Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources 88240 OIL CONSERVATION DIVISION 187410 Santa Fe, NM 87505		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-277575. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🗌 FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Mobil AOB
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		8. Well Number	
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210 4. Well Location		Dagger Draw; Upper Penn, North	
Unit Letter <u>G</u> :	1980 feet from the North	line and	1980 feet from the <u>East</u> line
Section 1	Township 20S Ran		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'GR			·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/26/18 – MIRU and POOH with production equipment. Circulated 265 bbls plugging mud. NU BOP.			
12/27/18 – Pumped a 45 sx Class "C" Neat cement plug from 6068'-5783'. WOC 4 hrs. Tagged TOC at 5818'. Pumped a 30 sx Class "C" Neat cement plug from 3480'-3295' calc TOC. Pumped a 30 sx Class "C" Neat cement plug from 2250'-2065' calc TOC. Pressure tested			
casing from 656' to 2065' to 500 psi for 5 min, held good.			
12/28/18 – Perforated at 1125'. Pressure tested casing from 609' to 2065' to 500 psi for 5 min, held good. No injection rate into perfs. Spotted a 35 sx Class "C" cement plug from 1187'-972' calc TOC. Displaced with 5 bbls plugging mud. WOC 4 hrs. Tagged TOC at			
1059'. Spotted a 25 sx Class "C" Neat cement plug from 1059'-900' calc TOC.			
12/30/18 – Tagged plug at 908'. Spotted a 30 sx Class "C" Neat cement plug from 650'-466' calc TOC. Spotted a 15 sx Class "C" Neat cement plug from 60' up to surface. Topped off well with cement. Verified well standing full of cement.			
1/16/19 – Cut off wellhead. Installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND			
ABANDONED. RECEIVED RECEIVED			
			JAN 2 2 2019
Spud Date:	Rig Release Da	te:	DISTRICT IL-ARTESIA O.C.D.
L		L even <u>and an and an </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Cinciliante TITLE Regulatory Specialist DATE January 18, 2019			
Type or print name <u>Tina Hu</u> For State Use Only		a_huerta@eogreso	
APPROVED BY: Conditions of Approval (if any):	TITLE STA	H Mg	DATE /- 23 -/ 9