

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26454
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other PMW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Foster AN
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>1</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 025575
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Squeeze perforations and drill out CIBP <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to squeeze Yeso perforations, drill out CIBP and produce well from original Canyon perforations as follows:

- MIRU any safety equipment as needed.
- POOH with TEC and gauge.
- Fill casing with inhibited water to bottom perf (222 bbls). Set work string at 2250' establish circulation. Squeeze Yeso perforations 2206'-2226' with 4-8 sx Class "C" cement. WOC a minimum of 6 hrs. Pressure test to 500 psi for 30 min. If it does not hold pressure, will repeat until pressure holds.
- Rotate and mill through squeezed perforations and 46' of cement at 7584' and CIBP. Push to bottom and verify all junk passed Canyon perforations.
- Run production equipment and turn well over to production.

Wellbore schematics attached

TA status expires 2-17-2019

ENTERED
up 1-18-19

RECEIVED

JAN 11 2019

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tina Huerta* TITLE Regulatory Specialist DATE January 9, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

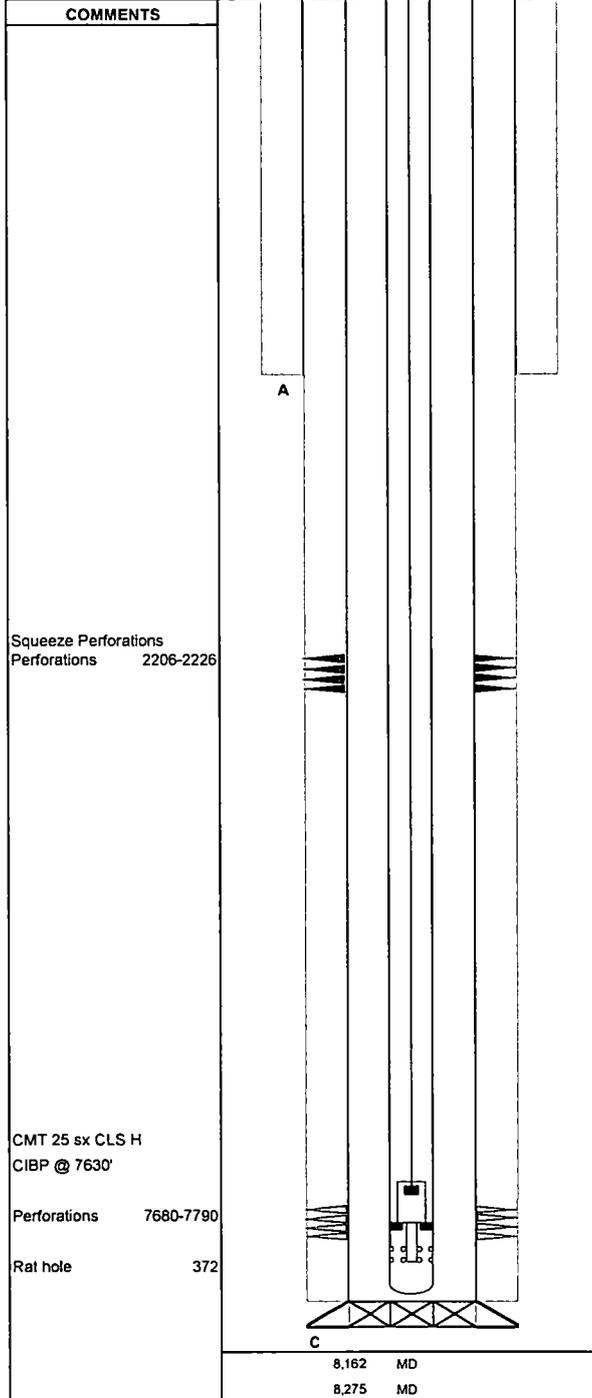
For State Use Only

APPROVED BY: *[Signature]* TITLE Staff mg DATE 1/11/19

Conditions of Approval (if any): *emailed tina a copy of approval. TA has not expired and w/ a change of operator date, having had time getting them in system. up*

Foster AN #2

Proposed



Tubing

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Bottom
1	236.1	Tubing	7556	2.875	2.441	L-80	6.5	0	7556
2	1	TAC	10.00					7,556.00	7566
3	7	Tubing	224.00	2.875	2.441	L-80	6.5	7,566.00	7790
4	1	Seating nipple	2.00					7,790.00	7792
5	1	Slotted Sub	4.00	2.875	2.441	L-80	6.5	7,792.00	7796
6	1	Tubing	90.00	2.875	2.441	L-80	6.5	7,796.00	7886
7	1	Bull Plug	2.00	2.875	0	L-80	6.5	7,886.00	7888

Rods

#	JTS	Item Desc	Length	OD	Grade	Top	Btm
1	1	Polished rod	22.00	1 1/4		0.00	22.00
2	?	1" D rods pony	8.00	1	D	22.00	30.00
3	74	1" D rods	1850.00	1	D	30.00	1880.00
4	95	7/8" D rods	2375.00	7/8	D	1880.00	4255.00
5	121	3/4" D rods	3015.00	3/4	D	4255.00	7270.00
6	20	1.5" Sinker bar	500.00	1 1/2	D	7270.00	7770.00
7	1	25-125-RHBC-20-5-4	20.00	2 1/2		7770.00	7790.00

SVR, Brass-Nicarb Barrel with Solid Plunger with a .005 total fit
 Double Standing Valve with alternate pattern Silicon Nitride balls, Single Traveling valve (Monel cages)
 Use a Sand Shield

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom
A	9 5/8				0	1,086
B	7				0	8,275

Formation Tops

San Anders	570
Glorieta	2182
Bone springs	3394
Abo	5183
Wolfcamp	5526
Canyon	7597

Prepared by: MJM