

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OC D Artesia RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** JAN 10 2019  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

DISTRICT II-ARTESIA O.C.D.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GOLDEN SPUR 25 FBS 3H
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: GREG BRYANT E-Mail: GREG.BRYANT@BASICENERGYSERVICES.COM	9. API Well No. 30-015-41230-00-S1
3a. Address MIDLAND, TX 79710 1810	10. Field and Pool or Exploratory Area WC 015 G 05 S263125N
3b. Phone No. (include area code) Ph: 432-563-3355 Fx: 432-563-3364	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SWSW 465FSL 530FWL	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1) MIRU. ND WH, NU BOP
- 2) RIH Tbg - Tag BP @ 8797'. Circ hole w/ MLF. Pressure test csg.
- 3) Spot 25sx cmt @ 8797'-8677'
- 4) Spot 45sx cmt @ 6965'-6585' - WOC-Tag
- 5) Spot 25sx cmt @ 5404'-4984' 5154 - 5004.
- 6) Spot 30sx cmt @ 4184'-3942'. WOC-Tag 4234 - 4094
- 7) Perf & Sqz 40sx cmt @ 2754'-2691'. WOC-Tag 2801 - 2671
- 8) Perf & Sqz 150sx cmt @ 4117'-091'. WOC-Tag 1187 - 1007
- 9) Perf & Circ 25sx cmt @ 60'-3'
- 10) POOH, top off well. RDMO. Cut off WH & anchors, install P&A marker

*should Tag 8498 (1/27/17). If not Proceed to step 3. If good tag omit step 3.*

*CC 1/16/19  
Accepted for record - NMOCD*

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443385 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/09/2018 (19PP0355SE)

Name (Printed/Typed) GREG BRYANT	Title AGENT
Signature (Electronic Submission)	Date 11/09/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title SAET	Date 12-14-18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

ENTERED  
*1-16-19*

**WELLBORE SKETCH**  
 ConocoPhillips Company -- Permian Basin Business Unit

Date 10/9/2018

RKB @ 3169'  
 DF @ 3169'  
 GL @ 3144'

Subarea	Red Hills West		
Lease & Well No	Golden Spur Federal FBS 25-3H		
Legal Description	SEC 25, T-26-S, R-31-E 465' FEL, 530' FWL		
County	Eddy	State	New Mexico
Field	Wild Cat		
Date Spudded	8/20/2013		
API Number	30-015-41230		

Operator Number  
 Lease ID  
 Field Number

*17 1/2" hole*

Surface - 13-3/8", 54.5#/ft to 1067' ✓  
 Cmt'd w/ 920 SX  
 Circ'd to surface ✓

*12 1/4" hole*

Intermediate - 9-5/8", 40# to 6635' ✓  
 Cmt'd w/ 3435 SX  
 Circ'd to surface

*1st stage didn't circ.  
 2nd stage didn't circ*

Stage Tool@ 3992' KB

External Casing Packer@ 3995' KB

Float Collar @ 6584' KB

*6645*

Production 1 - 5-1/2", 17# to 14,127' ✓  
 Cmt'd w/ 1680 SX  
 TOC 3965' Vol Calc

Rustler 791  
 Salado 1071  
 Castile 2751

Bell Crn 4184

Cherry Crn 5101

Brushy Crn 6965

BS 7925  
 Bone Sp. 9841

WC 11432

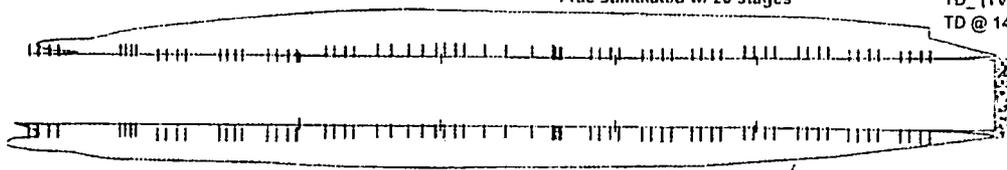
6742' KB\_Mono-Fit X-SPAN System  
 21.6' long patch  
 10,000 psi rated

Stage Tool@ 6747' KB  
 External Casing Packer@ 6749' KB

CIBP @ 8797' — *Tag @ 8498*  
*+30 SX Class "C"*

Bone Spring  
 Perf'd in Horizontal Lateral 9822' - 14,072' KB  
 Top (TVD) 9460.5' - Btm (TVD) 9473'  
 Frac stimulated w/ 20 stages

TD\_ (TVD) 9471.6'  
 TD @ 14,160' (MD)



*5/2" 17# A.110*

*TOC 3965*

1137

4800

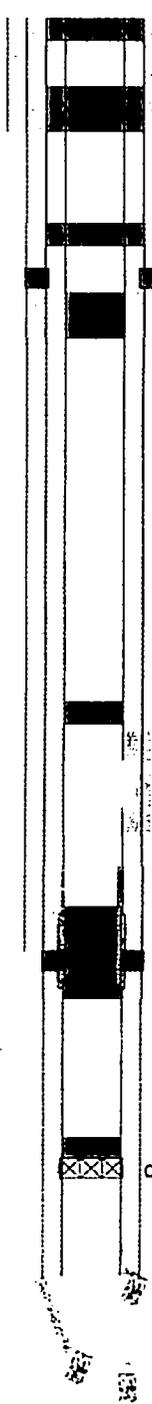
**WELLBORE SKETCH**  
**ConocoPhillips Company -- Permian Basin Business Unit**

Date: 10/9/2018

RKB @ 3169'  
 DF @ 3169'  
 GL @ 3144'

Subarea	Red Hills West	
Lease & Well No	Golden Spur Federal FBS 25-3H	
Legal Description	SEC. 25, T-26-S, R-31-E 465' FEL. 530' FWL	
County	Eddy	State New Mexico
Field	Wild Cat	
Date Spudded	8/20/2013	
API Number	30-015-41230	

Operator Number  
 Lease ID.  
 Field Number



Surface -13-3/8", 54.5#/ft to 1067'  
 Cmt'd w/ 920 SX  
 Circ'd to surface  
 P&S 25sx cmt @ 60'-3'  
 P&S 150sx cmt @ 1117'-691' - Tag  
 Intermediate - 9-5/8", 40# to 6635'  
 Cmt'd w/ 3435 SX  
 Circ'd to surface  
 P&S 40sx cmt @ 2751'-2631' - Tag  
 Stage Tool@ 3992' KB  
 External Casing Packer@ 3995' KB  
 Spot 30sx cmt @ 4184'-3942' - Tag

Production1 - 5-1/2", 17# to 14,127'  
 Cmt'd w/ 1680 SX  
 TOC 3965' Vol Calc

Spot 25sx cmt @ 5104'-4984'

Float Collar @ 6584'KB

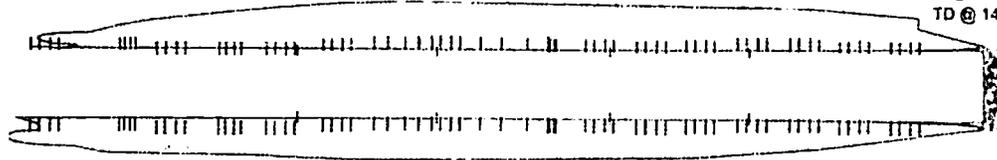
6742' KB\_Mono-Fit X-SPAN System  
 21.6' long patch  
 10,000 psi rated

Stage Tool@ 6747' KB  
 External Casing Packer@ 6749' KB  
 Spot 45sx cmt @ 6965'-6585' - Tag

Spot 25sx cmt @ 8707' ~67'  
 CIBP @ 6797'

Bone Spring  
 Perforated in Horizontal Lateral 9822' - 14,072' KB  
 Top (TVD) 9460.5' - Btm (TVD) 9473'  
 Frac stimulated w/ 20 stages

TD\_ (TVD) 9471.6'  
 TD @ 14,160' (MD)



BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on-site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.