Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108964

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					,		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other Other					Well Name and No. LIMESTONE DRAW FEDERAL 1		
2. Name of Operator Contact: GRIFFIN HAYS MAMMOTH EXPLORATION LLC E-Mail: griffin@mammothexp.com					9. API Well No. 30-015-33211		
200 N. LORAINE ST. STE 1100 Pr			No. (include area code) 305-0953 686-8015		10. Field and Pool or Exploratory Area BUBBLING SPRINGS; MORROW,		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 35 T20S R25E Mer NMP 32.535293 N Lat, 104.448455		EDDY COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
Notice of Intent ■	☐ Alter Casing	☐ Hydr	☐ Hydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		☐ New Construction		lete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	□ Plug and Abandon		arily Abandon		
	Convert to Injection	Plug	□ Plug Back		☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHEVRON USA INC NEW OPERATOR: MAMMOTH EXPLORATION LLC EFFECTIVE DATE: 5/31/2018 THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE. BOND COVERAGE: B011071 **RECEIVED** SEE ATTACHED FOR CONDITIONS OF APPROVAL JAN 1 0 2019							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #437986 verified by the BLM Well Information System For MAMMO THE XPE URA TRIM QUIC Deent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018(1) Name (Printed/Typed) GRIFFIN HAYS Title REGULATORY MANAGER							
(5)			2 40 10 40			/	
Signature (Electronic S	<u> </u>		Date 10/02/2		PROXED	/ 	
	THIS SPACE FO	JR FEDERA	LORSIAIE	OFFICE U	SE //		
Approved By]	Title	/ DE	C \$8/2018	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduction would entitle the applicant to conductions.	Office	× Brikeva o	AND MHAT ME	<i>\ </i>			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will be the control of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
Instructions on page 2) ** OPERA1	OR-SUBMITTED ** O	PERATOR-	UBMITTED *	* OPERAT	OR-SUBMITTED	**//	

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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