Submit One Copy To Appropriate District RECEIVED State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> SLIS First St. Artesia NM 88210 JAN 2 2 2019 OIL CONSERVATION DIVISION	WELL API NO. 30-015-24322
811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
District III District III District IV District IV District IV District IV District IV District IV District IV District IV District III District IV District IV	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Ingram Jackson BV
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	10
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc.	025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
	Lagie Creek, Sale Andres
4. Well Location	Cast Grow the Fresh line
) feet from the <u>East</u> line
Section 27 Township 17S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Eddy County
11. Elevation (Snow whether DR, RKB, R1, GR, etc. 3510' GR	/
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	Т ЈОВ 🗌
	eady for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMLED ON THE MARKER S SORFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. TMsh /Junk	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc	
from lease and well location. Power Lines Polos not removed. (Poured onsite concrete bases do not have	
to be removed.) De Casing must be cut off 3' BGL /See	COA'S)
to be removed.) $\bigcirc \bigcirc \bigcirc$	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas sy If this is a one-well lease or last remaining well on lease: all electrical service poles and	
location, except for utility's distribution infrastructure. CVE has been notified.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE CAR ° TITLE: Environmental Su	pervisor DATE DATE
TYPE OR PRINT NAME: <u>Robert Asher</u> E-MAIL: <u>Robert Asher@e</u>	cogresources.com PHONE: 575-748-4217
For State Use Only	
APPROVED BY: DENIED TITLE DENI	ED sur italia
	DATE //23//9
Conditions of Approval (if any):	1