

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-64315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Huckleberry State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON OIL CONSERVATION
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

JAN 09 2019
 RECEIVED

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
 Unit Letter J : 2402 feet from the South line and 1610 feet from the East line
 Section 10 Township 15S Range 28E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Perf & Acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/19/18 RU WL. TIH, tie in and set CIBP @ 7875', w/two 40' bailers of cement. TIH, tie-in and perforate 7726'-7735', 20 holes; 7764'-7772', 18 holes; 7786'-7794', 18 holes; and 7803'-7812', 20 holes. RD WL. TIH w/pkr & tbg. SISD.
 12/20/18 SITP 0 psi. RU swab. Tag fluid @ 1900'. Made 13 runs and rec 110 BW. Last run 3%-4% oil cut.
 12/21/18 RU swab. Made 13 runs, rec 110BW.
 12/22-12/25 SD
 12/26/18 RU swab, made 2 runs, slight gas & oil cut on first run. Rec 10 BW. Release pkr, TOH w/tubing, LD pkr, TIH w/234 jts 2 7/8" tbg, open ended. ND BOP, flange up tree. RDPU. Prep to plug.

Spud Date:

08/30/2018

Rig Release Date:

09/20/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Engineering DATE 1/9/19

Type or print name Kyle Alpers E-mail address: kelpers@aecnm.com PHONE: 575-625-2222

APPROVED BY: [Signature] TITLE Business Ops Spec A DATE 1-9-2019

Conditions of Approval (if any):

ENTERED
 [Signature]