

Submit To: Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
RECEIVED JAN 07 2019 DISTRICT II, ARTESIA O.C.D.							
		1. WELL API NO. 30-015-44314					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE					
		6. Well Number: 103H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator XTO Energy Inc.				9. OGRID 005380			
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	K	25	23S	29E		2280	
BH:	C	24	23S	29E		219	
13. Date Spudded 3/19/18	14. Date T.D. Reached 4/9/18	15. Date Rig Released 4/13/18		16. Date Completed (Ready to Produce) 9/25/18		17. Elevations (DF and RKB, RT, GR, etc.) 3069	
18. Total Measured Depth of Well 18380 10310/10324		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10948-18243 Wolfcamp							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	54.5 J65	374 370	17 1/2	570 SXS CLASS C	- CUC		
9 5/8	40 J55	7468	12 1/4	3621 SXS CLASS C	Toc by 75 52'		
5 1/2	17 LYP110	18370 18369	8 3/4 to 13853	2976 SXS CLASS H	- CUC		
			8 1/2 to 18380				
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8	9810	9795					
26. Perforation record (interval, size, and number) 10948-18243, 3 SPF, 2400 SHOTS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10948-18243 18392518 LBS PROPPANT 51000 GALS ACID 14805844 SLICKWATER			
28. PRODUCTION							
Date First Production 12/4/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/20/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2520	Gas - MCF 2034	Water - Bbl. 2561	
Flow Tubing Press. 702	Casing Pressure 407	Calculated 24-Hour Rate	Oil - Bbl 2520	Gas - MCF 2034	Water - Bbl. 2561	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By		
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Cheryl Rowell		Printed Name Cheryl Rowell		Title Regulatory Coordinator		Date 12/31/18	
E-mail Address cheryl_rowell@xtoenergy.com		Cheryl Rowell		Regulatory Coordinator		12/31/18	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 424	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3065	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3318	T. Morrison	
T. Drinkard	T. Bone Springs 6981	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp_10493	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology