Oil Cons. N.M. DIV-Dist. 2

Form 3160-5 (November 1983) (Formerly 9-331) **UNITED STATES**

UNITED STATES 1301 W.B.Grand PAVENUE Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR rices in the latest and the lates BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO.

			NM-98122	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.		123456	7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NO. 90	
3. ADDRESS OF OPERATOR OF RECEIVED S			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-97970CD - ARTESIA 4			30-015-05428	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
660' FNL & 1980' FWL Unit C			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3789' DF		12. COUNTY OR PARISH Eddy County	13. STATE NM	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL (Other)	CHANGE PLANS	(Other) Repair leak (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
2/25/03 MIRU Eunice Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" Western Falcon tbg. LD on/off tool. & pkr. Seal assembly at on/off tool leaking. RIH w/2-3/8" x 7" Baker I-Lok pkr.				
on 100 jts. Western Falcon 2-3/8" tbg. Pkr. @ 3100'. Circulate 130 bbls. pkr. fluid. Set pkr. Test csg. to 500# for 30 minutes. Performed/witnessed by Nick Jimenz with Gandy Corporation. Chart				
attached. RD BOP. NU WH. Left well injecting 150 BWPD @ 1100#. RDMO.				
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		AC	CEPTED FOR RECORD	
			JUL 1 2003	
			ALEXIS C. SWOBODA	
	•		PETROLEUM ENGINEER	_
	B			
18. I hereby certify that the foregoing is true a	nd correspond			
SIGNED Many To Turner Mary Jo Turner	TITLE Production Tech II		DATE April 1, 2003	
(This space for Federal or State office use				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL IF ANY:				<u>-</u> -
1.				

*See Instruction On Reverse Side

