

Additional data for EC transaction #452812 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM131806
NMNM131807

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM131806	NMNM102040	BOOTES 15 FED COM 1H	30-015-40407-00-S1	Sec 15 T19S R31E NENE 50FNL 340FEL
NMNM131807	NMNM102040	BOOTES 15 FED COM 2H	30-015-40408-00-S1	Sec 15 T19S R31E NWNE 50FNL 1650FEL

32. Additional remarks, continued

turbine meter (S/N 439505). The well not in test produces through a Production Separator and Heater Treater. After measurement, the test oil combines with produced oil in tanks prior to being sold through an oil LACT unit (S/N P65563083). After measurement, the test gas combines with produced gas and sold to DCP (S/N 13135418). The test and produced water combine into a produced water tank and transferred to offsite disposal through water meter (9A-5-179024). Production will be allocated each month using the well test method.

Attachment: Site Facility Diagram

Bootes 15 Fed com 1H battery
 Sec 15 T195 R31E
 50' FSL & 340' FWL
 Eddy County, NM

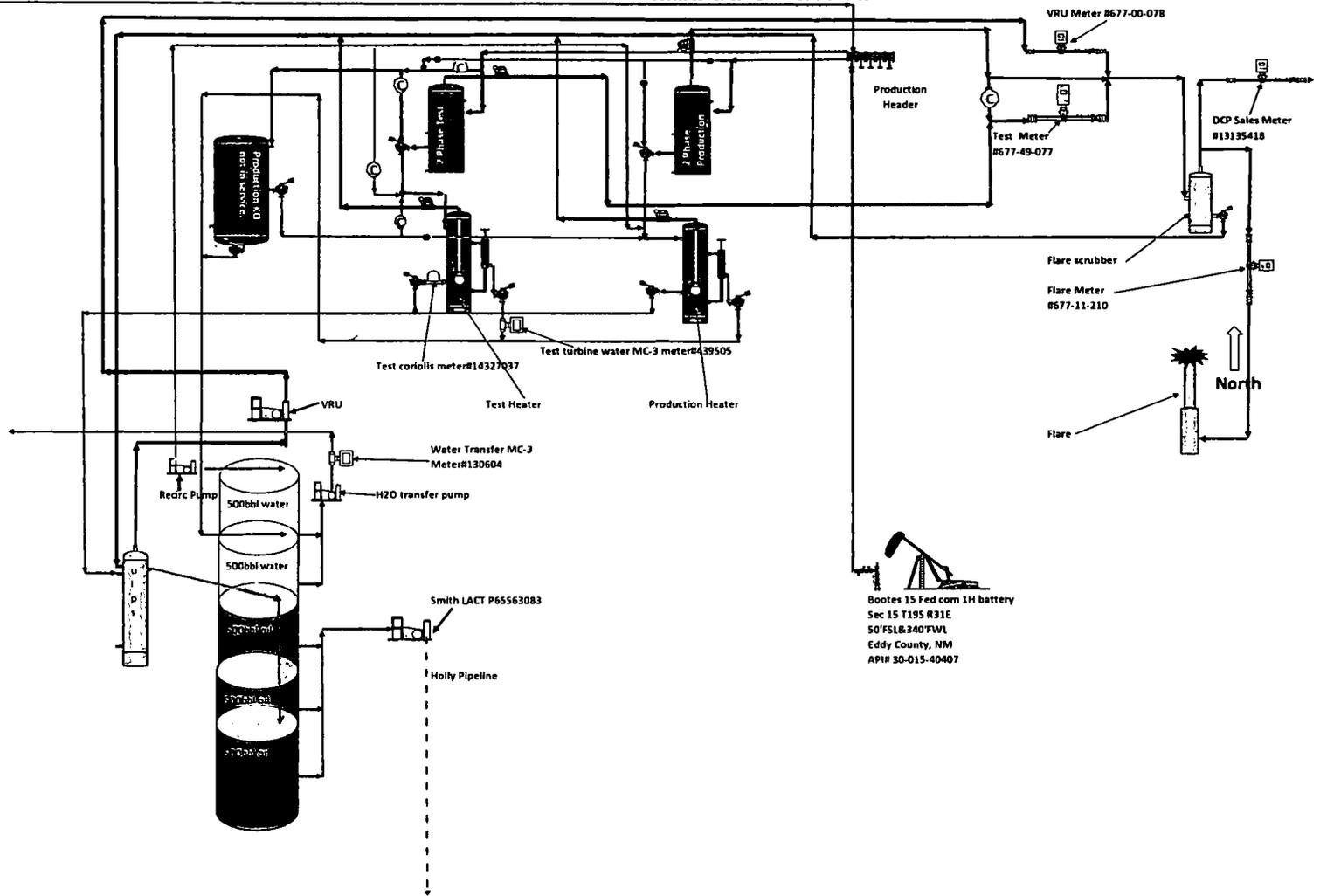
Production System: Closed

All Valves will be sealed 30
 minutes prior to sales

⊙ Sealed Close Valve

PROCESS FLOW DIAGRAM

Bootes 15 Fed Com 2H API#30-015-40408



Note:
 Devon Energy Site Security Plan
 located in the Artesia Office



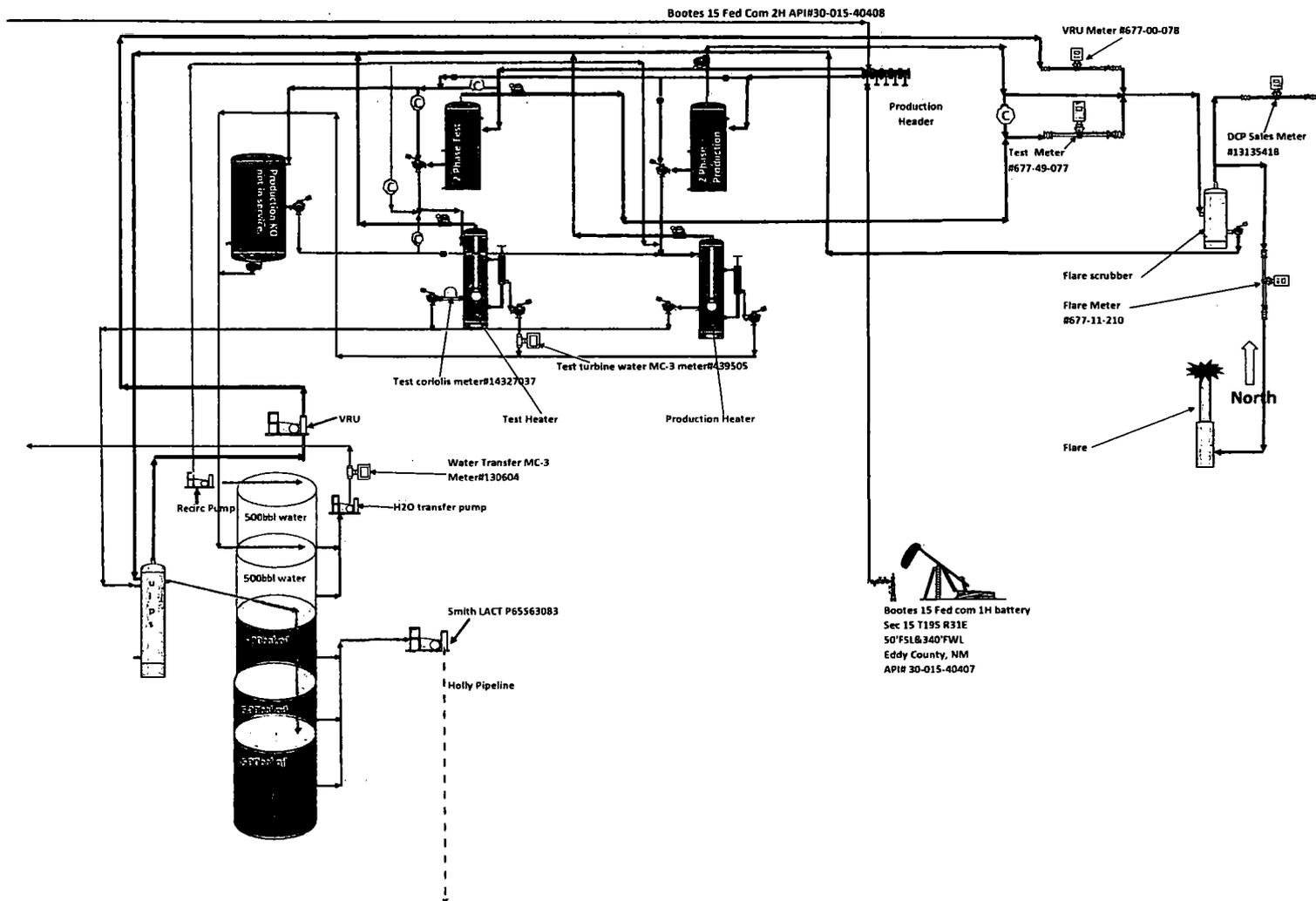
PROCESS FLOW DIAGRAM

Bootes 15 Fed com 1H battery
 Sec 15 T19S R31E
 50' FSL & 340' FWL
 Eddy County, NM

Production System: Closed

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Note:
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**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Bootes 15 Fed Com 1H, Leases: NM101600, NM05470C, NM102040, CA-NM131806
Bootes 15 Fed Com 2H, Leases: NM101600, NM098186, NM120900, NM102040, CA-NM131807**

Devon Energy Production Co.

February 7, 2019

Condition of Approval

Commingling of lease production and off lease measurement, storage and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.