Submit To Approp Two Copies	riate Distri	ict Office	M OIL	CONS	ERV	State of Ne	w M	lexico	0								Fo	rm C-105	
				Energy, Minerals and Natural Resources							Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Art	tesia, NM	88210	PR 09 2018							30-015-42282									
District III 1000 Rio Brazos R		Oil Conservation Division							2. Type of Lease										
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED 20 South St. Francis Dr. Santa Fe, NM 87505											STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
· · · · · · · · · · · · · · · · · · ·											5. Lease Name or Unit Agreement Name								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												Graham Cracker 2 State 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											1H								
7. Type of Comp		⊐ work	OVER (T DEEPE	NING		к П г	JIFFER	FN	T DECEDY	VOIR	Потнев							
NEW WELL												9. OGRID							
COG Operating LLC											229137								
1	10. Address of Operator 2208 W. Main Street											11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)							
Artesia, NM 88210												,							
12.Location Surface:	Unit Lti		tion	Towns	hip	Range	Lot		\dashv	Feet from 1	the	N/S Line		Feet from the				County	
BH:	P	2		26S		28E	 :	: -	745		_			840		East		Eddy	
13. Date Spudded	А 1 I 14 Г	2 Date T.D. F	Reached	26S	ate Dia	28E Released	<u> </u>	1 1	201			North 370 d (Ready to Produce)				ions (DE	Eddy		
11/12/17	1 17. 5	12/12		13. 6	ate Rig	12/16/17		'	10. 1	Date Comp		/13/18	ducej					49' GR	
18. Total Measur	ed Depth	of Well	31.1	19. Plug Back Measured Depth				20. Was Directiona				-	e?	21. Type Electric and Other Lo			her Logs Run		
22. Producing In		8' //0'4		- Top. Bot	tom. Na	14970'		!_			Y	es		<u> </u>			None		
10563-149					,														
23.						ING REC	ORL				ring								
CASING SI 13 3/8"		WEI	IGHT LB 54.5#	./FT. J55		DEPTH SET 422'	-	ŀ		LE SIZE 7 1/2"		CEMEN	TING 1 450 s:		RD	+	AMOUN	IT PULLED	
9 5/8"			40#	V55 2695'			\rightarrow	12 1/4"					900 s			+-		Xh	
7"			29#	PIIO		9829'				3/4"			200 s						
											, .								
SIZE	TOP		BO	OTTOM	LINER RECORD TOM SACKS CEMENT				SCREEN SI					NG RI EPTH :		RD	PACK	ER SET	
4 1/2"	1.5.	9286'		15084	ļ',	700	<u>H</u>	DUILL			J	2 7/8"	1		42'			9425'	
10.125"	PUD	13.5																	
26. Perforation	record (interval, si	ize, and n	umber)						D, SHOT, NTERVAL		ACTURE, C							
	' (1276)				63-1489								8,689,287#						
	35-1494	45' (60)								sand & 10,831,128 gal fluid									
																		-W 9-	
28. Date First Produc			Decelu	ation Math	and (Ele					ION	. 1	I W-11 C4-4-	(D	C	Land to	١		- 1 (A)	
	7/18		ction ivieu	on Method (Flowing, gas lift, pumping - Size and type pump) Flowing						יי	Well Status (Prod. or Shut-in) Producing								
Date of Test 3/17/18	Hour	s Tested 24	C	hoke Size 26/64	,,	Prod'n For Test Period	i	Oil - Bbl C		Gas	s - MCF 273		Water - Bbl. 3991		٦	Gas - C	Dil Ratio		
Flow Tubing		ng Pressur		alculated 2 our Rate	24-	Oil - Bbl.	_	G:	as -	MCF	······	Water - Bbl.		Oil	Gravit	y - Al	PI - (Cor	r.)	
Press. 2400# 29. Disposition of		300# old, used fo				50		i		273		3991	30.	Test W	itnesse	ed By			
Sold Jay Herrera																			
31. List Attachm	ents																		
32. If a temporar	y pit was	used at th	e well, at	tach a plat	with th	e location of the	tempo	rary pit				<u></u>	33. 1	Rig Rel	lease [Date:			
34. If an on-site	ourial wa	s used at th	he well, re	eport the e	xact loc	ation of the on-	site bur	ial:											
				_		Latitude						Longitude						.D83	
I hereby certi	fy that i	he infor	mation	shown o		n sides of this Printed	form	is tru	e a	nd comp	lete	to the best	of my	know	ledg	e and	d belief		
Signature 2	to	⋝ ()~	w	d			ormi [Davis		Tit	le l	Regulatory	Anal	yst			Date:	4/5/18	
E-mail Addre	ss: sda	vis@cor	ncho.co	m								•							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon_		T. Ojo Alamo	T. Penn A"			
T. Salt_	821'	T. Strawn_		T. Kirtland	T. Penn. "B"			
B. Salt_	2420'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen_		T. Silurian		T. Menefee_	T. Madison_			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Rustler	393'	T. Mancos	T. McCracken			
T. Glorieta		T. Lamar_	2611'	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Bell Canyon	2632'	Base Greenhorn	T. Granite			
T. Blinebry		T. Brushy Canyon	4780'	T. Dakota				
T.Tubb		T. Bone Spring Lm	6333'	T. Morrison	_			
T. Drinkard	_	T. 1 st Bone Spring	7267'	T.Todilto				
T. Abo		T. 2 nd Bone Spring	8116'	T. Entrada				
T. Wolfcamp		T. 3 rd Bone Spring	9105'	T. Wingate				
T. Penn		T. Wolfcamp	9492'	T. Chinle				
T. Cisco (Bough C)				T. Permian				
	<u> </u>				OIL OR GAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	ı					;	
						,	
						,	