NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 17 2019

RECEIVED

AMENDED
Form C-103
Revised July 18, 2013

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

	WELL API NO. 30-015-45471
	5. Indicate Type of Lease STATE ☐ FEE ☒
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name BLOODHOUND 15-23-27 FEE
1. Type of Well: Oil Well ☐ Gas Well ☐ Other	8. Well Number 401H
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter H : 1493 feet from the N line and 460 feet from the E line Section 15 Township 23S Range 27E NMPM County EDDY	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,141 RKB [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED to corrected PSI to 1500

Please be advised that above referenced well had the 1st Intermediate Casing/Cement job completed as follows:

Date of job: 01/06/2019
Hole size: 12 1/4" Casing size: 9 5/8"
Weight: 40# Grade: J-55
346 sx of 11.5 ppg Class C Lead and 148 sx of 14.8 ppg Class C Tail = TL 498 sx (100% return flow)
Centralizers Used: 17
Depth of Hole: 2,236'
Float Shoe Set @ 2,216'
Float Collar Set @ 2,173'
Top of Cement @ Surface
Tested Casing for 30 mins to 1500 psi, test good.

Spud Date: 01/04/2019 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Kline Digitally signed by Lorri Kline DN: cn=Lorri Kline, o, ou, email=LORRI.KLINE@WPXENERGY.COM, c=US Date: 2019.01.15 10:20:41 -06'00' TITLE REGULATORY TECH II DATE 01/07/2019

Type or print name LORRI KLINE E-mail address: lorri.kline@wpxenergy.com PHONE: 539-53-3518

For State Use Only

APPROVED BY: Rusty Klein TITLE Business Ops Spec A DATE 1-18-2019

Conditions of Approval (if any):