

Submit To Appropriate District Office Two Copies District I 1645 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
1. WELL API NO. 30-015-44389															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE									
6. Well Number: 123H															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator XTO Energy Inc.						9. OGRID 005380									
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat Wolfcamp									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	F	25	23S	29E		2280	N	1965	W	EDDY					
BH:	N	36	23S	29E		231	S	1682	W	EDDY					
13. Date Spudded 04/16/2018	14. Date T.D. Reached 05/10/2018	15. Date Rig Released 05/13/2018			16. Date Completed (Ready to Produce) 11/26/18			17. Elevations (DF and RKB, RT, GR, etc.) 3074							
18. Total Measured Depth of Well 18,365			19. Plug Back Measured Depth			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run RCB/GR/CCL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 10951-18223 Wolfcamp															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54.5#, J-55		330		17 1/2		520 SXS CLASS C							
9 5/8		40#, HCL-80		9323 9305		12 1/4		3805 SXS CLASS C							
5 1/2		17#, CYP-110		18675 18365		8 3/4 to 14077		3020 SXS CLASS C							
						8 1/2 to 18365									
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2 7/8	9954	9945						
26. Perforation record (interval, size, and number) 10951-18223, 3 SPF, 2400 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10951-18223		18242867 LBS PROPPANT							
								51000 GALS ACID							
								14971843 SLICKWATER							
28. PRODUCTION															
Date First Production 12/10/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING								
Date of Test 12/26/2018	Hours Tested 24	Choke Size 52/64	Prod'n For Test Period	Oil - Bbl 1860	Gas - MCF 3704	Water - Bbl. 3966	Gas - Oil Ratio 1991								
Flow Tubing Press. 1093	Casing Pressure 1106	Calculated 24- Hour Rate	Oil - Bbl 1860	Gas - MCF 3704	Water - Bbl. 3966	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By								
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude			NAD83						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Cheryl Rowell				Printed Name		Title			Date						
E-mail Address cheryl_rowell@xtoenergy.com				Cheryl Rowell		Regulatory Coordinator			01/07/2018						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 414	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3067	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3307	T. Morrison	
T. Drinkard	T. Bone Springs 6967	T. Todilto	
T. Abo	T. _____	T. Entrada	
T. Wolfcamp_ 10322	T. _____	T. Wingate	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology