

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 16 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

Lease Serial No.
NNMM110350

1a. Type of Well Oil Well Gas Well Dry Other: INJ
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____ *SWD 1641A*

2. Name of Operator: MESQUITE SWD INC
 Contact: MELANIE WILSON
 E-Mail: mjp1692@gmail.com

3. Address: PO BOX 1479
 CARLSBAD, NM 88221
 3a. Phone No. (include area code)
 Ph: 575-914-1461

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 1990FSL 955FEL
 At top prod interval reported below NESE 1990FSL 955FEL
 At total depth NESE 1990FSL 955FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
 Outer Banks SWD 1
 9. API Well No. 30-015-43868
 10. Field and Pool, or Exploratory
 SWD; DEVONIAN
 11. Sec., T., R., M., or Block and Survey
 or Area Sec13T20S R29E Mer NMP
 12. County or Parish EDDY
 13. State NM
 14. Date Spudded 9/25/2018
 15. Date T.D. Reached 10/30/2018
 16. Date Completed D & A Ready to Prod.
 10/31/2018
 17. Elevations (DF, KB, RT, GL)*
 3325
 18. Total Depth: MD 14220'
 TVD 14220'
 19. Plug Back T.D.: MD 14220'
 TVD 14220'
 20. Depth Bridge Plug Set: MD
 TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	0	370		680		0	
17.500	13.375 L80	68	0	1785		1110		0	
12.250	9.625 L80	40	0	3613	1830	1040		0	
8.7500	7.625 P110	39.0		13135		635		0	<i>MS</i>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	13135	14220	OH			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<i>▶</i>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			<i>▶</i>					<i>Shut-In Waiting on Tubing</i>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<i>▶</i>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			<i>▶</i>						

*Tubing has not been placed in this well.

Pending BLM approvals will
subsequently be reviewed
and scanned
1-25-2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WOLFCAMP	9756
				STRAWN	10739
				ATOKA	11088
				MORROW	11540
				BARNETT	12210
				MISSISSIPPIAN	12538
				DEVONIAN	13125
				MONTOYA	14227

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) MELANIE WILSON Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 11/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.