

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028793C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 950H2. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-40638-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPR YES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R29E NWSW 2465FSL 330FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE E BATTERY, S23 T17S R29.

NUMBER OF WELLS TO FLARE: 83

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM: 12/20/2018 THROUGH 03/20/2019

BOPD 135
MCFD 1,000

RECEIVED

JAN 10 2019

Accepted for record
NMOCD
1/14/19 AB

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447084 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0599SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Approved By

Petroleum Engineer
Carlsbad Field OfficeDEC 13 2018
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #447084 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BURCH KEELY UNIT SATELLITE E BATTERY WELL LIST
UPDATED 12/10/2018

LEASE NAME	WELL NUMBER	API NUMBER
BURCH-KEELY UNIT	74	30-015-23836
BURCH-KEELY UNIT	75	30-015-03041
BURCH-KEELY UNIT	76	30-015-23166
BURCH-KEELY UNIT	79	30-015-03058
BURCH-KEELY UNIT	80	30-015-21660
BURCH-KEELY UNIT	84	30-015-03070
BURCH-KEELY UNIT	116	30-015-03066
BURCH-KEELY UNIT	117	30-015-03059
BURCH-KEELY UNIT	118	30-015-26880
BURCH-KEELY UNIT	119	30-015-21369
BURCH-KEELY UNIT	121	30-015-03056
BURCH-KEELY UNIT	122	30-015-03051
BURCH-KEELY UNIT	123	30-015-24711
BURCH-KEELY UNIT	126	30-015-24417
BURCH-KEELY UNIT	127	30-015-03130
BURCH-KEELY UNIT	128	30-015-03131
BURCH-KEELY UNIT	167	30-015-03117
BURCH-KEELY UNIT	169	30-015-22573
BURCH-KEELY UNIT	172	30-015-24442
BURCH-KEELY UNIT	174	30-015-03115
BURCH-KEELY UNIT	208	30-015-03116
BURCH-KEELY UNIT	211	30-015-27407
BURCH-KEELY UNIT	214	30-015-27607
BURCH-KEELY UNIT	216	30-015-27574
BURCH-KEELY UNIT	217	30-015-27680
BURCH-KEELY UNIT	226	30-015-28243
BURCH-KEELY UNIT	227	30-015-28687
BURCH-KEELY UNIT	228	30-015-27989
BURCH-KEELY UNIT	232	30-015-27992
BURCH-KEELY UNIT	233	30-015-27993
BURCH-KEELY UNIT	240	30-015-28911
BURCH-KEELY UNIT	243	30-015-28088
BURCH-KEELY UNIT	248	30-015-28582
BURCH-KEELY UNIT	251	30-015-28360
BURCH-KEELY UNIT	252	30-015-28464
BURCH-KEELY UNIT	253	30-015-28586
BURCH-KEELY UNIT	254	30-015-28585
BURCH-KEELY UNIT	260	30-015-28912
BURCH-KEELY UNIT	264	30-015-29175
BURCH-KEELY UNIT	266	30-015-28886
BURCH-KEELY UNIT	268	30-015-29478
BURCH-KEELY UNIT	278	30-015-29809
BURCH-KEELY UNIT	283	30-015-29963
BURCH-KEELY UNIT	287	30-015-30116
BURCH-KEELY UNIT	288	30-015-30394
BURCH-KEELY UNIT	298	30-015-29813
BURCH-KEELY UNIT	299	30-015-29492
BURCH-KEELY UNIT	300	30-015-30791
BURCH-KEELY UNIT	302	30-015-30632
BURCH-KEELY UNIT	305	30-015-30491
BURCH-KEELY UNIT	306	30-015-31321
BURCH-KEELY UNIT	332	30-015-32698
BURCH-KEELY UNIT	333	30-015-32699
BURCH-KEELY UNIT	336	30-015-32708
BURCH-KEELY UNIT	338	30-015-32756
BURCH-KEELY UNIT	339	30-015-32700
BURCH-KEELY UNIT	343	30-015-32711
BURCH-KEELY UNIT	344	30-015-32712
BURCH-KEELY UNIT	345	30-015-32713
BURCH-KEELY UNIT	356	30-015-32920
BURCH-KEELY UNIT	378	30-015-33814
BURCH-KEELY UNIT	407	30-015-36179
BURCH-KEELY UNIT	408	30-015-36178
BURCH-KEELY UNIT	409	30-015-39547
BURCH-KEELY UNIT	600	30-015-40883
BURCH-KEELY UNIT	603	30-015-40275
BURCH-KEELY UNIT	605	30-015-38516
BURCH-KEELY UNIT	607	30-015-40320
BURCH-KEELY UNIT	608	30-015-38571
BURCH-KEELY UNIT	609	30-015-38645
BURCH-KEELY UNIT	610	30-015-40703
BURCH-KEELY UNIT	611	30-015-38646
BURCH-KEELY UNIT	612	30-015-38479
BURCH-KEELY UNIT	632	30-015-40327
BURCH-KEELY UNIT	635	30-015-40972
BURCH-KEELY UNIT	662	30-015-40884
BURCH-KEELY UNIT	724	30-015-38480
BURCH-KEELY UNIT	725	30-015-38954
BURCH-KEELY UNIT	726	30-015-38651
BURCH-KEELY UNIT	727	30-015-38652
BURCH-KEELY UNIT	859	30-015-40383
BURCH-KEELY UNIT	860	30-015-40384
BURCH-KEELY UNIT	950H	30-015-40638

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.