

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30, T-26-S, R-30-E
800' FSL & 1700' FWL

5. Lease Serial No.

NML7225A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NNML06863

8. Well Name and No.

Ross Draw 30-W Fed Com #2

9. API Well No.

30-015-31722

10. Field and Pool, or Exploratory Area

Ross Draw; Wolfcamp (Gas)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Water is produced from the Wolfcamp formation.

2. The wells make approximately 26 BWPD.

3. Water analysis is attached.

4. Water is stored in a 500 bbl tank.

5. Water is transported to disposal by transfer pump to SWD.

6. Water is disposed of at the CRW Corp. operated, CRW-SWD Ross Draw Com #1.
Sec 33, T-26-S, R-30-E, Eddy County.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Reg Analyst

Date 10/28/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ross Draw 30 W, T26S Com #2
 SESW Sec 30 T26S Range 30E
 Eddy Co. N.M.

Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Wolfcamp Formation
2. Amount of water produced from all formations in barrels per day. 26 BW PD
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled)
4. How water is stored on the lease. 500 bbl Utr Tank
5. How water is moved to the disposal facility. Transfer Pump & Polyline
6. Identify the Disposal Facility by:
 - A. Facility operators name. CRW Corp. - Midland Tx.
 - B. Name of facility or well name & number. CRW-SWD or Ross Draw Com. #1
 - C. Type of facility or well (NDW) (WDW) etc. W D W
 - D. Location by 1/4 1/4 NENW section 33 township 26S range 30E
7. Attach a copy of the State-issued permit for the Disposal Facility.
Copy N/A out in field office. Midland Office has permit. (915) 683-2200 - Ralph Williamson, Pres.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.

P. O. BOX 1488
MONAHANS, TEXAS 79756
PH. 943-3234 DR 883-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. Dirk Ellyson LABORATORY NO. 302-170
P.O. Box 3229, Carlsbad, NM 88221 SAMPLE RECEIVED 3/19/02
RESULTS REPORTED 3/26/02

COMPANY EOG Resources, Inc. LEASE Ross Draw
FIELD OR POOL Ross Draw
SECTION BLOCK SURVEY COUNTY Eddy STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Produced water - taken from Ross Draw #30W2.

NO. 2

NO. 3

NO. 4

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0649			
pH When Sampled				
pH When Received	5.73			
Bicarbonate as HCO ₃	317			
Supersaturation as CaCO ₃	20			
Undersaturation as CaCO ₃	--			
Total Hardness as CaCO ₃	8.300			
Calcium as Ca	2.920			
Magnesium as Mg	243			
Sodium and/or Potassium	35.070			
Sulfate as SO ₄	158			
Chloride as Cl	59.656			
Iron as Fe	188			
Barium as Ba	0			
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	98.365			
Temperature °F.				
Carbon Dioxide, Calculated	1.047			
Dissolved Oxygen				
Hydrogen Sulfide	0.0			
Resistivity, ohm-cm at 77° F.	0.096			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Calcium Carbonate Scaling Tendency	None			
Calcium Sulfate Scaling Tendency	None			
Barium Sulfate Scaling Tendency	None			
Results Reported As Milligrams Per Liter				
Additional Determinations And Remarks: <u>Please contact us if we can be of any assistance in</u>				
<u>interpretation of the above results.</u>				

Form No. 3

By

Waylan C. Martin, M.A.

cc: Travis Lain, Midland

☒ Certified Mail - Return Receipt Requested 70011940000749888871

☐ Hand Delivered Received by

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification

IID	
Lease	NMNM17225A
CA	NMNM106863
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator CARLSBAD FIELD OFFICE EOG RESOURCES, INC.			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 2267 MIDLAND TX 79701			
Telephone 505.234.5972				Attention			
Inspector HUNT				Attn Addr			
Site Name ROSS DRAW 30-W FED COM	Well or Facility 2	1/4 1/4 Section SESW 30	Township 26S	Range 30E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
10/10/2002	09:00	43 CFR 3164.1, O.O.#7, A.1.	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
11/13/2002			43 CFR 3163.1()

Remarks

WATER DISPOSAL METHOD FOR THIS LEASE HAS NOT BEEN APPROVED. SUBMIT FOR APPROVAL OF WATER DISPOSAL METHOD WITHIN THIRTY DAYS OF NOTICE.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Reg. Analyst Signature Stan Wagon Date 10/28/02

Company Comments

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 10/11/02 Time 1451

FOR OFFICE USE ONLY

Number 33	Date	Assessment	Penalty	Termination
Type of Inspection SP				

OPERATOR'S COPY