

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44193 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TURKEY TRACK 9 10 STATE 6. Well Number: 31H NM OIL CONSERVATION ARTESIA DISTRICT					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator OXY USA WTP LP						9. OGRID 192463					
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat TURKEY TRACK; BONE SPRING					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	8	19S	29E		557	NORTH	693	EAST	EDDY
BH:	A	10	19S	29E		933	NORTH	21	EAST	EDDY

13. Date Spudded 05/10/18	14. Date T.D. Reached 7/23/18	15. Date Rig Released 07/25/18	16. Date Completed (Ready to Produce) 08/10/18 8-11-18	17. Elevations (DF and RKB, RT, GR, etc.) 3392' GR
18. Total Measured Depth of Well 19210'M 8988'V	19. Plug Back Measured Depth 19295'M 8988'V	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run Gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name
8896'-19199' BONE SPRING

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J55	284'	17-1/2"	600 C	
9-5/8"	36# J55	3111'	12-1/4"	1126 C	
5-1/2"	20# P110	19344'	8-1/2"	3383 H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" 6.5#L80	8491'
						PACKER SET
						8478'

26. Perforation record (interval, size, and number) 6 SPF @ 19199-19017, 18957-18777, 18716-18536, 18475-18295, 18234-18054, 17994-17813, 17752-17572, 17511-17331, 17270-17090, 17029-16849, 16788-16604, 16547-16367, 16307-16130, 16065-15885, 15824-15644, 15583-15403, 15345-15162, 15101-14921, 14860-14680, 14619-14439, 14366-14198, 14137-13957, 13896-13716, 13655-13475, 13414-13234, 13173-12993, 12932-12752, 12689-12511, 12450-12270, 12200-12032, 11968-11788, 11486-11306, 11486-11306, 11245-11065, 11005-10824, 10522-10342, 10523-10342, 10281-10101, 10040-9860, 9799-9620, 9558-9378, 9317-9137 and 9077-8896. Total 1032 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8896'-19199'	318091 bbls Slick Water + 16521309# sand

28. PRODUCTION							
Date First Production 08/24/18		Production Method (Flowing, gas lift, pumping - Size and type pump) LIFT				Well Status (Prod. or Shut-in) PROD.	
Date of Test 10/02/18	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 1838	Gas - MCF 2219	Water - Bbl. 1233	Gas - Oil Ratio 1207
Flow Tubing Press. 268 PSI	Casing Pressure 581 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1838	Gas - MCF 2219	Water - Bbl. 1233	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By

31. List Attachments
C103. Final C104, WBD, Directional Survey Certification, GR LOG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 07/25/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Leslie Reeves Title REGULATORY ADVISOR Date 01/11/2019

E-mail Address Leslie_Reeves@oxy.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Brushy Canyon 3380'	T. Ojo Alamo_____	T. Penn A"
T. Salado 314'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"
T. TNSL 958'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"
T. Yates 1148'	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"
T. 7 Rivers 1421'	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen 2079'	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg 2406'	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres 2923'	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinbry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand 3082'	T. Morrison_____	
T. Drinkard_____	T. Bone Springs 3677'	T. Todilto_____	
T. Abo_____	T. 1st Bone Spring 6383'	T. Entrada_____	
T. Wolfcamp_____	T. 2nd Bone Spring 6960'	T. Wingate_____	
T. Penn_____	T. 3rd Bone Spring 8073'	T. Chinle_____	
T. Cisco (Bough C)	T. Strawn_____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

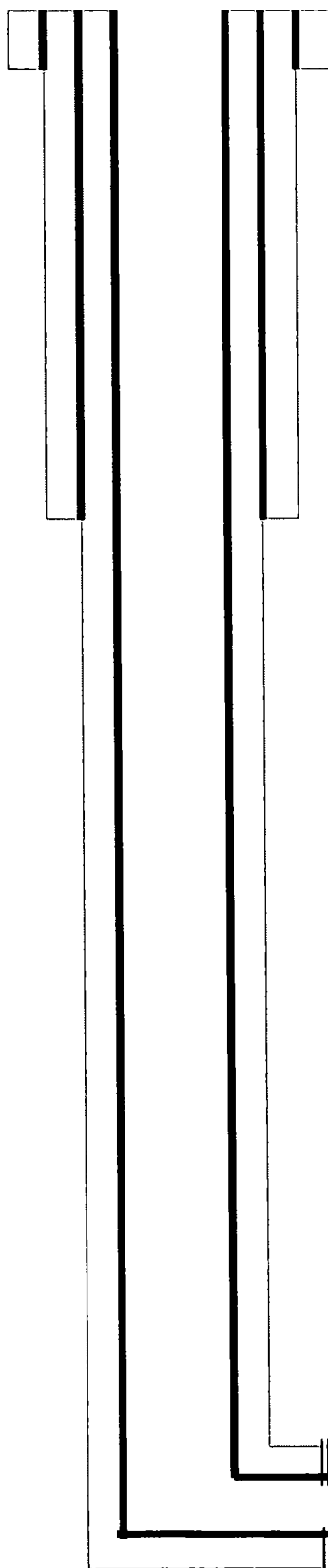
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 9 10 State #31H
API No. 30-015-44193



17-1/2" hole @ 314'
13-3/8" csg @ 3284'
w/ 600 sx-TOC-Surf Circ.

12-1/4" hole @ 3121'
9-5/8" csg @ 3111'
w/ 11126 sx-TOC-Surf Circ.

8-1/2" hole @ 19370'
5-1/2" csg @ 19344'
w/ 3383 sx-TOC-2611'-Calc

Perfs @ 8896'-19199'

TD- 19370' M 8988' V