00	358.69	10266.00	3269.40	3257.23	-777.96	0.00	400857.94	553395.10	N 32 6 7.05	W 104 9 39.23
	13600.00	90.00	358.69	10266.00	3369.40	3357.20	-780.25	0.00	400957.90	553392.82	N 32 6 8.04	W 104 9 39.25
	13700.00	90.00	358.69	10266.00	3469.40	3457.17	-782.53	0.00	401057.87	553390.54	N 32 6 9.02	W 104 9 39.28
	13800.00	90.00	358.69	10266.00	3569.39	3557.15	-784.82	0.00	401157.83	553388.25	N 32 6 10.01	W 104 9 39.30
	13900.00	90.00	358.69	10266.00	3669.39	3657.12	-787.10	0.00	401257.79	553385.97	N 32 6 11.00	W 104 9 39.33
	14000.00	90.00	358.69	10266.00	3769.39	3757.10	-789.38	0.00	401357.76	553383.69	N 32 6 11.99	W 104 9 39.35
	14100.00	90.00	358.69	10266.00	3869.39	3857.07	-791.67	0.00	401457.72	553381.40	N 32 6 12.98	W 104 9 39.38
	14200.00	90.00	358.69	10266.00	3969.38	3957.04	-793.95	0.00	401557.69	553379.12	N 32 6 13.97	W 104 9 39.40
	14300.00	90.00	358.69	10266.00	4069.38	4057.02	-796.23	0.00	401657.65	553376.84	N 32 6 14.96	W 104 9 39.43
	14400.00	90.00	358.69	10266.00	4169.38	4156.99	-798.52	0.00	401757.62	553374.55	N 32 6 15.95	W 104 9 39.45
	14500.00	90.00	358.69	10266.00	4269.38	4256.97	-800.80	0.00	401857.58	553372.27	N 32 6 16.94	W 104 9 39.48
	14600.00	90.00	358.69	10266.00	4369.38	4356.94	-803.09	0.00	401957.55	553369.99	N 32 6 17.93	W 104 9 39.50
	14700.00	90.00	358.69	10266.00	4469.37	4456.91	-805.37	0.00	402057.51	553367.70	N 32 6 18.92	W 104 9 39.53
	14800.00	90.00	358.69	10266.00	4569.37	4556.89	-807.65	0.00	402157.48	553365.42	N 32 6 19.91	W 104 9 39.55
	14900.00	90.00	358.69	10266.00	4669.37	4656.86	-809.94	0.00	402257.44	553363.14	N 32 6 20.90	W 104 9 39.58
	15000.00	90.00	358.69	10266.00	4769.37	4756.84	-812.22	0.00	402357.41	553360.85	N 32 6 21.89	W 104 9 39.60
	15100.00	90.00	358.69	10266.00	4869.36	4856.81	-814.50	0.00	402457.37	553358.57	N 32 6 22.88	W 104 9 39.62
	15200.00	90.00	358.69	10266.00	4969.36	4956.78	-816.79	0.00	402557.34	553356.29	N 32 6 23.86	W 104 9 39.65
	15300.00	90.00	358.69	10266.00	5069.36	5056.76	-819.07	0.00	402657.30	553354.00	N 32 6 24.85	W 104 9 39.67
	15400.00	90.00	358.69	10266.00	5169.36	5156.73	-821.35	0.00	402757.27	553351.72	N 32 6 25.84	W 104 9 39.70
	15500.00	90.00	358.69	10266.00	5269.36	5256.71	-823.64	0.00	402857.23	553349.44	N 32 6 26.83	W 104 9 39.72
	15600.00	90.00	358.69	10266.00	5369.35	5356.68	-825.92	0.00	402957.20	553347.15	N 32 6 27.82	W 104 9 39.75
Turn 1° DLS	15660.34	90.00	358.69	10266.00	5429.69	5417.00	-827.30	0.00	403017.51	553345.77	N 32 6 28.42	W 104 9 39.76
	15700.00	90.00	359.09	10266.00	5469.35	5456.66	-828.07	1.00	403057.17	553345.01	N 32 6 28.81	W 104 9 39.77
Hold to TD	15736.58	90.00	359.45	10266.00	5505.93	5493.23	-828.53	1.00	403093.74	553344.54	N 32 6 29.17	W 104 9 39.78
	15800.00	90.00	359.45	10266.00	5569.35	5556.65	-829.14	0.00	403157.15	553343.94	N 32 6 29.80	W 104 9 39.78
	15900.00	90.00	359.45	10266.00	5669.35	5656.65	-830.09	0.00	403257.14	553342.98	N 32 6 30.79	W 104 9 39.79
	16000.00	90.00	359.45	10266.00	5769.35	5756.64	-831.04	0.00	403357.13	553342.03	N 32 6 31.78	W 104 9 39.80
	16100.00	90.00	359.45	10266.00	5869.34	5856.64	-832.00	0.00	403457.11	553341.08	N 32 6 32.77	W 104 9 39.81
	16200.00	90.00	359.45	10266.00	5969.34	5956.63	-832.95	0.00	403557.10	553340.12	N 32 6 33.76	W 104 9 39.82
	16300.00	90.00	359.45	10266.00	6069.34	6056.63	-833.90	0.00	403657.08	553339.17	N 32 6 34.75	W 104 9 39.83
	16400.00	90.00	359.45	10266.00	6169.34	6156.62	-834.86	0.00	403757.07	553338.22	N 32 6 35.74	W 104 9 39.84
	16500.00	90.00	359.45	10266.00	6269.33	6256.62	-835.81	0.00	403857.06	553337.26	N 32 6 36.73	W 104 9 39.85
	16600.00	90.00	359.45	10266.00	6369.33	6356.61	-836.76	0.00	403957.04	553336.31	N 32 6 37.72	W 104 9 39.86
	16700.00	90.00	359.45	10266.00	6469.33	6456.61	-837.72	0.00	404057.03	553335.36	N 32 6 38.71	W 104 9 39.86
	16800.00	90.00	359.45	10266.00	6569.33	6556.60	-838.67	0.00	404157.02	553334.40	N 32 6 39.70	W 104 9 39.87
	16900.00	90.00	359.45	10266.00	6669.33	6656.60	-839.62	0.00	404257.00	553333.45	N 32 6 40.69	W 104 9 39.88
	17000.00	90.00	359.45	10266.00	6769.32	6756.60	-840.58	0.00	404356.99	553332.50	N 32 6 41.68	W 104 9 39.89
	17100.00	90.00	359.45	10266.00	6869.32	6856.59	-841.53	0.00	404456.98	553331.55	N 32 6 42.66	W 104 9 39.90
	17200.00	90.00	359.45	10266.00	6969.32	6956.59	-842.48	0.00	404556.96	553330.59	N 32 6 43.65	W 104 9 39.91
	17300.00	90.00	359.45	10266.00	7069.32	7056.58	-843.44	0.00	404656.95	553329.64	N 32 6 44.64	W 104 9 39.92
	17400.00	90.00	359.45	10266.00	7169.31	7156.58	-844.39	0.00	404756.94	553328.69	N 32 6 45.63	W 104 9 39.93
	17500.00	90.00	359.45	10266.00	7269.31	7256.57	-845.34	0.00	404856.92	553327.73	N 32 6 46.62	W 104 9 39.94
	17600.00	90.00	359.45	10266.00	7369.31	7356.57	-846.30	0.00	404956.91	553326.78	N 32 6 47.61	W 104 9 39.95

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	17700.00	90.00	359.45	10266.00	7469.31	7456.56	-847.25	0.00	405056.90	553325.83	N 32 6 48.60	W 104 9 39.96
	17800.00	90.00	359.45	10266.00	7569.31	7556.56	-848.20	0.00	405156.88	553324.87	N 32 6 49.59	W 104 9 39.97
	17900.00	90.00	359.45	10266.00	7669.30	7656.55	-849.16	0.00	405256.87	553323.92	N 32 6 50.58	W 104 9 39.98
	18000.00	90.00	359.45	10266.00	7769.30	7756.55	-850.11	0.00	405356.86	553322.97	N 32 6 51.57	W 104 9 39.98
	18100.00	90.00	359.45	10266.00	7869.30	7856.55	-851.06	0.00	405456.84	553322.01	N 32 6 52.56	W 104 9 39.99
	18200.00	90.00	359.45	10266.00	7969.30	7956.54	-852.02	0.00	405556.83	553321.06	N 32 6 53.55	W 104 9 40.00
	18300.00	90.00	359.45	10266.00	8069.29	8056.54	-852.97	0.00	405656.81	553320.11	N 32 6 54.54	W 104 9 40.01
	18400.00	90.00	359.45	10266.00	8169.29	8156.53	-853.92	0.00	405756.80	553319.16	N 32 6 55.53	W 104 9 40.02
	18500.00	90.00	359.45	10266.00	8269.29	8256.53	-854.87	0.00	405856.79	553318.20	N 32 6 56.52	W 104 9 40.03
	18600.00	90.00	359.45	10266.00	8369.29	8356.52	-855.83	0.00	405956.77	553317.25	N 32 6 57.51	W 104 9 40.04
	18700.00	90.00	359.45	10266.00	8469.29	8456.52	-856.78	0.00	406056.76	553316.30	N 32 6 58.50	W 104 9 40.05
	18800.00	90.00	359.45	10266.00	8569.28	8556.51	-857.73	0.00	406156.75	553315.34	N 32 6 59.49	W 104 9 40.06
	18900.00	90.00	359.45	10266.00	8669.28	8656.51	-858.69	0.00	406256.73	553314.39	N 32 7 0.48	W 104 9 40.07
	19000.00	90.00	359.45	10266.00	8769.28	8756.50	-859.64	0.00	406356.72	553313.44	N 32 7 1.47	W 104 9 40.08
	19100.00	90.00	359.45	10266.00	8869.28	8856.50	-860.59	0.00	406456.71	553312.48	N 32 7 2.46	W 104 9 40.09
	19200.00	90.00	359.45	10266.00	8969.27	8956.50	-861.55	0.00	406556.69	553311.53	N 32 7 3.45	W 104 9 40.10
	19300.00	90.00	359.45	10266.00	9069.27	9056.49	-862.50	0.00	406656.68	553310.58	N 32 7 4.43	W 104 9 40.10
	19400.00	90.00	359.45	10266.00	9169.27	9156.49	-863.45	0.00	406756.67	553309.62	N 32 7 5.42	W 104 9 40.11
	19500.00	90.00	359.45	10266.00	9269.27	9256.48	-864.41	0.00	406856.65	553308.67	N 32 7 6.41	W 104 9 40.12
	19600.00	90.00	359.45	10266.00	9369.27	9356.48	-865.36	0.00	406956.64	553307.72	N 32 7 7.40	W 104 9 40.13
	19700.00	90.00	359.45	10266.00	9469.26	9456.47	-866.31	0.00	407056.63	553306.76	N 32 7 8.39	W 104 9 40.14
	19800.00	90.00	359.45	10266.00	9569.26	9556.47	-867.27	0.00	407156.61	553305.81	N 32 7 9.38	W 104 9 40.15
	19900.00	90.00	359.45	10266.00	9669.26	9656.46	-868.22	0.00	407256.60	553304.86	N 32 7 10.37	W 104 9 40.16
	20000.00	90.00	359.45	10266.00	9769.26	9756.46	-869.17	0.00	407356.59	553303.91	N 32 7 11.36	W 104 9 40.17
	20100.00	90.00	359.45	10266.00	9869.25	9856.45	-870.13	0.00	407456.57	553302.95	N 32 7 12.35	W 104 9 40.18
	20200.00	90.00	359.45	10266.00	9969.25	9956.45	-871.08	0.00	407556.56	553302.00	N 32 7 13.34	W 104 9 40.19
	20300.00	90.00	359.45	10266.00	10069.25	10056.45	-872.03	0.00	407656.54	553301.05	N 32 7 14.33	W 104 9 40.20
	20400.00	90.00	359.45	10266.00	10169.25	10156.44	-872.99	0.00	407756.53	553300.09	N 32 7 15.32	W 104 9 40.21
	20500.00	90.00	359.45	10266.00	10269.25	10256.44	-873.94	0.00	407856.52	553299.14	N 32 7 16.31	W 104 9 40.22
	20600.00	90.00	359.45	10266.00	10369.24	10356.43	-874.89	0.00	407956.50	553298.19	N 32 7 17.30	W 104 9 40.22
	20700.00	90.00	359.45	10266.00	10469.24	10456.43	-875.84	0.00	408056.49	553297.23	N 32 7 18.29	W 104 9 40.23
Chevron HH CE 26 23 FED 002 2H - PBHL	20724.51	90.00	359.45	10266.00	10493.75	10480.94	-876.08	0.00	408081.00	553297.00	N 32 7 18.53	W 104 9 40.24

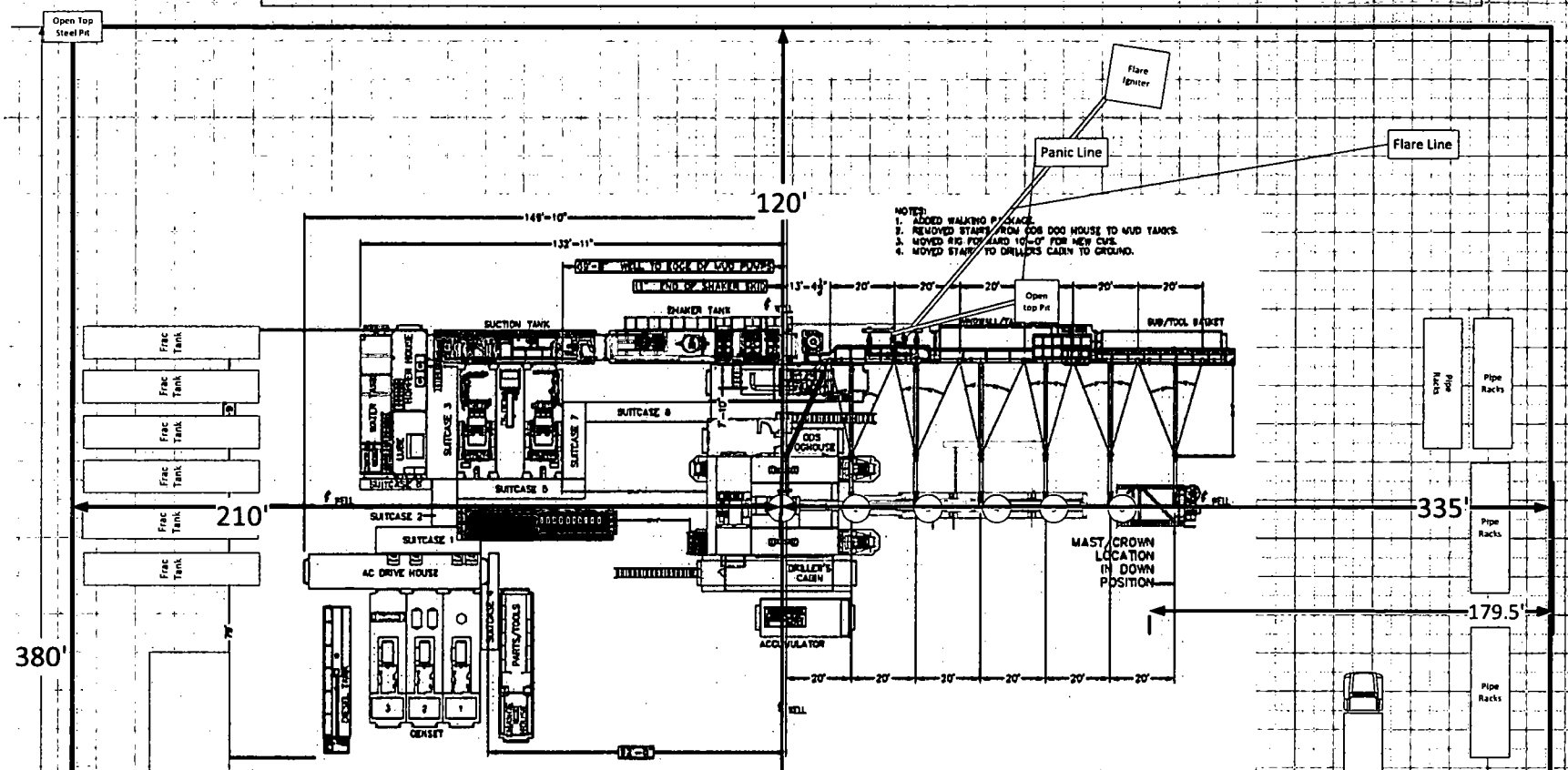
Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 3 *** 3-D 97.071% Confidence 3.0000 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	30.000	1/100.000	30.000	30.000		B001Ma_MWD+HDGM-Depth Only	Original Borehole / Chevron HH CE 26 23 FED 002 2H Rev0 YJ 26Jul18
	1	30.000	20724.512	1/100.000	30.000	30.000		B001Ma_MWD+HDGM	Original Borehole / Chevron HH CE 26 23 FED 002 2H Rev0 YJ

6 well pad Bi-lateral Patterson Mock Pad



Rig layout shows rig in first and last well for illustration purposes.

H2S Monitor Locations
- Bop/Cellar
- Rig Floor
- Shaker Skid
- Bell Nipple

Flag Locations
- Sign-in Shack
- Rig Floor
- Dog House

10 Minute Escape Packs
- 1 at Pits
- 1 at Trip Tank
- 1 at Accumulator
- 4 at Rig Floor

45 Minute Escape Packs
- 2 at Briefing Area
- 2 at Alternate Briefing Area

Legend
- H2S Monitor
- Flag

1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

FORMATION	SUB-SEA TVD	KBTVD	MD
Castile		893	
Lamar		2,323	
Bell Canyon		2,357	
Cherry Canyon		3,185	
Brushy Canyon		4,351	
Avalon		6,095	
First Bone Spring		6,907	
First Bone Spring Shale		7,114	
Second Bone Spring		7,502	
Third Bone Spring		8,647	
Wolfcamp A		9,006	
Wolfcamp C		9,810	
Wolfcamp D		9,957	
Wolfcamp D Target		10,266	20725

2. ESTIMATED DEPTH OF WATER, OIL, GAS & OTHER MINERAL BEARING FORMATIONS

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Deepest Expected Base of Fresh Water		450
Water	Castile	893
Water	Cherry Canyon	3,185
Oil/Gas	Brushy Canyon	4,351
Oil/Gas	Avalon	6,095
Oil/Gas	First Bone Spring	6,907
Oil/Gas	Second Bone Spring	7,502
Oil/Gas	Third Bone Spring	8,647
Oil/Gas	Wolfcamp A	9,006
Oil/Gas	Wolfcamp C	9,810
Oil/Gas	Wolfcamp D	9,957

All shows of fresh water and minerals will be reported and protected.

3. BOP EQUIPMENT

Chevron will have a minimum of a 5,000 psi rig stack (see proposed schematic) for drill out below surface casing. The Wolfcamp is not exposed until drill out of the intermediate casing, and the stack will be tested as specified in the attached testing requirements for 5K Stacks. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs). Chevron requests a variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Please refer to the attached testing and specification documents. BOP test will be conducted by a third party.

Chevron requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal.

4. **CASING PROGRAM**

a. The proposed casing program will be as follows:

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	450'	17-1/2"	13-3/8"	54.5 #	J-55	STC	New
Intermediate	0'	9,106'	12-1/4"	9-5/8"	43.5 #	L-80IC	LTC	New
Production	0'	20,725'	8-1/2"	5-1/2"	20.0 #	P-110	TXP BTC	New

An alternative casing design with a contingency string is as follows:

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	800'	17-1/2"	13-3/8"	54.5 #	J-55	STC	New
Intermediate Csg	0'	9,106'	12-1/4"	9-5/8"	43.5 #	L-80IC	LTC	New
Intermediate Liner	8,806'	10,400'	8-1/2"	7-5/8"	29.7 #	P-110	Wedge 513	New
Production	0'	9,658'	6-3/4"	5-1/2"	20.0 #	P-110	TXP BTC	New
	9,658'	20,725'		5"	18.0 #	P-110	Wedge 521	New

b. For the four string contingency case, Chevron formally requests a variance from the annular spacing requirements for the BLM. Our contingency design includes 7-5/8" liner with 5.5" x 5" production casing. Because the 5.5" casing goes into the 7-5/8" liner, the spacing requirements will not be met. We request that the additional 300' above the liner top qualify as the required cement tieback interval for the production casing cement job.

c. Casing design subject to revision based on geologic conditions encountered and actual formation tops.

d. *****A "Worst Case" casing design for wells in a particular area is used below to calculate the Casing Safety Factors. If for any reason the casing design for a particular well requires setting casing deeper than the following "worst case" design, then the Casing Safety Factors will be recalculated & sent to the BLM prior to drilling.**

e. Chevron will fill casing at a minimum of every 20 jts (840') while running for intermediate and production casing in order to maintain collapse SF.

SF Calculations based on the following "Worst Case" casing design:

Surface Casing: 450' TVD
Intermediate Casing: 9241' TVD
Intermediate Liner Casing: 10369' TVD
Production Casing: 21,291' MD/10,369' TVD

Casing String	Min SF Burst	Min SF Collapse	Min SF Tension	Min SF Tri-Axial
Surface	1.41	5.09	3.56	1.54
Intermediate	1.40	1.74	1.81	1.49
Production	1.11	1.53	2.35	1.20

For alternate casing design with contingency:

Casing String	Min SF Burst	Min SF Collapse	Min SF Tension	Min SF Tri-Axial
Intermediate Liner	2.16	2.07	2.11	2.51
Production	1.11	1.70	1.71	1.20

The following worst case load cases were considered for calculation of the above Min. Safety Factors:

Burst Design	Surf	Int	Liner	Prod
Pressure Test- Surface, Int, Prod Csg P external: Mud weight above TOC, PP below P internal: Test psi + next section heaviest mud in csg	X	X	X	X
Displace to Gas- Surf Csg P external: Mud weight above TOC, PP below P internal: Dry Gas from Next Csg Point	X			
Gas over mud (60/40) - Int Csg/Liner P external: Mud weight above TOC, PP below P internal: 60% gas over 40% mud from hole TD PP		X	X	
Stimulation (Frac) Pressures- Prod Csg P external: Mud weight above TOC, PP below P internal: Max inj pressure w/ heaviest injected fluid				X
Tubing leak- Prod Csg (packer at KOP) P external: Mud weight above TOC, PP below P internal: Leak just below surf, 8.45 ppg packer fluid				X
Collapse Design	Surf	Int	Liner	Prod
Full Evacuation P external: Mud weight gradient P internal: none	X	X	X	X
Cementing- Surf, Int, Prod Csg P external: Wet cement P internal: displacement fluid - water	X	X	X	X
Tension Design	Surf	Int	Liner	Prod
100k lb overpull	X	X	X	X

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water	Volume
Surface				(ppg)	(cu ft/sk)	Open Hole		gal/sk	bbls
Tail	Class C	0'	450'	14.8	1.34	50	488	6.40	117
Intermediate Csg - Stage 1									
Lead	Class C	2,097'	8,106'	11.9	2.56	10	808	14.66	369
Tail	Class C	8,106'	9,106'	14.8	1.33	10	287	6.38	68
Intermediate Csg - Stage 2 (DV tool @ +/- 2097')									
Lead	Class C	0'	1,597'	11.9	2.56	50	276	14.66	126
Tail	Class C	1,597'	2,097'	14.8	1.33	0	118	6.38	28
Production									
Lead	Class C	8,806'	19,725'	15.6	1.18	10	2330	5.14	490
Tail	Class H	19,725'	20,725'	16	1.9	10	138	7.44	47

Cementing Program for alternate casing design with contingency string:

*No change to surface and intermediate cement design with implementation of contingency liner.

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water	Volume
				(ppg)	(cu ft/sk)	Open Hole		gal/sk	bbls
Intermediate Liner									
Tail	Class C	8,806'	10,400'	14.5	1.4	10	116	6.77	29
Production									
Lead	Class C	8,506'	19,725'	15.6	1.18	10	1182	5.14	249
Tail	Class H	19,725'	20,725'	16	1.9	10	70	7.44	24

1. Final cement volumes will be determined by caliper.
2. Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.
3. Production casing will have one horizontal type centralizer on every joint for the first 1000' from TD, then every other joint to EOB, and then every third joint to KOP. Bowspring type centralizers will be run from KOP to intermediate casing. No centralizers will
4. Intermediate casing cement job will be a 2 stage job with DV tool set at the base of Lamar.
5. Chevron requests a variance to qualify the additional 300' of cement above the liner top as the required cement tieback interval with >0.422" clearance for the production csg cmt job in the four string design. See 4.b. above.

From	To	Type	Weight	Viscosity	Filtrate	Comments
0'	450'	Spud Mud	8.3 - 8.9	28-30	N/C	
450'	9,106'	OBM	8.7 - 9.6	10-20	10-12	
9,106'	20,725'	OBM	12.63	10-15	15-25	The Wolfcamp D pore pressure is 12.63 ppg, but due to wellbore stability, the mud program will exceed the pore pressure. To assist with hole stability we will be using a MW window of 9.0 - 14.3 ppg.

A closed system will be used consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as

7. TESTING, LOGGING, AND CORING

The anticipated type and amount of testing, logging, and coring are as follows:

a. Drill stem tests are not planned.
b. The logging program will be as follows:

TYPE	Logs	Interval	Timing
Mudlogs	2 man mudlog	Int Csg to TD	Drillout of Int Csg
LWD	MWD Gamma	Int. and Prod. Hole	While Drilling

c. Conventional whole core samples are not planned.
d. A directional survey will be run.

8. ABNORMAL PRESSURES AND HYDROGEN SULFIDE

a. No abnormal pressure or temperatures are expected. Estimated BHP is: 6,849 psi
b. Hydrogen sulfide gas is not anticipated. An H2S Contingency plan is attached with this APD in the event that H2S is encountered
c. Maximum Surface pressure is: 4,590 psi

APD ID: 10400032979 **Submission Date:** 08/13/2018

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

HH_CE_26_23_FED_002_2H_ACESS_ROAD_MAP_20180813095722.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: The operator will improve or maintain existing roads in a condition the same as or better than before operations begin. The operator will also repair any pot holes, clear ditches, repair crown; etc. All existing structures on the entire access route such as cattle guards, other range improvements project, culverts, etc. will be properly repaired or replace if they are damaged or have deteriorated beyond practical use. We will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or wind events. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways. Existing lease roads operated by Chevron will be maintained as needed or upon request (based on historical weather data, CVX expects that maintenance will likely occur four to five times annually). Existing lease roads used by multiple operators will be maintained through road maintenance parameters with all parties.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

HH_CE_26_23_FED_002_2H_PROPOSED_ACCESS_ROAD_PLAT_R2_Cert_7_25_18_20180813100549.pdf

New road type: LOCAL

Length: 2432.82 Feet Width (ft.): 24

Max slope (%): 2 Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 24

New road access erosion control: Erosion / Drainage: Drainage control system shall be constructed on the entire length of road by the use of any of the following: ditching and will be graveled as needed for drilling, side hill cut sloping and in-sloping, lead-off ditches, culvert installation, or low water crossings, culverts, and water bars where needed: straw waddles will be used on the down slope side of new roads where undisturbed grades away from the roadway are 5% or greater. New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: NONE

Access topsoil source: ONSITE

Access surfacing type description:

Access onsite topsoil source depth: 0

Offsite topsoil source description:

Onsite topsoil removal process: NONE NEEDED

Access other construction information: Enclosure fencing will be installed around open cellar to prevent livestock or large wildlife from being trapped after installation. Fencing will remain in place while no activity is present and until back-filling takes place.

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing: CROSSING,CULVERT,OTHER

Drainage Control comments: SEDIMENT TRAPS (HAY BALES SUGGESTED BY BLM)

Road Drainage Control Structures (DCS) description: Ditching will be constructed on both sides of road.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

HH_CE_26_23_FED_002_2H_PROPOSED_ACCESS_ROAD_PLAT_R2_Cert_7_25_18_20180813100549.pdf

New road type:

Length: Width (ft.):

Max slope (%): Max grade (%):

Army Corp of Engineers (ACOE) permit required?

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

ACOE Permit Number(s):

New road travel width:

New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

HH_CE_26_23_FED_002_2H_PROPOSED_ACCESS_ROAD_PLAT_R2_Cert_7_25_18_20180813100549.pdf

New road type:

Length: Width (ft.):

Max slope (%): Max grade (%):

Army Corp of Engineers (ACOE) permit required?

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New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

HH_CE_26_23_FED_002__2H_1_MILE_RADIUS_MAP_AND_DATA_20180813100603.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? DEFER

Estimated Production Facilities description: Facilities: Existing production facilities located in the NE corner of Sec. 35, T26S-R27E where oil and gas sales will take place. Gas compression will occur within the proposed facility boundaries. Gas purchaser pipeline is in place at the tank battery. Open top tanks or open containments will be netted. Open vent exhaust stacks will be modified to prevent birds or bats from entering, discourage perching, roosting, and nesting. Facilities will have a secondary containment 1.5 times the holding capacity of largest storage tank. All above ground structures will be painted non-reflective shale green for blending with surrounding environment. Pipelines Include: 3,394' of Flowlines carrying production (buried) 3,437' Gas Lift Line carrying pressurized gas (buried) 3,484' Temporary Water line carrying fresh water (surface) A ROW will be applied (if necessary; "Cicada Unit" pending) for through the State and BLM. (30' wide) All construction activity will be confined to the approved ROW. Pipeline will run parallel to the road and will stay within approved ROW.

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING, SURFACE CASING
Water source type: GW WELL
Describe type:

Source latitude:
Source longitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 716000
Source volume (acre-feet): 92.28746

Source volume (gal): 30072000

Water source and transportation map:

HH_CE_26_23_FED_002_2H_TOPO_MAP_20180813100713.pdf

Water source comments: Private source with ponds located in SW4 Section 9 T26S R27E. A temporary 10" expanding pipe surface transfer line will run along established disturbance corridors, such as along access roads or on top of flowline or pipeline right of way. Water line will run parallel to road and will stay within 10' of access road. Temporary BLM ROWs will be applied for as needed for the water transfer lines. Existing ponds in Section 2, 9 & 10, T26S-R27E will be also utilized for fresh water or recycled water.
New water well? NO

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Caliche will be sourced from a chevron operated NMSLO pit in S2 NW4 Sec. 16, T26S R27E or an alternate private pit in Sec. 13, T24S R27E Eddy County, NM.
Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: GARBAGE

Waste content description: Garbage and Trash Human waste and grey water Other wastes material i.e. chemicals, salts, frac sand Drill cutting
Amount of waste: 200 pounds

Waste disposal frequency : Daily

Safe containment description: Collected in a trash container collected for disposal. Properly contained and disposed of state approved disposal facility. Properly disposed of into steel tanks. All to be properly disposed at a State approved disposal facility.
Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** STATE
Disposal type description:

Disposal location description: STATE APPROVED FACILITY: Carlsbad 6601 Hobbs HWY Carlsbad, NM 575-393-1079 Eunice Sundance Services 5 miles East of Eunice on HWY 18 and Wallach Ln 575-390-0342 Seminole Permian Disposal 587 US HWY 385 S 432-955-0322 Proposed Facilities location: ID 1 26S 27E Section 2 Unit Letter M ID 2 25S 27E Section 16 Unit Letter F ID 3 25S 27E Section 26 Unit Letter P ID 4 26S 27E Section 12 Unit Letter L ID 5 26S 27E Section 2 Unit Letter P

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

HH_CE_26_23_FED_002_2H_WELL_PLAT_R2_Cert_7_25_18_20180813100752.pdf

Comments: Exterior well pad dimensions are 495' x 380'.

Operator Name: CHEVRON USA INCORPORATED

Well Name: HH CE 26 23 FED 002 **Well Number:** 2H

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance **Multiple Well Pad Name:** HH CE 26 23 FED 002

Multiple Well Pad Number: 1H - 4H

Recontouring attachment:

HH_CE_26_23_FED_002_INTERIM_REC_20180809160342.pdf

HH_CE_26_23_FED_002_CUT_FILL_PAD_AND_ROAD_ACCESS_20180809160409.pdf

HH_CE_26_23_FED_002_FLOWLINE_DETAIL_Cert_7_20_18_20180809162517.pdf

Drainage/Erosion control construction: Proper erosion control methods will be used on the area to control erosion, runoff, and siltation of the surrounding area.

Drainage/Erosion control reclamation: The well pad, road, and surrounding area will be cleared of material, trash, and equipment. All surfacing material will be removed and returned to the original mineral pit or recycled to repair for build roads and well pads.

Well pad proposed disturbance (acres): 6.6	**Well pad interim reclamation (acres):** 4.1	**Well pad long term disturbance (acres):** 2.5
Road proposed disturbance (acres): 1.14	**Road interim reclamation (acres):** 0.57	**Road long term disturbance (acres):** 0.57
Powerline proposed disturbance (acres): 0	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 0.29790002	**Pipeline interim reclamation (acres):** 0.018181818	**Pipeline long term disturbance (acres):** 0.2797182
Other proposed disturbance (acres): 0	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 8.0379	**Total interim reclamation:** 4.688182	**Total long term disturbance:** 3.349718

Disturbance Comments: All disturbed area, including roads, pipelines, pads, production facilities, and interim reclaimed areas will be re-contoured to the contour existing prior to initial construction or a contour that blends in distinguishably with the surrounding landscape.

Reconstruction method: All surfacing material will be removed and returned to the origianl mineral pit or recycled to repair or build roads and well pads.

Topsoil redistribution: Topsoil that was spread over the interim reclamation areas will be stockpiled prior to re-contouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

Soil treatment: After all the disturbed areas have been properly prepared; the areas will be seeded with the proper BLM seed mixure, free of noxious weeds.

Existing Vegetation at the well pad: Mesquite, grass, shrubs

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Mesquite, grass, shrubs

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Mesquite, grass, shrubs

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Mesquite, grass, shrubs

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Kevin

Last Name: Dickerson

Phone:

Email: lfuh@chevron.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Treat with BLM seed mixture (BLM #2) free of noxious weeds.

Weed treatment plan attachment:

Monitoring plan description: The interim reclamation will be monitored periodically to ensure that vegetation has re-established.
Monitoring plan attachment:

Success standards: As per BLM requirements.

Pit closure description: None

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? YES **Use APD as ROW?** YES

ROW Type(s): 281001 ROW - ROADS,287001 ROW – Water Facility,288100 ROW – O&G Pipeline,Other

ROW Applications

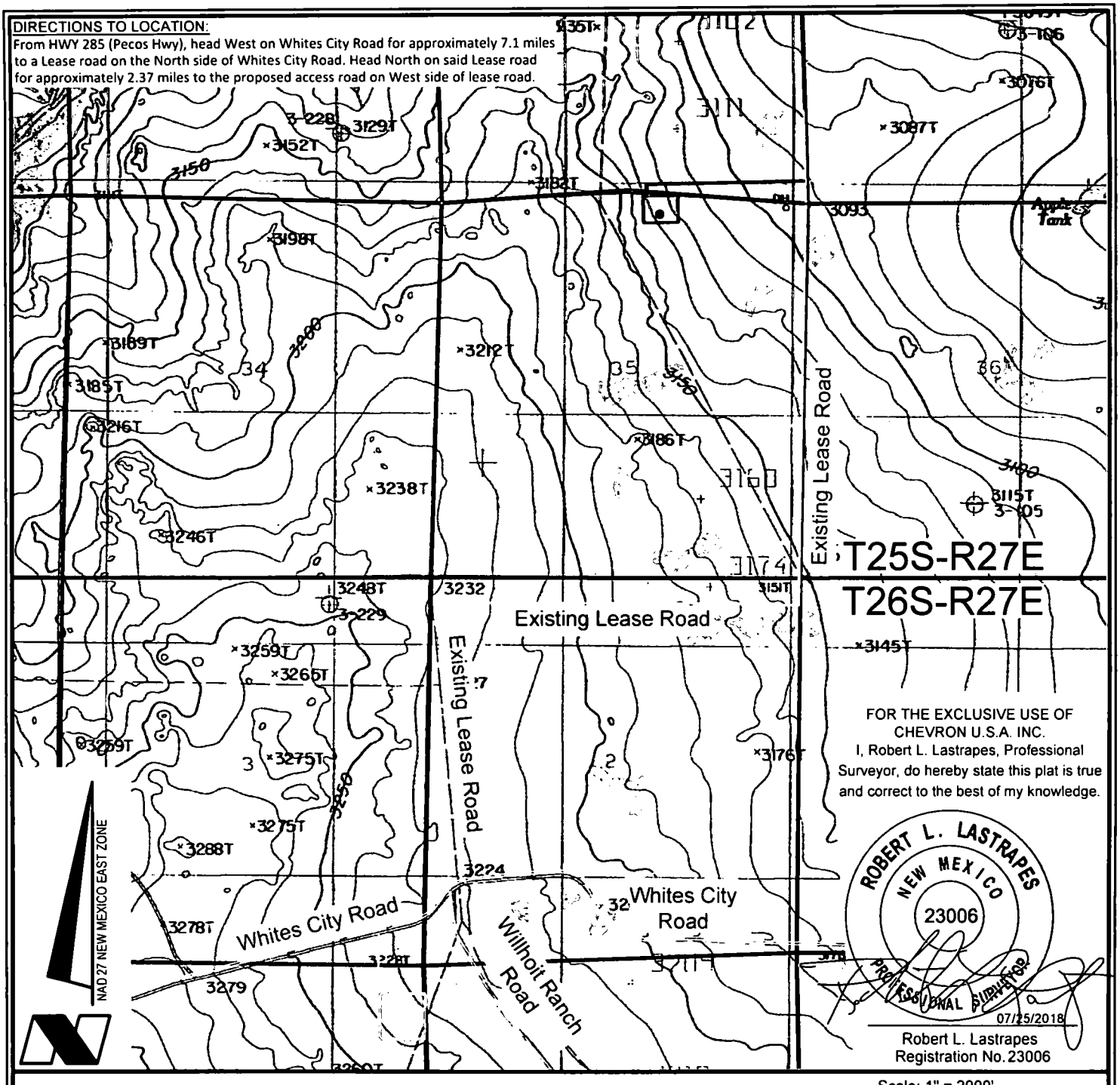
SUPO Additional Information: Recycle containment pond design feature. -Four permanent recycle containment ponds will be required. -Permanent buried pipelines will be installed to transport water. -All wells covered by the MDP will require hydraulic fracturing. -The ponds will be designed as "multiwell fluid management pits. o Berms - Berms shall be sloped at 3:1. - Berm top will have at least 12' of working area. - Berm height, thickness, and depth will be determined based on-site specific information. o Liners - Ponds shall be double lined and have a method of leak detection. - An 8 oz geotextile fabric shall be used to line the soil prior to installation. - Primary liner should be 60-mil smooth. - Minimum 200-mil geonet shall be installed between primary and secondary liner. o Fencing - Ponds shall have eight game fencing installed. - The fence bottom shall be keyed-in around the perimeter of the pond site. o Wildlife Protection - Typical bird deterrent options include molded decoy owls and noise-making streamers. - Wildlife protection measure, including thoe for migratory birds, shall be monitored at least monthly to ensure deterrents are effective.
Use a previously conducted onsite? YES

Previous Onsite information: On-site performed by BLM, Mr. Paul Murphy.

Other SUPO Attachment

HH_CE_26_23_FED_002_SUPO__20180813100930.pdf

DIRECTIONS TO LOCATION:
From HWY 285 (Pecos Hwy), head West on Whites City Road for approximately 7.1 miles to a Lease road on the North side of Whites City Road. Head North on said Lease road for approximately 2.37 miles to the proposed access road on West side of lease road.



FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
07/25/2018

Robert L. Lastrapes
Registration No. 23006

ROAD PLAT

Scale: 1" = 2000'
2000' 0 1000' 2000'

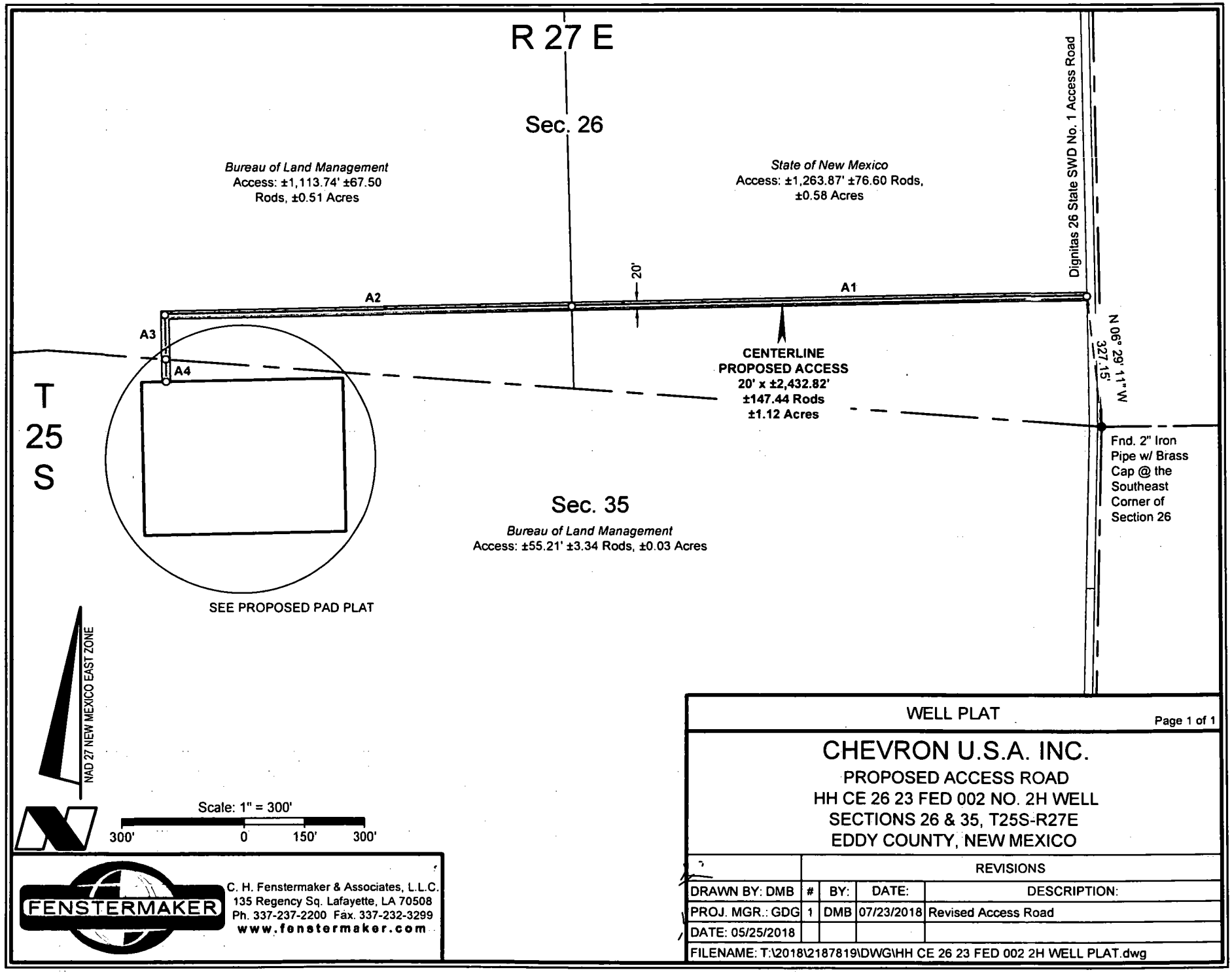
LEGEND
- Proposed Well
- Proposed Access Road
- Proposed Drillsite
- Existing Road
- Section Line
- Existing Frac Pond

CHEVRON U.S.A. INC.

HH CE 26 23 FED 002 NO. 2H WELL
LOCATED 297' FNL AND 2,197' FEL
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

FENSTERMAKER
C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revised Access Road
DATE: 05/25/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 2H APD.dwg				



WELL PLAT

Page 1 of 1

CHEVRON U.S.A. INC.

PROPOSED ACCESS ROAD
HH CE 26 23 FED 002 NO. 2H WELL
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revised Access Road
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FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 2H WELL PLAT.dwg				

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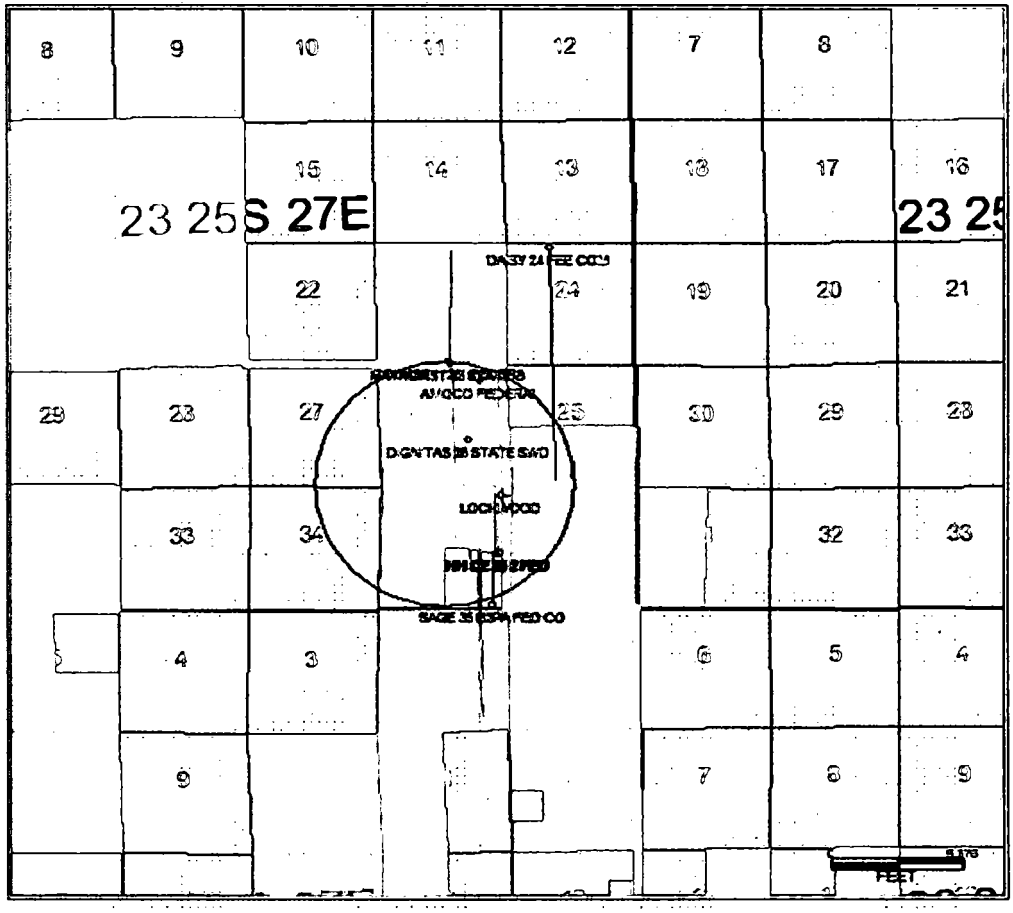
CHEVRON U.S.A. INC

HH CE 26 23 FED 002 #2H
SECTION 35, T25S-R27E
SHL 297' FNL & 2197' FEL
Eddy County, NM

1 MILE RADIUS MAP & WELL DATA

API	Well Name	Well Number	Operator	Final Status	SHL to SHL Distance--HH CE 26 23 FED 002 2H
30015442020000	DIGNITAS 26 STATE SWD	1	CHEVRON U S A INCORPORATED	WELL PERMIT	2230
30015011470000	LOCKWOOD	1	CHAMBERS&KENEDY-RITCHIE	DRY & ABANDONED	1760
30015443470000	HH CE 35 2 FED 006	001H	CHEVRON U S A INCORPORATED	AT TOTAL DEPTH	3090
30015443460000	HH CE 35 2 FED 006	002H	CHEVRON U S A INCORPORATED	WELL START	3105
30015443500000	HH CE 35 2 FED 006	003H	CHEVRON U S A INCORPORATED	AT TOTAL DEPTH	3130
30015443490000	HH CE 35 2 FED 006	004H	CHEVRON U S A INCORPORATED	AT TOTAL DEPTH	3155
30015443450000	HH CE 35 2 FEDERAL 006	005H	CHEVRON U S A INCORPORATED	WELL START	3175
30015443480000	HH CE 35 2 FED 006	006H	CHEVRON U S A INCORPORATED	WELL START	3200
30015238480000	AMOCO FEDERAL	1	WOOD & LOCKER INCORPORATED	ABD-OW	4880
30015378040000	HAYHURST 23 STATE COM	1H	MEWBOURNE OIL COMPANY	SPUD & ABONDONED	5570
30015379160000	COOKSEY `26` FEDERAL COM	1H	CHESAPEAKE OPERATING INCORPORATED	OIL PRODUCER	5615
30015351490000	CROSSMAN STATE COM	1	MARBOB ENERGY CORPORATION	ABANDON LOCATION	5290
30015413550000	HAYHURST 23 OB STATE COM	1H	MEWBOURNE OIL COMPANY	WELL PERMIT	5770
30015394260000	HAYHURST `23` STATE COM	2H	MEWBOURNE OIL COMPANY	OIL PRODUCER	5790
30015413560000	HAYHURST 23 PA STATE COM	1H	MEWBOURNE OIL COMPANY	OIL PRODUCER	5910



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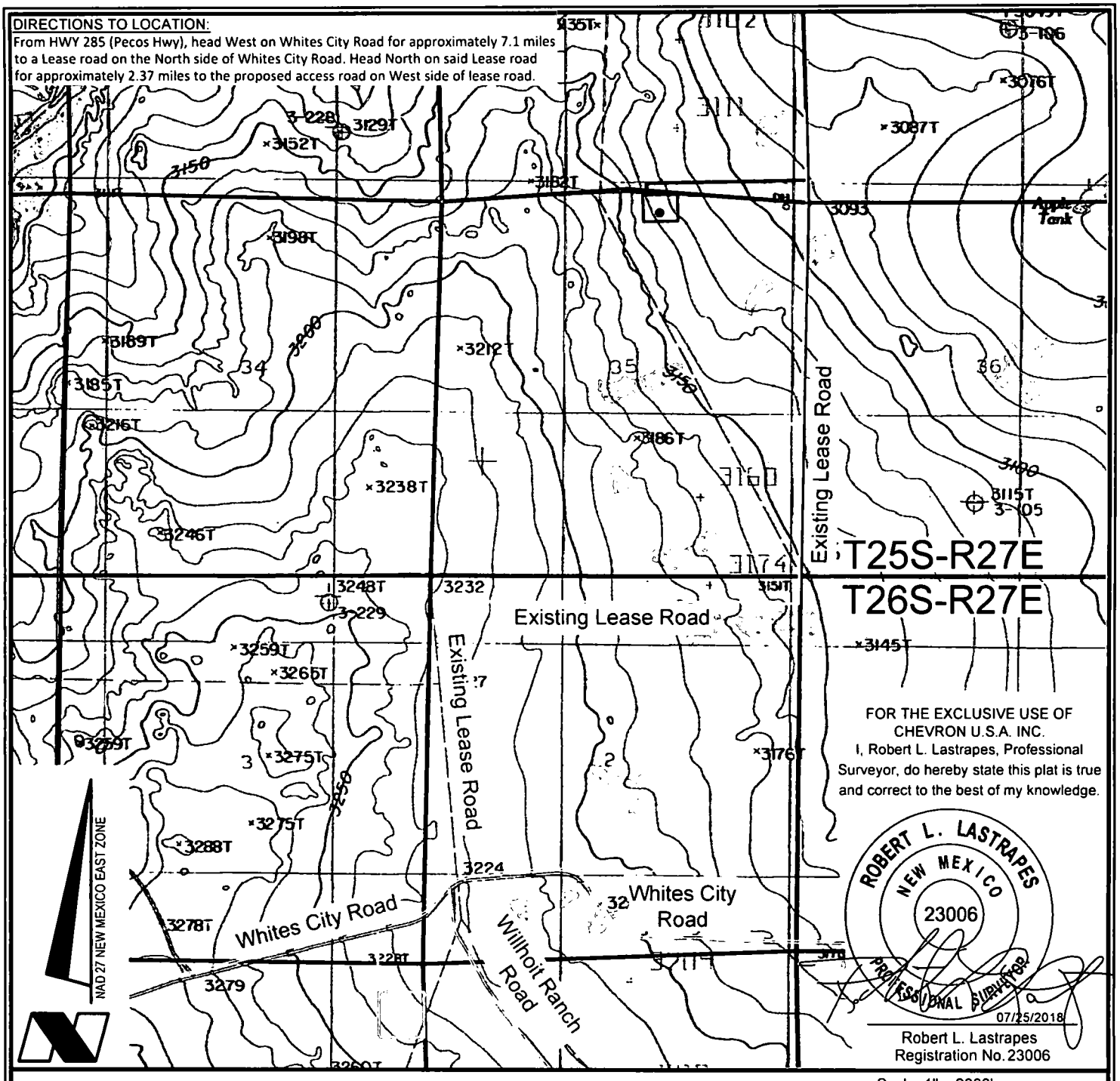

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I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

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07/25/2018

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- Existing Road
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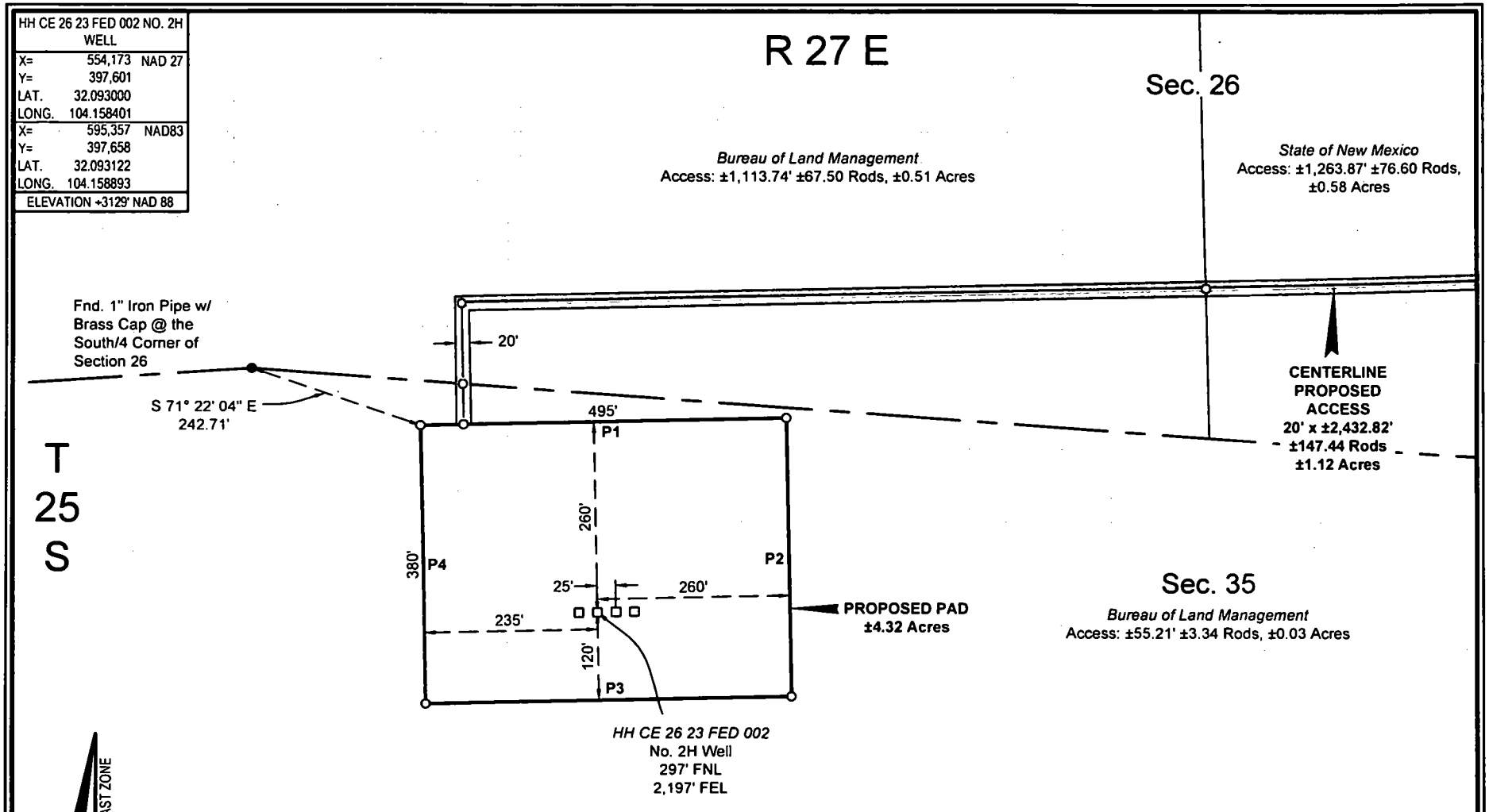
DATE: 05/25/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 2H APD.dwg				

HH CE 26 23 FED 002 NO. 2H WELL		
X=	554,173	NAD 27
Y=	397,601	
LAT.	32.093000	
LONG.	104.158401	
X=	595,357	NAD83
Y=	397,658	
LAT.	32.093122	
LONG.	104.158893	
ELEVATION +3129' NAD 88		



NAD 27 NEW MEXICO EAST ZONE

Scale: 1" = 200'

200' 0 100' 200'

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR

07/25/2018

Robert L. Lastrapes
Registration No. 23006

FENSTERMAKER
C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

WELL PLAT

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 NO. 2H WELL
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise Access Road
DATE: 05/25/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 2H WELL PLAT.dwg				

PROPOSED PAD		
COURSE	BEARING	DISTANCE
P1	N 88° 46' 37" E	495.00'
P2	S 01° 13' 23" E	380.00'
P3	S 88° 46' 37" W	495.00'
P4	N 01° 13' 23" W	380.00'

CENTERLINE PROPOSED ACCESS ROAD		
COURSE	BEARING	DISTANCE
A1	S 88° 48' 27" W	1263.87'
A2	S 88° 48' 27" W	1003.73'
A3	S 01° 11' 33" E	110.01'
A4	S 01° 11' 33" E	55.21'

NW PAD CORNER		NE PAD CORNER	
X=	553,933 NAD 27	X=	554,428 NAD 27
Y=	397,856	Y=	397,866
LAT.	32.093702	LAT.	32.093728
LONG.	104.159176	LONG.	104.157578
X=	595,117 NAD83	X=	595,612 NAD83
Y=	397,913	Y=	397,924
LAT.	32.093824	LAT.	32.093850
LONG.	104.159668	LONG.	104.158070
ELEVATION +3134' NAD 88		ELEVATION +3119' NAD 88	
SW PAD CORNER		SE PAD CORNER	
X=	553,941 NAD 27	X=	554,436 NAD 27
Y=	397,476	Y=	397,486
LAT.	32.092657	LAT.	32.092684
LONG.	104.159152	LONG.	104.157554
X=	595,125 NAD83	X=	595,620 NAD83
Y=	397,533	Y=	397,544
LAT.	32.092779	LAT.	32.092806
LONG.	104.159644	LONG.	104.158046
ELEVATION +3139' NAD 88		ELEVATION +3125' NAD 88	

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:
Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:
Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call www.nmonecall.org

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR

07/25/2018

Robert L. Lastrapes
Registration No. 23006

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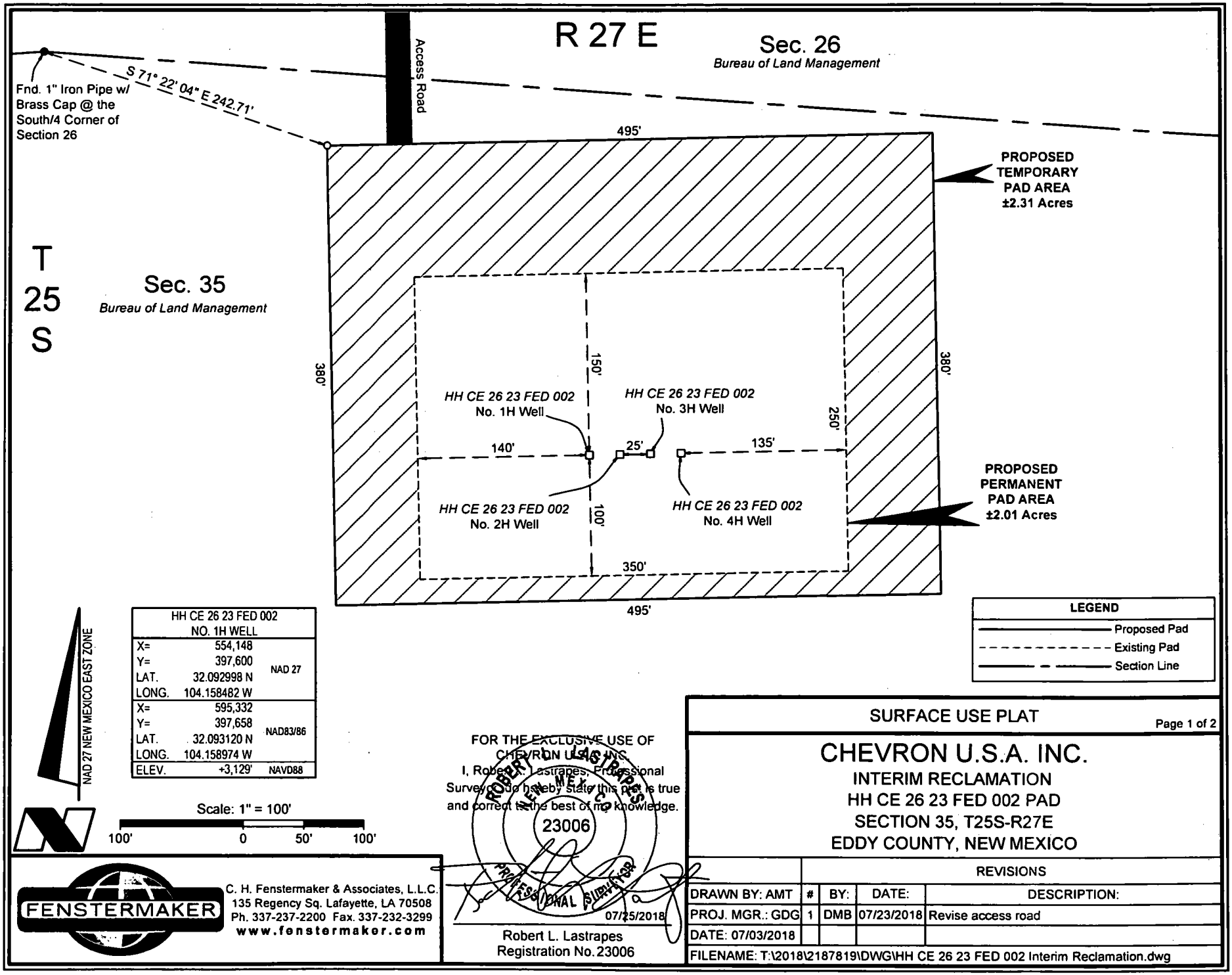
WELL PLAT

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 NO. 2H WELL
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revised Access Road
DATE: 05/25/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 2H WELL PLAT.dwg				



HH CE 26 23 FED 002 NO. 1H WELL		
X=	554,148	NAD 27
Y=	397,600	
LAT.	32.092998 N	
LONG.	104.158482 W	
X=	595,332	NAD83/86
Y=	397,658	
LAT.	32.093120 N	
LONG.	104.158974 W	
ELEV.	+3,129'	NAVD88

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR

07/25/2018

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Registration No. 23006

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SURFACE USE PLAT

CHEVRON U.S.A. INC.

INTERIM RECLAMATION
HH CE 26 23 FED 002 PAD
SECTION 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

				REVISIONS	
DRAWN BY: AMT	#	BY:	DATE:	DESCRIPTION:	
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise access road	
DATE: 07/03/2018					
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 Interim Reclamation.dwg					

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:
Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:
Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call www.nmonecall.org

NW PAD CORNER			NE PAD CORNER		
X=	553,933	NAD 27	X=	554,428	NAD 27
Y=	397,856		Y=	397,866	
LAT.	32.093702 N		LAT.	32.093728 N	
LONG.	104.159176 W		LONG.	104.157578 W	
X=	595,117	NAD83/2011	X=	595,612	NAD83/2011
Y=	397,913		Y=	397,924	
LAT.	32.093824 N		LAT.	32.093850 N	
LONG.	104.159668 W		LONG.	104.158070 W	
ELEV.	+3,134'	NAVD88	ELEV.	+3,119'	NAVD88
SW PAD CORNER			SE PAD CORNER		
X=	553,941	NAD 27	X=	554,436	NAD 27
Y=	397,476		Y=	397,486	
LAT.	32.092657 N		LAT.	32.092684 N	
LONG.	104.159152 W		LONG.	104.157554 W	
X=	595,125	NAD83/2011	X=	595,610	NAD83/2011
Y=	397,533		Y=	397,544	
LAT.	32.092779 N		LAT.	32.092806 N	
LONG.	104.159644 W		LONG.	104.158046 W	
ELEV.	+3,139'	NAVD88	ELEV.	+3,125'	NAVD88

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT LEWIS LASTRAPES 23006 PROFESSIONAL SURVEYOR 07/25/2018

Robert L. Lastrapes
Registration No. 23006

FENSTERMAKER
C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
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www.fenstermaker.com

SURFACE USE PLAT

CHEVRON U.S.A. INC.

INTERIM RECLAMATION
HH CE 26 23 FED 002 PAD
SECTION 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

	REVISIONS			
DRAWN BY: AMT	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG				
DATE: 07/03/2018				

FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 Interim Reclamation.dwg

FOR THE EXCLUSIVE USE OF
CHEVRON USA, INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES
23006
PROFESSIONAL SURVEYOR
07/25/2018

Robert L. Lastrapes
Registration No. 23006

R 27 E

PAD DESIGN TABLE

PT	NATURAL GROUND ELEV.	DESIGN ELEV.	CUT / FILL
A	3133.75	3128.30	-5.45
B	3125.48	3128.30	2.82
C	3119.41	3128.30	8.89
D	3122.07	3128.30	6.23
E	3124.84	3128.30	3.46
F	3130.25	3128.30	-1.95
G	3139.13	3128.30	-10.83
H	3135.37	3128.30	-7.07
I	3129.36	3128.30	-1.06
J	3128.68	3128.30	-0.38
K	3128.41	3128.30	-0.11
L	3128.03	3128.30	0.27

PROPOSED PAD
CUT VOLUME = 14,094.36 Cu. Yd.
FILL VOLUME = 14,094.36 Cu. Yd.
NET VOLUME = 0.00 Cu. Yd. Fill

FILL AREA

CUT AREA

T 25 S

Sec. 35
Bureau of Land Management

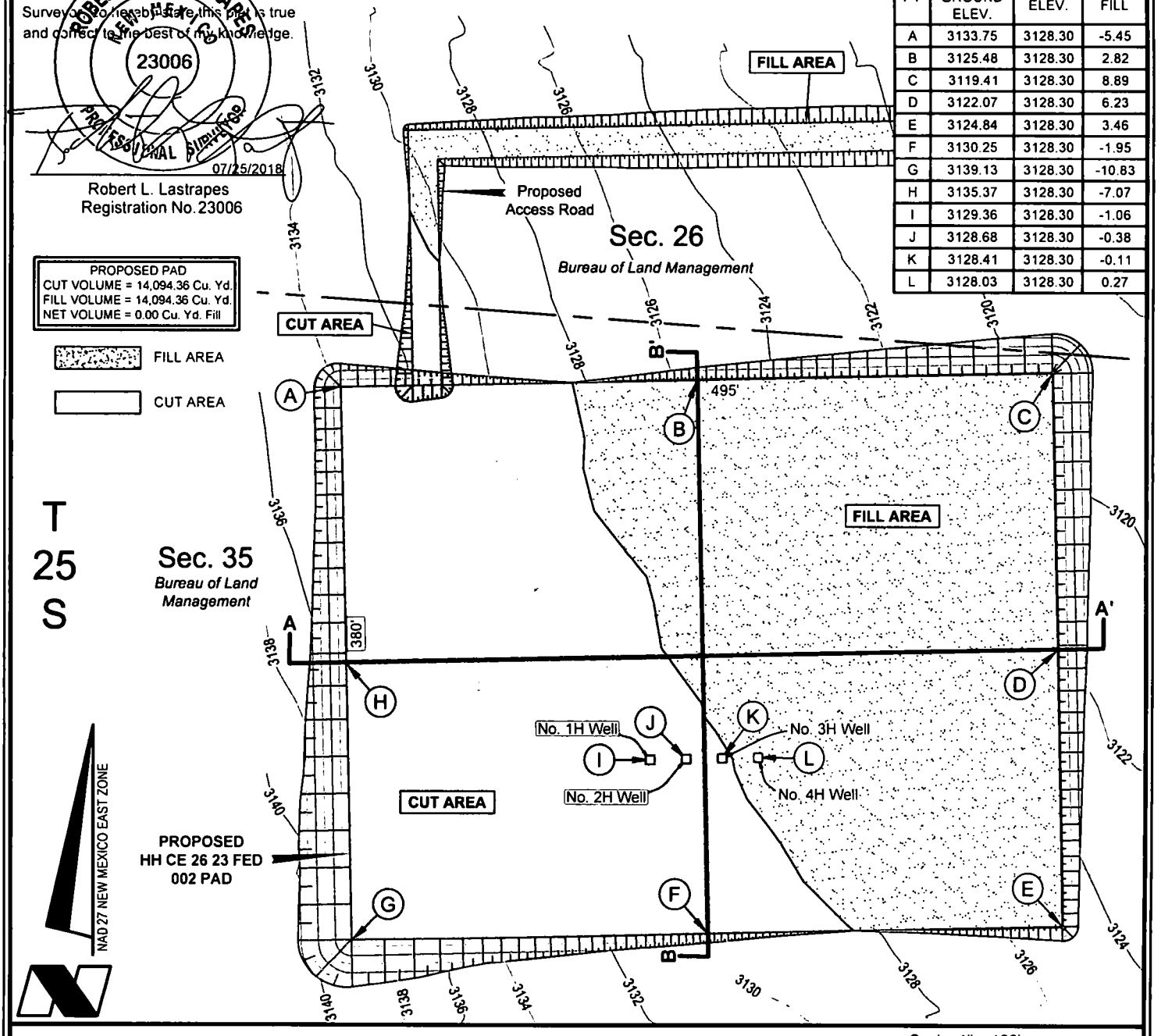
Sec. 26
Bureau of Land Management

Proposed Access Road

PROPOSED HH CE 26 23 FED 002 PAD

No. 1H Well
No. 2H Well
No. 3H Well
No. 4H Well

NAD 27 NEW MEXICO EAST ZONE



CUT & FILL PLAT

Scale: 1" = 100'
100' 0 50' 100'

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 PAD
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

FENSTERMAKER
C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: DMB
PROJ. MGR.: GDG
DATE: 05/29/2018

REVISIONS

#	BY:	DATE:	DESCRIPTION:
1	DMB	07/23/2018	Revise Access Road

FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 CUT FILL.dwg

ACCESS DESIGN TABLE

PT	NATURAL GROUND ELEV.	DESIGN ELEV.	CUT / FILL
M	3131.56	3128.30	-3.26
N	3129.77	3130.83	1.06
O	3106.44	3107.98	1.54
P	3092.20	3092.36	0.16

FILL AREA

CUT AREA

R 27 E

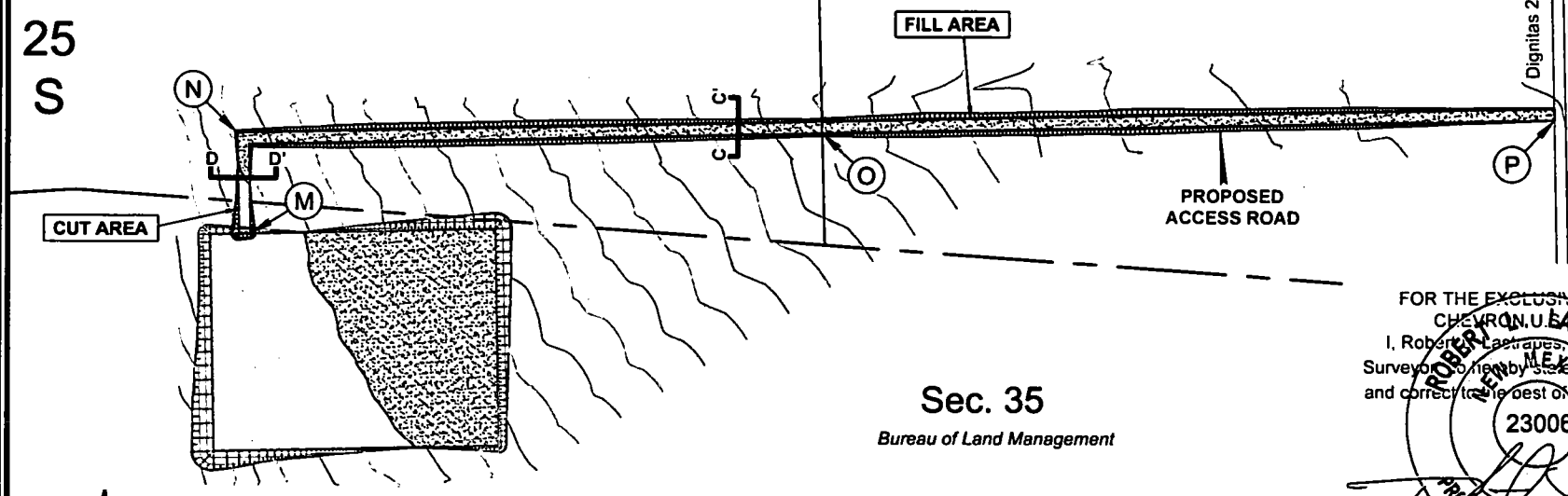
Sec. 26

T 25 S

Bureau of Land Management

State of New Mexico

Dignitas 26 State SWD No. 1 Access Road



Sec. 35

Bureau of Land Management

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR

07/25/2018

Robert L. Lastrapes
Registration No. 23006

NAD 27 NEW MEXICO EAST ZONE

ACCESS ROAD
CUT VOLUME = 160.40 Cu. Yd.
FILL VOLUME = 6,644.03 Cu. Yd.

Scale: 1" = 100'

100' 0 50' 100'

FENSTERMAKER

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CUT & FILL PLAT

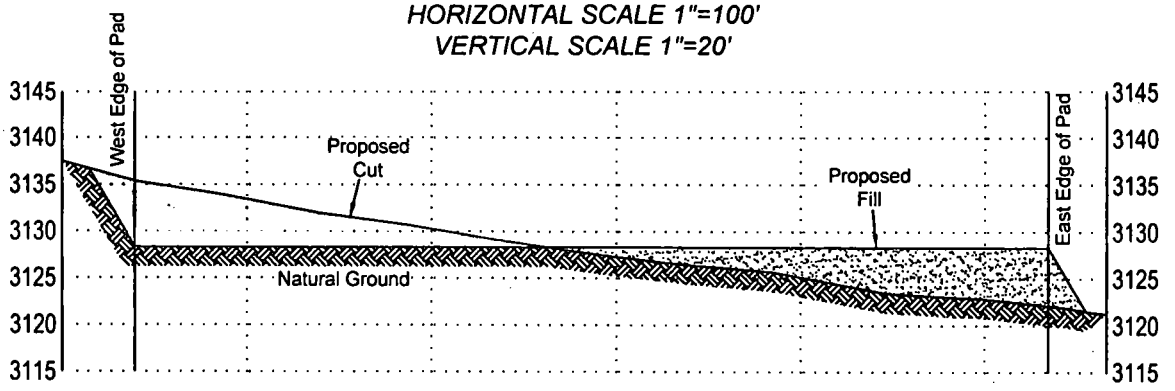
CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 PAD
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise Access Road
DATE: 05/29/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 CUT FILL.dwg				

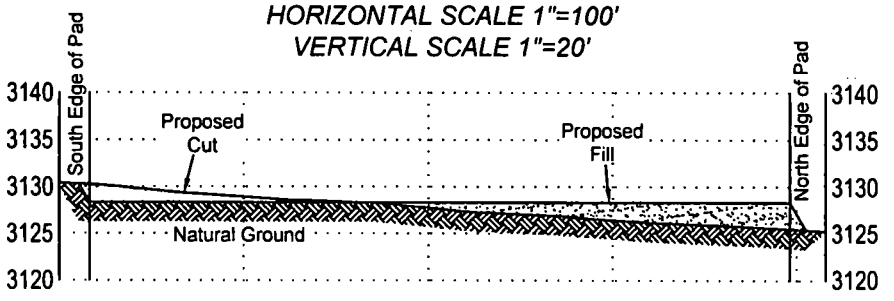
CROSS SECTION A-A'

HORIZONTAL SCALE 1"=100'
VERTICAL SCALE 1"=20'



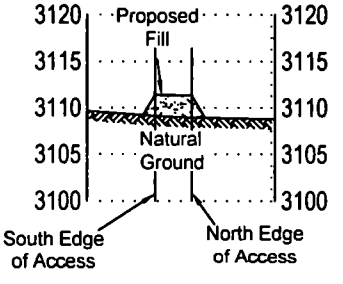
CROSS SECTION B-B'

HORIZONTAL SCALE 1"=100'
VERTICAL SCALE 1"=20'



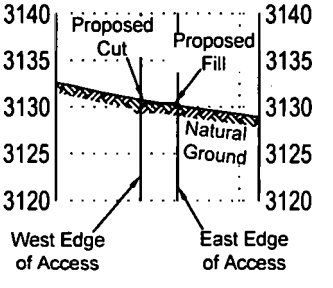
CROSS SECTION C-C'

HORIZONTAL SCALE 1"=100'
VERTICAL SCALE 1"=20'



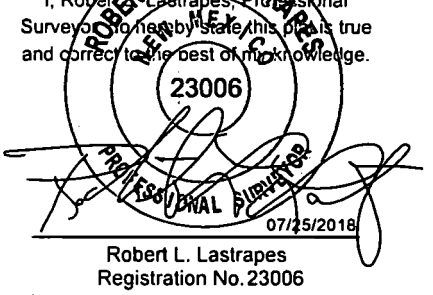
CROSS SECTION D-D'

HORIZONTAL SCALE 1"=100'
VERTICAL SCALE 1"=20'



FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.



Robert L. Lastrapes
Registration No. 23006

CUT & FILL PLAT

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 PAD
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

FENSTERMAKER
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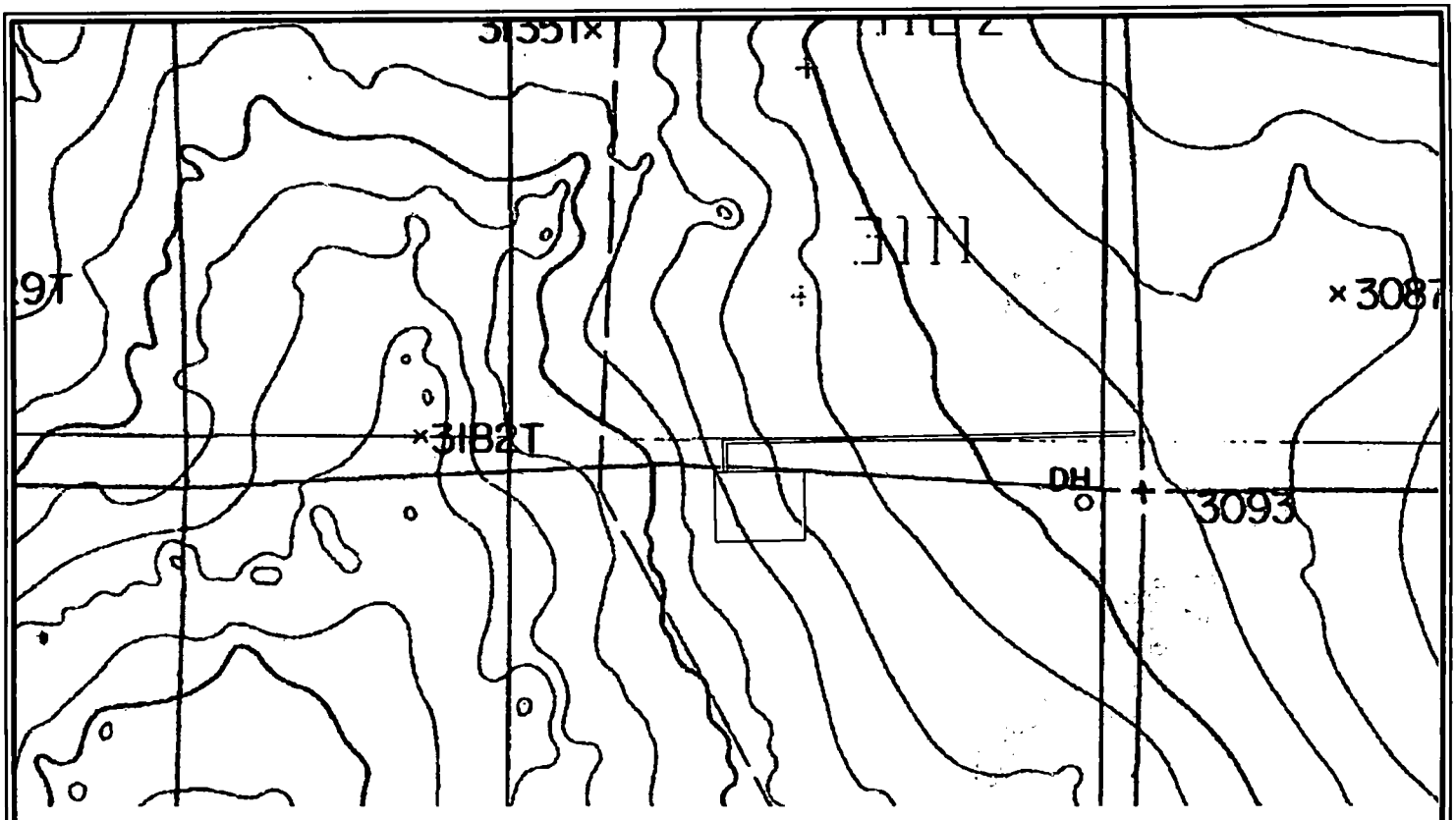
www.fenstermaker.com

	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise Access Road
DATE: 05/29/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 CUT FILL.dwg				



NAD 27 NEW MEXICO EAST ZONE

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional
Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
07/25/2018

Robert L. Lastrapes
Registration No. 23006

CUT & FILL PLAT

Scale: 1" = 1,000'

1,000' 0 500' 1,000'

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 PAD
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

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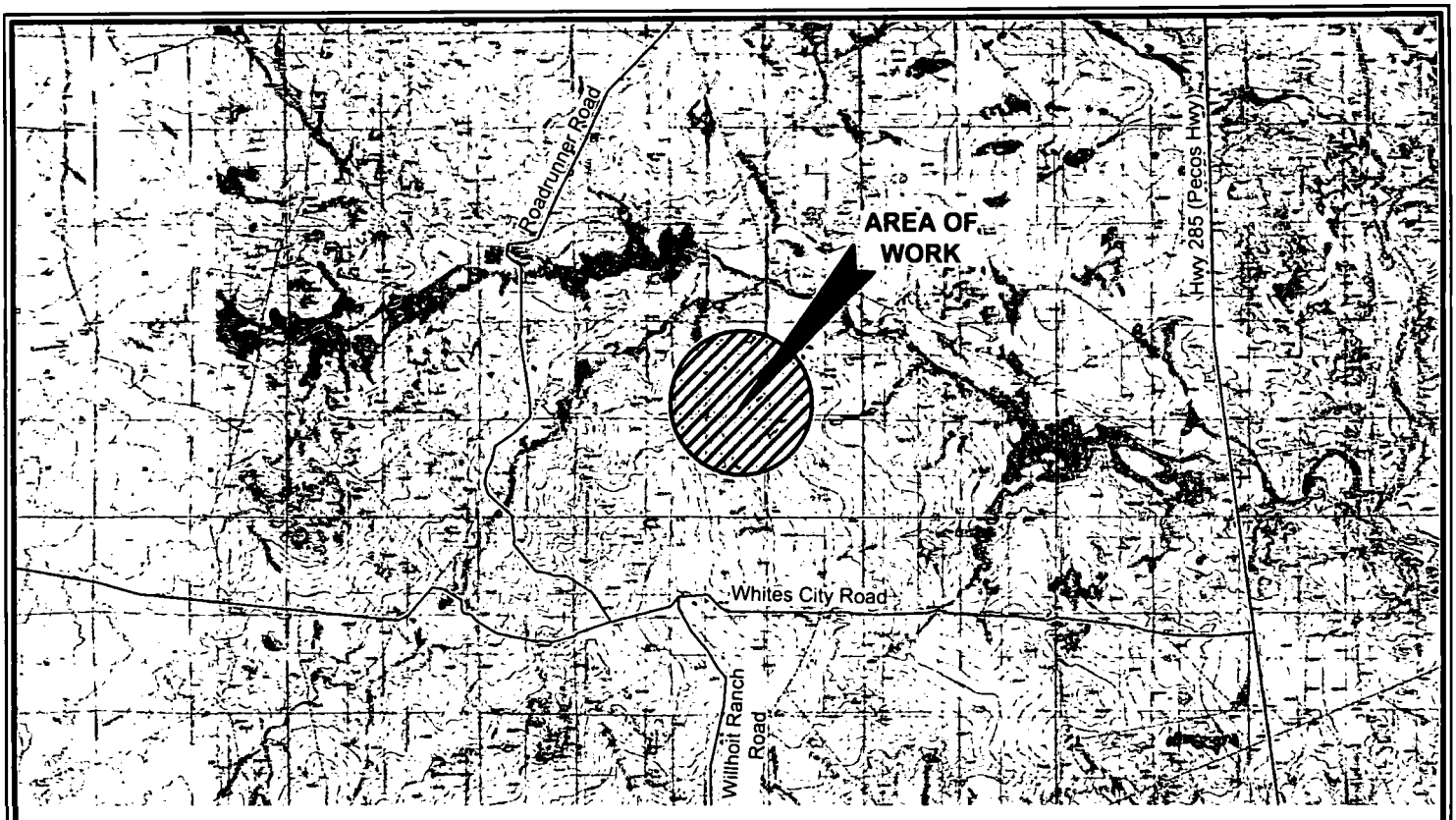
	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise Access Road
DATE: 05/29/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 CUT FILL.dwg				



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NOTE:

1. Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call www.nmonecall.com.

2. The design pad elevation recommendation is based solely on a cut and fill (1:1 ratio) balance of the pad and does not include material required for the access roads. A detailed soil test and slope stability analysis shall be performed prior to construction to ensure proper compaction and working performance of the pad under the anticipated loadings. This material balance sheet does not constitute a foundation design and C. H. Fenstermaker & Associates, L.L.C. makes no warranty to the structural integrity of the site layout as shown. Fenstermaker also makes no recommendation or warranty about the layout relative to flood hazards, erosion control, or soil stability issues. Elevations refer to the North American Vertical Datum of 1988.

3. Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NAD 27 NEW MEXICO EAST ZONE

FOR THE EXCLUSIVE USE OF CHEVRON USA, INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES 23006 NEW MEXICO PROFESSIONAL SURVEYOR 07/25/2018

Robert L. Lastrapes
Registration No. 23006

CUT & FILL PLAT

Scale: 1" = 10,000'

10,000' 0 5,000' 10,000'

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROAD
HH CE 26 23 FED 002 PAD
SECTIONS 26 & 35, T25S-R27E
EDDY COUNTY, NEW MEXICO

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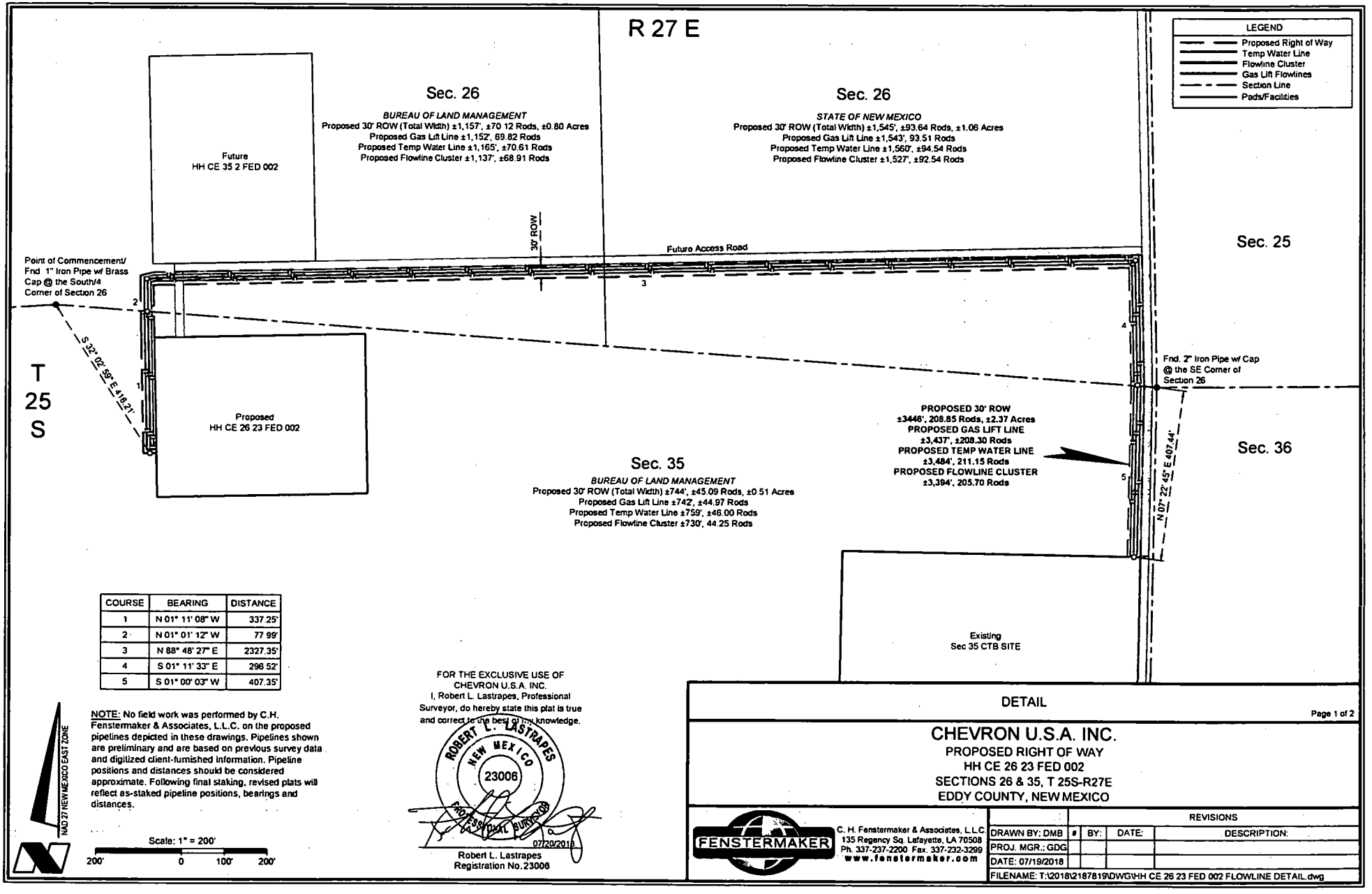
	REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG	1	DMB	07/23/2018	Revise Access Road
DATE: 05/29/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 CUT FILL.dwg				



COURSE	BEARING	DISTANCE
1	N 01° 11' 08" W	337.25'
2	N 01° 01' 12" W	77.99'
3	N 88° 48' 27" E	2327.35'
4	S 01° 11' 33" E	296.52'
5	S 01° 00' 03" W	407.35'

NOTE: No field work was performed by C.H. Fenstermaker & Associates, L.L.C. on the proposed pipelines depicted in these drawings. Pipelines shown are preliminary and are based on previous survey data and digitized client-furnished information. Pipeline positions and distances should be considered approximate. Following final staking, revised plats will reflect as-staked pipeline positions, bearings and distances.

NAD 27 NEW MEXICO EAST ZONE

Scale: 1" = 200'

200' 0 100' 200'

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES
NEW MEXICO
23006
PROFESSIONAL SURVEYOR
07/20/2018

Robert L. Lastrapes
Registration No.23006

DETAIL

Page 1 of 2

CHEVRON U.S.A. INC.

PROPOSED RIGHT OF WAY
HH CE 26 23 FED 002
SECTIONS 26 & 35, T 25S-R27E
EDDY COUNTY, NEW MEXICO

FENSTERMAKER
C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

REVISIONS				
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG				
DATE: 07/19/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 FLOWLINE DETAIL.dwg				

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE

1. Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

2. Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call. www.nmonecall.org

3. No field work was performed by C.H. Fenstermaker & Associates, L.L.C. on the proposed pipelines depicted in these drawings. Pipelines shown are preliminary and are based on previous survey data and digitized client-furnished information. Pipeline positions and distances should be considered approximate. Following final staking, revised plats will reflect as-staked pipeline positions, bearings and distances.

4. It is not a boundary survey. As such, this survey does not, nor was intended, to comply with the NBLPEPS minimum standards of practice for a land boundary survey. Only limited measurements were made and lease lines were established and compiled from those measurements and records. This plat is strictly for the use of Chevron U.S.A. Inc. for acquiring permits for oil and gas exploration in the state of New Mexico.

METES AND BOUNDS DESCRIPTION OF A PROPOSED RIGHT OF WAY LOCATED IN SECTIONS 26 AND 35 OF T25S-R27E EDDY COUNTY, NEW MEXICO

HH CE 26 23 FED 002 RIGHT OF WAY

Description of the centerline of a proposed 30 feet wide by 3446 feet or 285.85 rods of right of way (15 feet each side of centerline) across Bureau of Land Management property located in sections 26 and 35 of Township 25 South, Range 27 East, and described as follows:

Commencing at the North quarter corner of said section 35 Township 25 South Range 27 East at a found 1" iron pipe with brass cap; Thence South 32 degrees 02 minutes 59 seconds East 416.21 feet to the **Point of Beginning**. Said **Point of Beginning** having the following coordinates: X = 553,923.74, Y = 397,580.48 (New Mexico State Plane Coordinate System, East Zone, NAD 27).

Thence North 01 degrees 11 minutes 08 seconds West 337.25 feet to a common section line of said sections 35 and 26, T25S-R27E;
Thence North 01 degrees 01 minutes 12 seconds West 77.99 feet to a point;
Thence North 88 degrees 48 minutes 27 seconds East 2,327.35 feet to a point;
Thence South 01 degrees 11 minutes 33 seconds East 296.52 feet to a common section line of said sections 26 and 35, T25S-R27E;

Thence South 01 degrees 00 minutes 03 seconds West 407.35 feet to the **Point of Ending**, having the following coordinates X= 556,241.15 and Y= 397,340.31 (New Mexico State Plane Coordinate System, East Zone, NAD 27).

The bearings recited hereon are oriented to New Mexico State Plane Coordinate System, East Zone, NAD 27.

This description represents a survey made on the ground for a right of way and intended solely for that purpose. This description does not represent a boundary survey.

NAD 27 NEW MEXICO EAST ZONE

Scale: 1" = 200'

200' 0 100' 200'

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 07/20/2018

Robert L. Lastrapes
Registration No. 23006

DETAIL

CHEVRON U.S.A. INC.

PROPOSED RIGHT OF WAY
HH CE 26 23 FED 002
SECTIONS 26 & 35, T 25S-R27E
EDDY COUNTY, NEW MEXICO

FENSTERMAKER
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REVISIONS			
DRAWN BY: DMB	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG				
DATE: 07/19/2018				
FILENAME: T:\2018\2187819\DWG\HH CE 26 23 FED 002 FLOWLINE DETAIL.dwg				

CHEVRON U.S.A. INC.
HH CE 26 23 FED 002 1H – 4H
NMNM 107369
SECTION 35, T25S, R27E

APD Surface Use Plan of Operations

This Surface Use Plan of Operations has been designed to be reviewed in conjunction with Hayhurst Development Area (HDA) Master Development Plan

HDA Master Development Plan Reference Table

The contents referenced below apply to all HDA APD's

Existing Roads	Exhibit 1, MDP SUPO Page 1
Construction Materials	MDP SUPO Page 6
Methods for Handling Waste	MDP SUPO Page 6
Reclamation Objectives	MDP SUPO Page 6-8
Final Surface Reclamation	MDP SUPO Page 6-8

Driving Directions

- Driving Directions – From Malaga, New Mexico. The location is approximately 11.5 miles from the nearest town, which is Malaga, New Mexico. From Malaga, proceed South on Highway 285 approximately 11.5 miles and turn right (West) onto White City Rd and go approximately 6.5 miles on White City Road until the road reaches an intersection with a lease road in Section 2 (T26S R27E). Turn right onto this and travel 2.6 mi , then turn left (West) onto the access road and well location is on the left in .5 miles.

New or Reconstructed Access Roads – (MDP SUPO Pg. 1)

- There will be 2,432.82' of new road construction for this proposal (1.12 acres)
- Ditches: See MDP
- Culverts: See MDP
- Road Cuts: See MDP

Location of Existing Wells

- 1-Mile radius map is attached

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NMNM 107369
SECTION 35, T25S, R27E

Location of Existing Production Facilities (MDP SUP Pg. 2)

- Facilities: Existing production facilities located in the NE corner of Sec. 35, T26S-R27E where oil and gas sales will take place.
    - Gas compression will occur within the proposed facility boundaries
    - Gas purchaser pipeline is in place at the tank battery.
    - Open top tanks or open containments will be netted.
    - Open vent exhaust stacks will be modified to prevent birds or bats from entering, discourage perching, roosting, and nesting.
    - Facilities will have a secondary containment 1.5 times the holding capacity of largest storage tank.
    - All above ground structures will be painted non-reflective shale green for blending with surrounding environment.
- Pipelines: See Detail
    - Pipelines Include:
        - 3,394' of Flowlines carrying production (buried)
        - 3,437' Gas Lift Line carrying pressurized gas (buried)
        - 3,484' Temporary Water line carrying fresh water (surface)
    - A ROW will be applied (if necessary; "Cicada Unit" pending) for through the State and BLM. (30' wide)
    - All construction activity will be confined to the approved ROW.
    - Pipeline will run parallel to the road and will stay within approved ROW.

Location and Types of Water Supply (MDP SUPO Pg. 5)

- Existing ponds in Section 2, 9 & 10, T26S-R27E will be utilized for fresh water or recycled water.
- Fresh water will be obtained from a private water source.

Construction Materials (MDP SUPO Pg. 6)

- Caliche will be sourced from a Chevron operated NMSLO pit in S2 NW4 Section 16 T26S R27E, or an alternate private pit in Section 13, T24S R27E in Eddy County, NM.

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NMNM 107369
SECTION 35, T25S, R27E

Methods for Handling Waste

- Drilling fluids and produced oil and water from the well during drilling and completion operations will be stored safely and disposed of properly in an NMOCD approved disposal facility.
- Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility. All trash on and around the well site will be collected for disposal.
- Human waste and grey water will be properly contained and disposed of properly at a state approved disposal facility.
- After drilling and completion operations, trash, chemicals, salts, frac sand and other waste material will be removed and disposed of properly at a state approved disposal facility.
- The well will be drilled utilizing a closed loop system. Drill cutting will be properly disposed of into steel tanks and taken to an NMOCD approved disposal facility.

Well Site Layout

- Surveyor Plat
    - Exterior well pad dimensions are 495' x 380'
    - Interior well pad dimensions from point of entry (well head) of the well are described on well plat, attached. Total disturbance area needed for construction of well pad will be approximately 4.3 acres
    - Topsoil placement is on the west where interim reclamation is planned to be completed upon completion of well and evaluation of best management practices.
    - Cut and fill: will be minimal.
- Rig Layout (see diagram)

Plans for Surface Reclamation (MDP SUPA Pg. 8)

Interim Reclamation Procedures

- Reclaimed pad size: 250' x 350' (approximately 2 acres)
- Reclaimed pad layout, topsoil location & erosion control features

CHEVRON U.S.A. INC.
HH CE 26 23 FED 002 1H – 4H
NMNM 107369
SECTION 35, T25S, R27E

Surface Ownership

- BLM Surface
  - Surface Tenant – Joy Cooksey.
- **Nearest Post Office:** Malaga Post Office; 11.4 Miles north

Other Information

- On-site performed by BLM NRS: Paul Murphy 4/19/2018
- Cultural report attached: **MDP** Participating Agreement attached: N/A

Chevron Representatives

Primary point of contact:
Kevin Dickerson
kevin.dickerson@chevron.com
O – 432-687-7104 M – 432-250-4489

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

01/07/2019

Bond Information

Federal/Indian APD: FED

BLM Bond number: CA0329

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: