Submit To Appropriate District Office Two Copies State of New Mexico								Form C-105							
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 RECENED State of New Mexico Energy, Minerals and Natural Resources								L	Revised April 3, 2017						
								- 1	1. WELL API NO.						
811 S. First St., Art	811 S. First St., Artesia, NM 88210 District III NAM 1 1 2008il Conservation Division									30-015-44389 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								STATE FEE FED/INDIAN							
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Oil & Gas Lease No.				
WELL COMPLETION OF RECOMPLETION REPORT AND LOG															
4. Reason for filing:										1:	5. Lease Name	or Unit A	green	nent Name	
											REMUDA SO		TATE		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										- '	6. Well Number:				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										or	123H				
		WORKO	VER □	DEEPE	ENING	□PLUGBACK	. \Box r	DIFFERE	NT RESERVO	OIR	OTHER				
8. Name of Opera	ator										9. OGRID				
XTO Energy Inc. 10. Address of O										+	II. Pool name	005380			
1604 Holiday Hi		5								-	i i. Pooi name	or wildcat	į.		
Midland, TX 797	707								т		Wolfcamp N/S Line Feet from the E/W Line County				
12.Location	Unit Ltr	Sectio	n	Towns	hip 	Range	Lot		Feet from the	_	N/S Line		the	E/W Line	County
Surface:		25		238		29E			2280		N	1965		W	EDDY
BH:	N	36		23S		29E			231		S	1682	\perp	W	EDDY
13. Date Spudder 04/16/2018	05/10/2		ached	05/13	3/2018	Released		11/	/26/18		Ready to Prod	<u>, </u>	RT	Elevations (D GR, etc.)	3074
18. Total Measur 18,365 / 10 k		f Well		19. P	9. Plug Back Measured Depth 20. Was Direction YES				onal	al Survey Made? 21. Type Electric and Other Logs Run RCB/GR/CCL					
22. Producing Int 10951-1822			letion - 7	Top, Bottom, Name											
23.		<u> </u>			CAS	ING REC	ORI) (Rep	ort all stri	ng	s set in we	ell)			
CASING SI	ZE	WEIG	HT LB./F			DEPTH SET			OLE SIZE	آ	CEMENTING		D	AMOUNT	PULLED
13 3/8			5#, J- 55			330			17 1/2		520 SXS (
9 5/8			HCL-8			9323 930			12 1/4		3805 SXS (
5 ½		17#,	CYP-I	10		18675/834	25		-to-14077		3020 SXS C	LASS C			10
								8 1/2	to 18365	_			+		<u> </u>
24.		.			LINI	ER RECORD			Ţ.	 25.	т	UBING F	ECC	חפר -	····
SIZE	TOP		BOT	ТОМ	LIN	SACKS CEMI	ENT	SCREE		SIZE		DEPTH			ER SET
										2 7/	8	9954		9945	
			26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
	•	,	, and nur	nber)						·KA					
26. Perforation 10951-18223, 3 S	•	,	, and nur	nber)				DEPTH	INTERVAL	·KA	AMOUNT A	ND KIND	MAT	TERIAL USED	
	•	,	, and nur	nber)					INTERVAL	- KA	AMOUNT A 18242867	ND KIND LBS PR	MAT OPP	TERIAL USED	
	•	,	, and nun	nber)				DEPTH	INTERVAL	- KA	AMOUNT A 18242867 51000 GA	ND KIND LBS PRO LS ACII	MAT OPP O	TERIAL USED ANT	
10951-18223, 3 \$	•	,	, and nun	nber)			PRO	DEPTH 10951-	INTERVAL -18223	·KA	AMOUNT A 18242867	ND KIND LBS PRO LS ACII	MAT OPP O	TERIAL USED ANT	M 19
	SPF, 2400 !	,	·	on Metl	hod (Fla	owing, gas lift, pi		DEPTH 10951- DDUC g - Size an	INTERVAL -18223 TION ad type pump)	- KA	AMOUNT A 18242867 51000 GA	ND KIND LBS PRO LS ACIE SLICKW (Prod. or .	MAT OPP O VAT	ERIAL USED ANT ER	1.38.19
28. Date First Produc	SPF, 2400 !	shots	Product: FLOWI	ion Metl NG ike Size				DEPTH 10951-	TION ad type pump)		AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN	ND KIND LBS PRO LS ACII SLICKW	MAT OPP O VAT	ERIAL USED ANT ER	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing	ction Hours 24	shots	Product: FLOWI Cho 52/6	ion Metl NG ke Size		owing, gas lift, pr Prod'n For		DEPTH 10951- DDUC' g - Size an Oil - Bb 1860	TION ad type pump)	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN	ND KIND LBS PRO LS ACIE SLICKW (Prod. or . NG Water - 3966	MAT OPP. O VAT Shut-i Bbl.	ANT ER in) Gas -	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press.	ction Hours 24 Casing	SHOTS Tested	Product: FLOWI Cho 52/6	ion Metl NG ke Size		Prod'n For Test Period Oil - Bbl		DEPTH 10951- DDUC' g - Size an Oil - Bb 1860	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN - MCF	ND KIND LBS PRO LS ACIE SLICKW (Prod. or . NG Water - 3966	MAT OPP. O VAT Shut-i Bbl.	ER Gas- 1991	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing	ction Hours 24 Casing 1106	Tested Pressure	Product: FLOWI Chec 52/6	ion Metl NG ke Size 64 culated 2 ir Rate	24-	Prod'n For Test Period		DEPTH 10951- DDUC' g - Size an Oil - Bb 1860	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN	ND KIND LBS PRO LS ACIE SLICKW (Prod. or . NG Water - 3966	MAT OPP O VAT Shut-i Bbl.	ER Gas- 1991 rity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093	Hours 24 Casing 1106 if Gas (Sold	Tested Pressure	Product: FLOWI Chec 52/6	ion Metl NG ke Size 64 culated 2 ir Rate	24-	Prod'n For Test Period Oil - Bbl		DEPTH 10951- DDUC' g - Size an Oil - Bb 1860	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN - MCF	ND KIND LBS PRO LS ACIE SLICKV (Prod. or . NG Water - 3966	MAT OPP O VAT Shut-i Bbl.	ER Gas- 1991 rity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093 29. Disposition of SOLD 31. List Attachm C-104, C-102, D	Casing 1106 f Gas (Sold	Tested Pressure I, used for	Product: FLOWI Che 52/6 Cale Hou	ion Metl NG ke Size 64 culated 2 ir Rate ed, etc.)	24-	Prod'n For Test Period Oil - Bbl	umping	DEPTH 10951- 10951- DDUC's - Size and Oil - Bb 1860 Gas 3704	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN-MCF Vater - Bbl.	ND KIND LBS PRO LS ACIE SLICKW (Prod. or . NG Water - 3966	MATOPP. OPP. Shut-i Bbl.	Gas - 1991 rity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093 29. Disposition of SOLD 31. List Attachm	Casing 1106 of Gas (Solatents) irectional Sypit was used.	Tested Pressure I, used for Jurvey, RC sed at the v	Product: FLOWI Chec 52/6 Cale Hou fuel, vent	ion Meth NG ke Size 54 culated 2 or Rate ed, etc.)	with the	Prod'n For Test Period Oil - Bbl 1860	tempo	DEPTH 10951- 10951- DUC' g - Size an Oil - Bb 1860 Gas 3704	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN-MCF Vater - Bbl.	ND KIND LBS PRO LS ACIE SLICKV (Prod. or . NG Water - 3966	MATOPP. OPP. Shut-i Bbl.	Gas - 1991 rity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093 29. Disposition of SOLD 31. List Attachm C-104, C-102, D 32. If a temporary 34. If an on-site by the second of the s	Hours 24 Casing 1106 of Gas (Solatents) irectional Sypit was used to surrial was used	Tested Pressure I, used for Jurvey, RC sed at the vised at the	Product: FLOWI Cho 52/6 Call Hou fuel, vent B/GR/CO vell, attac well, rep	ion Meth NG ke Size 64 culated 2 ir Rate ed, etc.)	with the	Prod'n For Test Period Oil - Bbl 1860 e location of the cation of the cation of the on-s	tempo	DEPTH 10951- DDUC' g - Size an Oil - Bb 1860 Gas 3704	TION ad type pump) - MCF	Gas - 3704	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN MCF Vater - Bbl. 266	ND KIND LBS PRO LS ACIE SLICKW (Prod. or .) Water - 3966 Oil 30. Test W	MATOPP. OVAT Shut-i Bbl. I Grav Vitnes	FERIAL USED ANT ER Gas- 1991 rity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093 29. Disposition of SOLD 31. List Attachm C-104, C-102, D 32. If a temporar 34. If an on-site to the product of the prod	Casing 1106 of Gas (Solatents) irrectional Sypit was useful that the	Tested Pressure I, used for seed at the vised at the vised at the	Product: FLOWI Cho 52/6 Cal Hou fuel, vent B/GR/CO vell, attack well, rep	on Method NG ke Size 64 culated 2 ir Rate ed, etc.)	with the exact loo	Prod'n For Test Period Oil - Bbl 1860 e location of the cation of the saides of this Printed	tempo	DEPTH 10951- DDUC' g - Size an Oil - Bb 1860 Gas 3704	TION In type pump) I	Gas - 33704 W 39	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN MCF Vater - Bbl. 266	ND KIND LBS PRO LS ACIE SLICKW (Prod. or .) Water - 3966 Oil 30. Test W	MATOPP. OVAT Shut-i Bbl. I Grav Vitnes	Gas- 1991 ity - API - (Co	Oil Ratio
28. Date First Product 12/10/2018 Date of Test 12/26/2018 Flow Tubing Press. 1093 29. Disposition of SOLD 31. List Attachm C-104, C-102, D 32. If a temporar 34. If an on-site to the product of the prod	Casing 1106 of Gas (Solatents) irrectional Stypit was useful that the	Tested Pressure I, used for Sed at the vised	Product: FLOWI Cho 52/6 Call Hou fuel, vent B/GR/CC vell, attac well, rep	on Method NG ke Size 64 culated 2 ir Rate ed, etc.)	with the exact loo	Prod'n For Test Period Oil - Bbl 1860 e location of the cation of the sation of the on-satitude of this	umping ite bui	DEPTH 10951- 10951- DDUC' g - Size an Oil - Bb 1860 Gas 3704 rary pit. rial:	TION In type pump) I	Gas - 3704 W 39	AMOUNT A 18242867 51000 GA 14971843 Well Status PRODUCIN MCF Vater - Bbl. 266	ND KIND LBS PRO LS ACIE SLICKW (Prod. or (Prod. or 3966 Oil 30. Test V 33. Rig Re	MATOPP. OVAT Shut-i Bbl. I Grav Vitnes	FERIAL USED ANT ER Gas- 1991 rity - API - (Co	Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 414	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt3067	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 3307	T. Morrison_				
T. Drinkard	T. Bone Springs6967	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp_10322_	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			SANDS OR ZO) NE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet	***************************************	
No. 2, from	to	feet	••••••	
No. 3, from	to	feet	***************************************	
	LITHOLOGY RECO	ORD (Attach additional sheet	f necessary)	

From	То	Thickness In Feet	Lithology	Fron	То	Thickness In Feet	Lithology
			·				·