

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OTTAWA AOW FEDERAL 29. API Well No.
30-015-2875310. Field and Pool or Exploratory Area
DAGGER DRAW; UP, NORTH11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES, INC.Contact: NAOMI FARMER
E-Mail: naomi_farmer@eogresources.com

3a. Address

104 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4211

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T19S R25E SWSW 660FSL 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

1. MIRU any safety equipment as needed. POOH with production equipment.
2. Set a CIBP at 7700 ft.
3. Load hole with plugging mud.
4. Spot a 30 sx Class H cement plug on top of CIBP from 7700 ft - 7540 ft. WOC and tag. This will place a plug over open perforations and across Canyon top.
5. Conduct MIT and chart.
6. Shut well in.

Wellbore schematics attached.

JAN 17 2019

DISTRICT II-ARTESIA O.C.D.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #450714 verified by the BLM Well Information System
For EOG Y RESOURCES, INC., sent to the Carlsbad

Name (Printed/Typed) NAOMI FARMER

Title ENGINEER TECH

Signature (Electronic Submission)

Date 01/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

COMMENTS

Ottawa AOW Federal #2

Current

C128D-365-192

7 SPM

149" stroke

A

B

Dv tool: 6242'

Canyon

7744' - 7788'

EOT @
8,034

C

PBSD: 8,200 MD
TD: 8,200 MD

Tubing

#	Items	Description	Length FT	OD in	ID in	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
1	238	Tubing	7670.74	2 7/8	2.323	L-80	7.8	0	7,670.70
2	1	Anchor / Catcher	3.00	2 7/8	0	0	0	7670.7	7,673.70
3	10	Tubing	322.30	2 7/8	2.323	L-80	7.8	7673.7	7,996.00
4	1	Seating Nipple	1.00	2 7/8	0	0	0	7996	7,997.00
5	1	Perforated Sub	4.00	2 7/8	0	0	0	7997	8,001.00
6	1	Tubing	32.50	2 7/8	2.323	L-80	7.8	8001	8,033.50
7	1	Bull Plug	0.60	2 7/8	0	0	0	8033.5	8,034.10

Rods

	Items	Item Desc	Length	OD	Grade	Top	Btm		
1	1	Polished rod	26.00	1 1/2		-13.00	13.00		
2	1	Rod sub	8.00	1		13.00	21.00		
3	102	T-66 1"	2550.00	1	Norris 90	21.00	2571.00		
4	100	T-66 7/8"	2500.00	7/8	Norris 90	2571.00	5071.00		
5	104	T-66 3/4 w/ Snap on	2600.00	3/4	Norris 90	5071.00	7671.00		
6	12	T-66	300.00	1	Norris 90	7671.00	7971.00		
7	1	25-150-RHBC - 24 -4	25.00			7971.00	7996.00		

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	TOP	BTM		
A	20				17	97		
B	9 5/8	36			0	1164		
C	7	23 & 26			0	8200		

Prepared by: JDE

Date: 15-Jan-2019

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.